Docket Nos. 22-0486/23-0055 (Consol)

ComEd Ex. 41.15 Schedule E-9(b)

TY-2

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COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) A) SCHEDULE E-9: BILL COMPARISONS

Single Family Without Electric Space Heat

ffective January 2023 (22-0302 Compliance Filing) and other updates	k۷
Customer Charge (1)	
Retail Customer Assessments (Rider RCA) (3)	
Standard Metering Charge (1)	
Distribution Facilities Charge (1)	
PJM Services Charge (4)	
Purchased Electricity Charge - Summer (5)	
Purchased Electricity Charge - Winter (5)	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	
Energy Efficiency Programs (Rider EEPP) (7)	
Distributed Generation Rebate Adjustments (Rider DG) (8)	
Energy Transition Assistance Charge (Rider ETAC) (9)	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	
Renewable Portfolio Standard Adj (Rider REA) (11)	
Zero Emission Standard Adj (Rider ZEA) (12)	
Illinois Electricity Distribution Tax (IEDT) (13)	
Franchise Cost Addition (14)	
Total Charges - in a Summer Month (15)	
Total Charges - in a Non-summer Month (15)	
Total Annual Charges (15)	

Nh 1	00	250	500	750	1,000	1,500	2,000	3,000
1	0	10	10	10	10	10	10	10
1		1	1	1	1	1	1	1
3		3	3	3	3	3	3	3
4		10	20	30	40	61	81	121
1		3	7	10	13	20	27	40
1	0	24	48	72	96	144	193	289
8		21	42	63	83	125	167	250
0		0	0	0	0	0	1	1
0		1	1	2	3	4	6	8
0		0	0	0	0	0	1	1
0		0	0	1	1	1	1	2
(2	2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)
(2	2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)
1		1	3	4	5	8	10	15
0		0	1	1	2	3	4	6
0		0	1	1	1	2	3	4
1		1	2	2	3	4	5	7
2	9	50	85	120	155	225	296	436
2				110	142	206	270	397
3	33	570	966	1,361	1,757	2,548	3,339	4,921

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)
Total Annual Charges (15)

h 100	250	500	750	1,000	1,500	2,000	3,000	
14	14	14	14	14	14	14	14	
1	1	1	1	1	1	1	1	
4	4	4	4	4	4	4	4	
6	14	28	43	57	85	114	171	
1	3	7	10	13	20	27	40	
10	24	48	72	96	144	193	289	
8	21	42	63	83	125	167	250	
0	0	0	0	0	0	1	1	
0	1	1	2	3	4	6	8	
0	0	0	0	0	0	1	1	
0	0	0	1	1	1	1	2	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	
1	1	3	4	5	8	10	15	
0	0	1	1	2	3	4	6	
0	0	1	1	1	2	3	4	
1	2	2	3	4	5	7	10	
35	59	98	138	177	256	335	493	
34				164		309	454	
410	678	1,126	1,573	2,021	2,916	3,811	5,602	

- TES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA Artage for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 65th Revised Informational Sheet No. 2.

 (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 65th Revised Sheet Informational Sheet No. 1.

 (6) Environmental Cost Recovery Adjustment See 43rd Revised Informational Sheet No. 38, rates effective in January 2023.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 58, rates effective in January 2023.

 (10) Carbons Fee Resource Adjustments See 5th Revised Informational Sheet No. 59, rates effective in January 2023.

- (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.

- (11) Kenewabie Energy Agustments See 12th Revised informational Sheet No. 35.

 (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.

 (13) Current IEDT charges See (1), Updated IEDT charges See (2),

 (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.

 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) A) SCHEDULE E-9: BILL COMPARISONS

Docket Nos. 22-0486/23-0055 (Consol)

ComEd Ex. 41.15 Schedule E-9(b) Tab: BES mf nospht Page 3 of 38

Multi Family Without Electric Space Heat

es Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)
Total Annual Charges (15)

Wh 100	250	500	750	1,000	1,500	2,000	3,000	
7	7	7	7	7	7	7	7	
1	1	1	1	1	1	1	1	
3	3	3	3	3	3	3	3	
3	8	16	24	32	48	64	97	
1	3	7	10	13	20	27	40	
10	24	48	72	96	144	193	289	
8	21	42	63	83	125	167	250	
0	0	0	0	0	0	1	1	
0	1	1	2	3	4	6	8	
0	0	0	0	0	0	1	1	
0	0	0	1	1	1	1	2	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	
1	1	3	4	5	8	10	15	
0	0	1	1	2	3	4	6	
0	0	1	1	1	2	3	4	
1	1	1	2	2	3	4	6	
25	45	78	111	144	210	276	407	
24	41	71	101	131	190	250	368	
288	510	880	1,250	1,619	2,359	3,098	4,578	

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)

1 00	250	500	750	1,000	1,500	2,000	3,000
10	10	10	10	10	10	10	10
1	1	1	1	1	1	1	1
4	4	4	4	4	4	4	4
4	11	22	32	43	65	87	130
1	3	7	10	13	20	27	40
10	24	48	72	96	144	193	289
8	21	42	63	83	125	167	250
0	0	0	0	0	0	1	1
0	1	1	2	3	4	6	8
0	0	0	0	0	0	1	1
0	0	0	1	1	1	1	2
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)
1	1	3	4	5	8	10	15
0	0	1	1	2	3	4	6
0	0	1	1	1	2	3	4
1	1	2	2	3	4	5	7
30	51	87	123	159	231	303	446
28				146			407
347	590	995	1,399	1,804	2,614	3,423	5.042

Total Annual Charges (15)

- ES:
 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
 (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
 (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.

- (4) PJM sehrices Lndriges lied in Origination in IX.2-2-302. See Sin Revised informational Sheet No. 2.
 (5) Retail PE Charges flied in Origination in IX.2-2-3032. See Sin Revised Sheet Informational Sheet No. 3.
 (6) Environmental Cost Recovery Adjustment See 43rd natives of Informational Sheet No. 8.
 (7) Energy Efficiency Adjustments See 43rd invised Informational Sheet No. 36, rates effective in January 2023.
 (8) DIS Republic Adjustments See 43rd Revised Informational Sheet No. 36, rates effective in January 2023.
 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.
- (13) Current IEDT charges See (1), Updated IEDT charges See (2).

 (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.

 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) C) SCHEDULE E-9: BILL COMPARISONS

Single Family With Electric Space Heat

es Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)
Total Annual Charges (15)

kWh 100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500	
12	12	12	12	12	12	12	12	12	12	
1	1	1	1	1	1	1	1	1	1	
3	3	3	3	3	3	3	3	3	3	
2	5	9	14	19	28	38	57	94	142	
1	3	7	10	13	20	27	40	67	100	
10	24	48	72	96	144	193	289	482	722	
8	21	42	63	83	125	167	250	417	625	
0	0	0	0	0	0	1	1	1	2	
0	1	1	2	3	4	6	8	14	21	
0	0	0	0	0	0	1	1	1	2	
0	0	0	1	1	1	1	2	4	5	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	
1	1	3	4	5	8	10	15	25	38	
0	0	1	1	2	3	4	6	10	15	
0	0	1	1	1	2	3	4	6	9	
1	1	1	1	2	2	3	4	6	8	
28	46	75	105	134	193	252	370	606	901	
27	42	69	95	121	174	226	331	541	803	
324	521	849	1,177	1,504	2,161	2,816	4,128	1,147	1,704	

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)
Total Annual Charges (15)

Wh 100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500	
16	16	16	16	16	16	16	16	16	16	
1	1	1	1	1	1	1	1	1	1	
4	4	4	4	4	4	4	4	4	4	
3	7	14	21	27	41	55	82	137	206	
1	3	7	10	13	20	27	40	67	100	
10	24	48	72	96	144	193	289	482	722	
8	21	42	63	83	125	167	250	417	625	
0	0	0	0	0	0	1	1	1	2	
0	1	1	2	3	4	6	8	14	21	
0	0	0	0	0	0	1	1	1	2	
0	0	0	1	1	1	1	2	4	5	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	
1	1	3	4	5	8	10	15	25	38	
0	0	1	1	2	3	4	6	10	15	
0	0	1	1	1	2	3	4	6	9	
1	1	2	2	2	3	4	5	8	12	
34	53	85	117	148	212	275	402	656	974	
33					192	249	363	591	876	
398	611	966	1,321	1,676	2,386	3,096	4,516	1,248	1,850	

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a residential customer per Rider RCA. Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PIM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.

 (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Sheet Informational Sheet No. 1.

 (6) Environmental Cost Recovery Adjustment See 43ft Revised Informational Sheet No. 3.

 (7) Energy Efficiency Adjustments See 47th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) DG Rebate Addustments See 48th Revised Informational Sheet No. 51 anauray 2023.

 - (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
 - (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.
 - (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.

 - (13) Current IEDT charges See (1), Updated IEDT charges See (2).
 (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
 - (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) C) SCHEDULE E-9: BILL COMPARISONS

Multi Family With Electric Space Heat

es Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
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Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)

/h 100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500
8	8	8	8	8	8	8	8	8	8
1	1	1	1	1	1	1	1	1	1
3	3	3	3	3	3	3	3	3	3
2	5	9	14	18	27	37	55	91	137
1	3	7	10	13	20	27	40	67	100
10	24	48	72	96	144	193	289	482	722
8	21	42	63	83	125	167	250	417	625
0	0	0	0	0	0	1	1	1	2
0	1	1	2	3	4	6	8	14	21
0	0	0	0	0	0	1	1	1	2
0	0	0	1	1	1	1	2	4	5
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)
1	1	3	4	5	8	10	15	25	38
0	0	1	1	2	3	4	6	10	15
0	0	1	1	1	2	3	4	6	9
1	1	1	1	2	2	3	3	5	8
24	42	71	100	130	188	247	364	599	892
23	38	65	91	117	169	221	325	534	795
279	474	801	1,126	1,452	2,105	2,756	4,060	1,133	1,687

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)
Total Annual Charges (15)

Total Annual Charges (15)

/h 100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500	
11	11	11	11	11	11	11	11	11	11	
1	1	1	1	1	1	1	1	1	1	
4	4	4	4	4	4	4	4	4	4	
3	7	13	20	26	39	52	78	131	196	
1	3	7	10	13	20	27	40	67	100	
10	24	48	72	96	144	193	289	482	722	
8	21	42	63	83	125	167	250	417	625	
0	0	0	0	0	0	1	1	1	2	
0	1	1	2	3	4	6	8	14	21	
0	0	0	0	0	0	1	1	1	2	
0	0	0	1	1	1	1	2	4	5	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	
(2)	(6)	(12)	(18)	(24)	(36)	(48)	(72)	(119)	(179)	
1	1	3	4	5	8	10	15	25	38	
0	0	1	1	2	3	4	6	10	15	
0	0	1	1	1	2	3	4	6	9	
1	1	1	2	2	3	3	5	8	11	
29	48	79	111	142	205	267	393	644	958	
28				129	185	242	354	579	861	
337	547	898	1,248	1,599	2.301	3,002	4,405	1,223	1.819	

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a residential customer per Rider RCA. Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PIM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.

 (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Sheet Informational Sheet No. 1.

 (6) Environmental Cost Recovery Adjustment See 43ft Revised Informational Sheet No. 3.

 (7) Energy Efficiency Adjustments See 47th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) DG Rebate Addustments See 48th Revised Informational Sheet No. 51 anauray 2023.

 - (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
 - (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.

 - (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.

 - (13) Current IEDT charges See (1), Updated IEDT charges See (2), (14) Franchise Cost Addition is based on an estimated system average percentage of net charges. (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) D) SCHEDULE E-9: BILL COMPARISONS

Single Family Without Electric Space Heat

es Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Vh 833	729	617	538	501	685	960	987	831	600	566	738	8,584
10	10	10	10	10	10	10	10	10	10	10	10	
1	1	1	1	1	1	1	1	1	1	1	1	
3	3	3	3	3	3	3	3	3	3	3	3	
34	29	25	22	20	28	39	40	34	24	23	30	
11	10	8	7	7	9	13	13	11	8	8	10	
Į.	-				66	92	95	80				
69	61	51	45	42					50	47	62	
0	0	0	0	0	0	0	0	0	0	0	0	
2	2	2	1	1	2	3	3	2	2	2	2	
0	0	0	0	0	0	0	0	0	0	0	0	
1	1	0	0	0	0	1	1	1	0	0	1	
(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
4	4	3	3	3	3	5	5	4	3	3	4	
2	1	1	1	1	1	2	2	2	1	1	1	
1	1	1	1	1	1	1	1	1	1	1	1	
2	2	2	2	2	2	3	3	2	2	2	2	
101	90	79	70	67	94	127	130	112	77	73	91	1,110
											\$/kWh	0

Proposed Rates for 202
Customer Charge (2
Retail Customer Assessments (Rider RCA) (3
Standard Metering Charge (2
Distribution Facilities Charge (2
PJM Services Charge (4
Purchased Electricity Charge - Summer (5
Purchased Electricity Charge - Winter (5
Environmental Cost Recovery Adjustment (6
Energy Efficiency Programs (Rider EEPP) (7
Distributed Generation Rebate Adjustments (Rider DG) (8
Energy Transition Assistance Charge (Rider ETAC) (9
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10
Renewable Portfolio Standard Adj (Rider REA) (11
Zero Emission Standard Adj (Rider ZEA) (12
Illinois Electricity Distribution Tax (IEDT) (13
Franchise Cost Addition (14
Total Annual Charges (19

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
h <mark>833</mark>	729	617	538	501	685	960	987	831	600	566	738	8,584
14	14	14	14	14	14	14	14	14	14	14	14	
1	1	1	1	1	1	1	1	1	1	1	1	
4	4	4	4	4	4	4	4	4	4	4	4	
47	41	35	31	29	39	55	56	47	34	32	42	
11	10	8	7	7	9	13	13	11	8	8	10	
-					66	92	95	80				
69	61	51	45	42					50	47	62	
0	0	0	0	0	0	0	0	0	0	0	0	
2	2	2	1	1	2	3	3	2	2	2	2	
0	0	0	0	0	0	0	0	0	0	0	0	
1	1	0	0	0	0	1	1	1	0	0	1	
(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
(20)	(17)	(15)	(13)	(12)	(16)	(23)	(24)	(20)	(14)	(13)	(18)	
4	4	3	3	3	3	5	5	4	3	3	4	
2	1	1	1	1	1	2	2	2	1	1	1	
1	1	1	1	1	1	1	1	1	1	1	1	
3	3	3	2	2	3	4	4	3	3	3	3	
120	107	94	84	80	111	148	151	131	92	88	109	1,314
											\$/kWh	0.15311
											Percent Increase	18.44%

Total kWh 1,941,064,580	1,695,971,967	1,436,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373	
Total # Cust 2,328,963	2.327.915	2.328.760	2.329.125	2.329.823	2.331.004	2.330.662	2.329.870	2.330.149	2.330.631	2.330.046	2.333.881	

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a residential customer per Rider RCA. Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PLM Services Charges filed in Compliance in Dkt. 22-0032. See 69th Revised Sheet Informational Sheet No. 2.

 (5) Retail PE Charges filed in Compliance in Dkt. 22-0032. See 69th Revised Sheet Informational Sheet No. 1.

 (6) Environmental Cost Revoevry Adjustments See 43rd Revised Informational Sheet No. 38, rates effective in January 2023.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) Environmental Cost Revolutional Sheet No. 58, rates effective in January 2023.

 (9) Environmental Cost Revolutional Sheet No. 58, rates effective in January 2023.

 (10) Carbon-Fine Resource Adjustment See 5th Revised Informational Sheet No. 39, rates effective in December 2022.

 (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 30, rates effective in December 2022.

 (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.

 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) D) SCHEDULE E-9: BILL COMPARISONS

Multi Family Without Electric Space Heat

as Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
۷h	406	342	313	273	239	316	436	458	404	296	273	364	4,120
	7	7	7	7	7	7	7	7	7	7	7	7	
	1	1	1	1	1	1	1	1	1	1	1	1	
	3	3	3	3	3	3	3	3	3	3	3	3	
	13	11	10	9	8	10	14	15	13	10	9	12	
	5	5	4	4	3	4	6	6	5	4	4	5	
						30	42	44	39				
	34	29	26	23	20					25	23	30	
	0	0	0	0	0	0	0	0	0	0	0	0	
	1	1	1	1	1	1	1	1	1	1	1	1	
	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	
		(8)	(7)		(6)		(10)			(7)	(7)	(9)	
	(10)	(8)	(7)	(7)	(6)	(8)	(10)	(11)	(10)	(7)	(7)	(9)	
	2	2	2	1	1	2	2	2	2	1	1	2	
	1	1	1	1	0	1	1	1	1	1	1	1	
	1	0	0	0	0	0	1	1	1	0	0	0	
	1	1	1	1	1	1	1	1	1	1	1	1	
	50	44	41	38	34	46	59	61	55	40			553
												\$/kWh	

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adi (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Vh 406	342	313	273	239	316	436	458	404	296	273	364	4,120
10	10	10	10	10	10	10	10	10	10	10	10	
1	1	1	1	1	1	1	1	1	1	1	1	
4	4	4	4	4	4	4	4	4	4	4	4	
18	15	14	12	10	14	19	20	17	13	12	16	
5	5	4	4	3	4	6	6	5	4	4	5	
L.					30	42	44	39			-	
34	29	26	23	20					25	23	30	
0	0	0	0	0	0	0	0	0	0	0	0	
1	1	1	1	1	1	1	1	1	1	1	1	
0	0	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	
(10)	(8)	(7)	(7)	(6)	(8)	(10)	(11)	(10)	(7)	(7)	(9)	
(10)	(8)	(7)	(7)	(6)	(8)	(10)	(11)	(10)	(7)	(7)	(9)	
2	2	2	1	1	2	2	2	2	1	1	2	
1	1	1	1	0	1	1	1	1	1	1	1	
1	0	0	0	0	0	1	1	1	0	0	0	
2	1	1	1	1	1	2	2	2	1	1	2	
59	52	49	45	41	53	68	70	64	47	45	54	646
											\$/kWh	0.15675
											Percent Increase	16.78%

Total kWh	495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814
Total # Cust	1,222,014	1,221,318	1,222,466	1,222,805	1,223,166	1,224,881	1,224,832	1,223,302	1,223,815	1,225,051	1,225,473	1,230,648

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0305 filed June 2023.

 (3) Proposed Delivery Service Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Information Sheet No. 357.4, rates effective in January 2022.

 (4) Pkt MS Revises Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 1.

 (5) Environmental Cost Recovery Adjustment See 4947 Revised Informational Sheet No. 1.

 (6) Environmental Cost Recovery Adjustment See 4947 Revised Informational Sheet No. 8.

 (7) Energy Efficiency Adjustments See 51th Revised Informational Sheet No. 83, rates effective in January 2023.

 (8) EX Revised Revised Informational Sheet No. 83, rates effective in January 2023.

 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 36, rates effective in January 2023.

 (10) Carbon-Free Resource Adjustment See 5th Revised Informational Sheet No. 36, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 37, rates effective in December 2022.

 (12) Zero Emission Adjustment See 1th Revised Informational Sheet No. 37, rates effective in December 2022.

 (13) Current IEDT charges See (1), Updated IEDT charges See (2).

 (14) Francisco Exch Addition is based on an estimated system everage percentage of net charges.

 (15) Bit calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) D) SCHEDULE E-9: BILL COMPARISONS

Single Family With Electric Space Heat

es Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

_		1							-	1		<u> </u>
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
/h 3,041	2,625	2,245	1,652	1,016	916	1,032	998	910	884	1,249	2,339	18,907
12	12	12	12	12	12	12	12	12	12	12	12	
1	1	1	1	1	1	1	1	1	1	1	1	
3	3	3	3	3	3	3	3	3	3	3	3	
57	50	42	31	19	17	19	19	17	17	24	44	
41	35	30	22	14	12	14	13	12	12	17	31	
I.					88	99	96	88				
253	219	187	138	85					74	104	195	
1	1	1	0	0	0	0	0	0	0	0	1	
8	7	6	5	3	3	3	3	3	2	3	6	
1	1	1	0	0	0	0	0	0	0	0	1	
2	2	2	1	1	1	1	1	1	1	1	2	
(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
15	13	11	8	5	5	5	5	5	4	6	12	
6	5	4	3	2	2	2	2	2	2	2	5	
4	3	3	2	1	1	1	1	1	1	2	3	
4	3	3	2	2	2	2	2	2	2	2	3	
263	229	198	150	98	102	113	110	102	88	117	206	1,777
200	220	100	100		102	-110	-10	102	-00		\$/kWh	0

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Vh 3,041	2,625	2,245	1,652	1,016	916	1,032	998	910	884	1,249	2,339	18,907
16	16	16	16	16	16	16	16	16	16	16	16	
1	1	1	1	1	1	1	1	1	1	1	1	
4	4	4	4	4	4	4	4	4	4	4	4	
84	72	62	45	28	25	28	27	25	24	34	64	
41	35	30	22	14	12	14	13	12	12	17	31	
-					88	99	96	88				
253	219	187	138	85					74	104	195	
1	1	1	0	0	0	0	0	0	0	0	1	
8	7	6	5	3	3	3	3	3	2	3	6	
1	1	1	0	0	0	0	0	0	0	0	1	
2	2	2	1	1	1	1	1	1	1	1	2	
(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
(73)	(63)	(54)	(39)	(24)	(22)	(25)	(24)	(22)	(21)	(30)	(56)	
15	13	11	8	5	5	5	5	5	4	6	12	
6	5	4	3	2	2	2	2	2	2	2	5	
4	3	3	2	1	1	1	1	1	1	2	3	
5	5	4	3	2	2	2	2	2	2	3	4	
296	258	224	170	113	116	128	124	115	101	134	232	2,011
											\$/kWh	0.10634
											Percent Increase	13.15%

Total kWh	107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862
Total # Cust	35,317	35,297	35,305	35,302	35,311	35,338	35,308	35,282	35,274	35,270	35,239	35,283

- NOTES.

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0355 filed June 2023.

 (3) Pull Services Charges filed in Compliance in Dkt. 22-0305. See 58th Revised Informational Sheet No. 257.4, rates effective in January 2022.

 (4) Pull Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.

 (5) Retail PF. Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Sheet Informational Sheet No. 1.

 (6) Environmental Cost Recovery Adjustment See 494 Revised Informational Sheet No. 8.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) DG Rebate Adjustments See 40th Revised Informational Sheet No. 39, rates effective in January 2023.

 (9) Carbon-Free Resource Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.

 (10) Carbon-Free Resource Adjustments See 5th Revised Informational Sheet No. 36, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36, rates effective in December 2022.

 (12) Zero Emission Adjustment See 1th Revised Informational Sheet No. 37, rates effective in December 2022.

 (13) Current (EDT charges See (1), Updated EDT charges See (2).

 (14) Franchise Cost Addition is based on an estimated system severage percentage of net charges.

 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 1) D) SCHEDULE E-9: BILL COMPARISONS

Multi Family With Electric Space Heat

as Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh
Customer Charge (1)	- 1
Retail Customer Assessments (Rider RCA) (3)	
Standard Metering Charge (1)	
Distribution Facilities Charge (1)	
PJM Services Charge (4)	
Purchased Electricity Charge - Summer (5)	
Purchased Electricity Charge - Winter (5)	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	
Energy Efficiency Programs (Rider EEPP) (7)	
Distributed Generation Rebate Adjustments (Rider DG) (8)	
Energy Transition Assistance Charge (Rider ETAC) (9)	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	
Renewable Portfolio Standard Adj (Rider REA) (11)	
Zero Emission Standard Adj (Rider ZEA) (12)	
Illinois Electricity Distribution Tax (IEDT) (13)	
Franchise Cost Addition (14)	1
Total Annual Charges (15)	

- 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
۷h	1,569	1,355	1,138	831	486	423	499	488	445	409	576	1,148	9,366
- [8	8	8	8	8	8	8	8	8	8	8	8	
	1	1	1	1	1	1	1	1	1	1	1	1	
	3	3	3	3	3	3	3	3	3	3	3	3	
	29	25	21	15	9	8	9	9	8	7	11	21	
	21	18	15	11	6	6	7	7	6	5	8	15	
					÷	41	48	47	43	÷			
	131	113	95	69	40		÷			34	48	96	
	0	0	0	0	0	0	0	0	0	0	0	0	
ŀ	4	4	3	2	1	1	1	1	1	1	2	3	
	0	0	0	0	0	0	0	0	0	0	0	0	
	1	1	1	1	0	0	0	0	0	0	0	1	
		(32)					(12)					(27)	
	(37)	(32)	(27)	(20)	(12)	(10)	(12)	(12)	(11)	(10)	(14)	(27)	
ŀ	8	7	6	4	2	2	3	2	2	2	3	6	
- 1	3	3	2	2	1	1	1	1	1	1	1	2	
- 1	2	2	1	1	1	1	1	1	1	1	1	1	
L	2	2	2	1	1	1	1	1	1	1	1	2	
- 1	139	121	104	79	51	52	59	58	54	45			926
												\$/kWh	

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adi (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Vh 1,569	1,355	1,138	831	486	423	499	488	445	409	576	1,148	9,366
11	11	11	11	11	11	11	11	11	11	11	11	
1	1	1	1	1	1	1	1	1	1	1	1	
4	4	4	4	4	4	4	4	4	4	4	4	
41	35	30	22	13	11	13	13	12	11	15	30	
21	18	15	11	6	6	7	7	6	5	8	15	
-	+				41	48	47	43				
131	113	95	69	40					34	48	96	
0	0	0	0	0	0	0	0	0	0	0	0	
4	4	3	2	1	1	1	1	1	1	2	3	
0	0	0	0	0	0	0	0	0	0	0	0	
1	1	1	1	0	0	0	0	0	0	0	1	
(37)	(32)	(27)	(20)	(12)	(10)	(12)	(12)	(11)	(10)	(14)	(27)	
(37)	(32)	(27)	(20)	(12)	(10)	(12)	(12)	(11)	(10)	(14)	(27)	
8	7	6	4	2	2	3	2	2	2	3	6	
3	3	2	2	1	1	1	1	1	1	1	2	
2	2	1	1	1	1	1	1	1	1	1	1	
3	3	2	2	1	1	1	1	1	1	2	2	
156	137	117	90	59	59	67	66	62	53	67	118	1,051
											\$/kWh	0.11225
											Percent Increase	13.50%

Total kWh	262,111,462	225,891,336	189,796,799	138,445,999	80,960,019	70,617,502	83,117,961	81,205,444	74,067,730	68,166,503	95,871,511	191,739,001
Total # Cust	167,006	166,766	166,800	166,661	166,614	166,779	166,684	166,511	166,575	166,567	166,499	167,000

- NOTES.

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0355 filed June 2023.

 (3) Pull Services Charges filed in Compliance in Dkt. 22-0305. See 58th Revised Informational Sheet No. 257.4, rates effective in January 2022.

 (4) Pull Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.

 (5) Retail PF. Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Sheet Informational Sheet No. 1.

 (6) Environmental Cost Recovery Adjustment See 494 Revised Informational Sheet No. 8.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) DG Rebate Adjustments See 40th Revised Informational Sheet No. 39, rates effective in January 2023.

 (9) Carbon-Free Resource Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.

 (10) Carbon-Free Resource Adjustments See 5th Revised Informational Sheet No. 36, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36, rates effective in December 2022.

 (12) Zero Emission Adjustment See 1th Revised Informational Sheet No. 37, rates effective in December 2022.

 (13) Current (EDT charges See (1), Updated EDT charges See (2).

 (14) Franchise Cost Addition is based on an estimated system severage percentage of net charges.

 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 2) & 3) SCHEDULE E-9: BILL COMPARISONS

Nonresidential =< 100 kW Without Electric Space Heat (Watthour and Small)

es Effective	January 2023	(22-0302 Co	mpliance Filin	 and other undates

Customer Charge (1) Retail Customer Assessments (Rider RCA) (3) Standard Metering Charge (1) Distribution Facilities Charge (1) PJM Services Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Winter (5) Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)

Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10) Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)

Franchise Cost Addition (14)

Franchise Cost Addition (14)

Total Charges - in a Summer Month (15)

Total Charges - in a Non-summer Month (15)

Total Annual Charges (15)

Watthour	·			Small Load	·			·
w *	*	*	*	40	50	75	75	100
/h 375	750	1,500	6,000	10,000	12,500	15,000	30,000	30,000
11	11	11	11	12	12	12	12	12
5	5	5	5	5	5	5	5	5
2	2	2	2	6	6	6	6	6
8	16	31	124	339	424	636	636	848
5	10	20	80	133	166	199	398	398
37	73	146	585	992	1,240	1,488	2,977	2,977
31	63	126	503	845	1,057	1,268	2,536	2,536
0	0	0	2	3	4	4	9	9
2	3	7	28	46	58	69	138	138
0	0	0	1	3	4	5	5	7
0	1	1	4	7	9	11	22	22
(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
2	4	8	30	50	63	75	151	151
1	1	3	12	20	24	29	59	59
0	1	2	7	12	16	19	37	37
1	2	2	7	18	23	34	35	45
66	112	204	755	1,408	1,755	2,235	3,774	3,998
61			674	1,261	1,571	2,015	3,333	3,557
749	1,260	2.282	8.417	15.725	19.584	25.059	41.754	44.447

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)
Total Annual Charges (15)

	Watthour				Small Load				
kW	*	*	*	*	40		75		100
kWh	375	750	1,500	6,000	10,000	12,500	15,000	30,000	30,000
	16	16	16	16	15	15	15	15	15
	5	5	5	5	5	5	5	5	5
	3	3	3	3	7	7	7	7	7
	12		46				1,019	1,019	1,358
	5				133		199		398
					992		1,488		2,977
	31	63	126	503	845	1,057	1,268		2,536
	0	0	0	2	3	4	4	9	9
	2	3	7	28	46	58	69	138	138
	0	0	0	1	3	4	5	5	7
	0	1	1	4	7	9			22
			(36)		(238)		(358)		(715)
	(9)	(18)	(36)		(238)		(358)		(715)
	2	4	8	30	50	63	75		151
	1	1	3	12	20		29		59
	0	1	2	7	12		19		37
	1	2	2		29		53	54	71
									4,538
					1,481				4,097
	852	1,409	2,523	9,206	18,357	22,859	29,940	46,635	50,934

- Ites:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.

- (5) Customers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment See 43rd Revised Informational Sheet No. 38, rates effective in January 2023.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56, rates effective in January 2023.

 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37. (13) Current IEDT charges See (1), Updated IEDT charges See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 2) & 3) SCHEDULE E-9: BILL COMPARISONS

Nonresidential =< 100 kW With Electric Space Heat (Watthour and Small)

e Effective	January 2023	(22-0302 Cd	ompliance Eili	na) and other	rundatae

Customer Charge (1) Retail Customer Assessments (Rider RCA) (3) Standard Metering Charge (1) Distribution Facilities Charge (1) PJM Services Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Winter (5) Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)

Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)

Franchise Cost Addition (14) Total Charges - in a Summer Month (15)
Total Charges - in a Non-summer Month (15)
Total Annual Charges (15)

Vatthour				Small Load				
*	*	*	*	40	50	75	75	100
75	750	1,500	6,000	10,000	12,500	15,000	30,000	30,000
11	11	11	11	12	12	12	12	12
5	5	5	5	5	5	5	5	5
2	2	2	2	6	6	6	6	6
3	16	31	124	339	424	636	636	848
5	10	20	80	133	166	199	398	398
30	60	121	484	806	1,008	1,209	2,419	2,419
32	63	126	505	842	1,052	1,263	2,525	2,525
0	0	0	2	3	4	4	9	9
2	3	7	28	46	58	69	138	138
0	0	0	1	3	4	5	5	7
0	1	1	4	7	9	11	22	22
(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
2	4	8	30	50	63	75	151	151
1	1	3	12	20	24	29	59	59
0	1	2	7	12	16	19	37	37
1	2	2	7	18	23	34	35	45
59	99	179	655	1,222	1,522	1,956	3,216	3,440
61		184	676	1,258	1,566	2,010	3,322	3,546
704	4.044	2 405	0.007	44.052	49 640	22 004	20.420	40 404

Customer Charge (2) Retail Customer Assessments (Rider RCA) (3) Standard Metering Charge (2) Distribution Facilities Charge (2) PJM Services Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Winter (5) Environmental Cost Recovery Adjustment (6) Energy Efficiency Programs (Rider EEPP) (7) Distributed Generation Rebate Adjustments (si Energy Transition Assistance Charge (Ri Carbon-Free Resource Adjustment (Rider CFRA) -Carbon-Free Resource Adjustment (Rider CFRA) Renewable Portfolio Standard Adj (Ri Zero Emission Standard Adj (R Illinois Electricity Distribution 1 Franchise Cos Total Charges - in a Summ

ed Generation Rebate Adjustments (Rider DG) (8)	
gy Transition Assistance Charge (Rider ETAC) (9)	
tesource Adjustment (Rider CFRA) - Summer (10)	
Resource Adjustment (Rider CFRA) - Winter (10)	
enewable Portfolio Standard Adj (Rider REA) (11)	
Zero Emission Standard Adj (Rider ZEA) (12)	
Illinois Electricity Distribution Tax (IEDT) (13)	
Franchise Cost Addition (14)	
Total Charges - in a Summer Month (15)	
Total Charges - in a Non-summer Month (15)	
Total Annual Charges (15)	

	Watthour				Small Load				
kW	*	*	*	*	40	50	75	75	100
Wh	375	750	1,500	6,000	10,000	12,500	15,000	30,000	30,000
	16	16	16	16	15	15	15	15	15
	5	5	5	5	5	5	5	5	5
	3	3	3	3	7	7	7	7	7
	12	23	46	185	543	679	1,019	1,019	1,358
	5	10	20	80	133	166	199	398	398
	30	60	121	484	806	1,008	1,209	2,419	2,419
	32	63	126	505	842	1,052	1,263	2,525	2,525
	0	0	0	2	3	4	4	9	9
	2	3	7	28	46	58	69	138	138
	0	0	0	1	3	4	5	5	7
	0	1	1	4	7	9	11		22
	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
	(9)	(18)	(36)	(143)	(238)	(298)	(358)	(715)	(715)
	2	4	8	30	50	63	75	151	151
	1	1	3	12	20	24	29	59	59
	0	1	2	7	12	16	19	37	37
	1	2	2	7	29	36	53	54	71
	68			720	1,442	1,795	2,363	3,622	3,980
	69	114	204	742	1,477	1,839	2,416	3,729	4,087
	827	1,360	2,425	8,816	17,585	21,894	28,782	44,319	48,618

kW

- ES:
 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
 (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
 (4) PJM Services charge and Miscellianeous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (5) Customers with this demand and usage level would typically be "Competitively Declared" and willize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment See 43rd Revised Informational Sheet No. 8.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56, rates effective in January 2023.

 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
- (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
 (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.
- (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37. (13) Current IEDT charges See (1), Updated IEDT charges See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Competitively Declared - Page 1 of 2 Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 2) & 3) SCHEDULE E-9: BILL COMPARISONS

Nonresidential Competitively Declared > 100 kW

fective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Miscellaneous Procurements Components Charge (4)
Monthly Capacity Charge (5)
Total Charges in a Summer Month (15)
Total Charges in a Summer Month (15) Total Charges in a Nonsummer Month (15)
Total Charges III a Notisulitier world (15)
Total Allitual Charges (15)

		Ho	urly Medium Load Cl	ass		Н	ourly Large Load Clas	SS	Hour	ly Very Large Load C	Class
kW	150	150	300	300	300	500		500	1,000	1,000	1,000
ιWh	30,000	60,000	60,000	90,000							400,000
ſ	19	19	19	19	19	110	110	110	688	688	688
	5	5	5	5	5	5	5	5		5	5
	11	11	11	11	11	11		11		12	12
	1,311	1,311	2,622	2,622	2,622						8,560
	263	527	527	790		878		1,756			3,512
	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
ı	hourly	hourly	hourly	hourly							hourly
	9	17	17	26	35	29		58			116
	138	277	277	415							884
	11	11	21	21	21	35		35			60
	22	43	43	65	86	72		144			288
	(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)				(7,152)	(9,536)
	(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)				(7,152)	(9,536)
	151	301	301	452	602	502	753	1,004			2,008
	59	117	117	176	234						780
	37	74	74	112	149	124					496
	69	71	136	138		230					487
	38	77	77	115	154	128					512
	302	302	603	603	603	1,006	1,006	1,006	2,011	2,011	2,011
	1,729	1,732	3,421	3,424	3,428	5,757	5,762	5,768	11,341	11,112	10,883
	1,729	1,732	3,421			5,757		5,768			10,883
	20,748	20,789	41,053	41,093	41,133	69,081	69,148	69,215	136,092	133,347	130,601

Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Miscellaneous Procurements Components Charge (4)
Monthly Capacity Charge (5)
Total Charges in a Summer Month (15)
Total Charges in a Nonsummer Month (15)
Total Annual Charges (15)

	Hourly Medium Load Class						ad Class		Hourly Very Large Load Class			
150	150	300	300	300	500	500	500	1,000	1,000	1,000		
30,000	60,000	60,000	90,000	120,000	100,000	150,000	200,000	200,000	300,000	400,000		
26	26	26	26	26	153	153	153	940	940	940		
5	5	5	5	5	5	5	5	5	5	5		
12	12	12	12	12	13	13	13	13	13	13		
2,087	2,087	4,173	4,173	4,173	6,795	6,795	6,795	12,620	12,620	12,620		
263	527	527	790	1,054	878	1,317	1,756	1,756	2,634	3,512		
hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly		
hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly		
9	17	17	26	35	29	44	58	58	87	116		
138	277	277	415	553	461	692	922	442	663	884		
11	11	21	21	21	35	35	35	60	60	60		
22	43	43	65	86	72	108	144	144	216	288		
(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)	(3,576)	(4,768)	(4,768)	(7,152)	(9,536)		
(715)	(1,430)	(1,430)	(2,146)	(2,861)	(2,384)	(3,576)	(4,768)	(4,768)	(7,152)	(9,536)		
151	301	301	452	602	502	753	1,004	390	390	390		
59	117	117	176	234	195	293	390	390	585	780		
37	74	74	112	149	124	186	248	248	372	496		
108	110	214	216	218	354	357	360	691	697	703		
38	77	77	115	154	128	192	256	256	384	512		
302	302	603	603	603	1,006	1,006	1,006	2,011	2,011	2,011		
2,552	2,555	5,058	5,062	5,065	8,366	8,371	8,377	15,256	14,525	13,794		
2,552	2,555	5,058	5,062	5,065	8,366	8,371	8,377	15,256	14,525	13,794		
30,623	30,663	60,698	60,738	60,779	100,390	100,458	100,525	183,071	174,302	165,532		

NOTES:

- ITES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compiliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for an on-residential customer per Rider RCA. Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PLM Services charge and Miscellaneous Procurement Components charges filed in Compiliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 56th Revised Informational Sheet No. 5 are 57th Revised Informational Sheet No. 5 are 57th Revised Informational Sheet No. 5 are 75th Revised Informational Sheet No. 5 are 75

- (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.
 (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36, rates effective in December 2022.

- (10) Carron-rice Kesource Adjustment See bit Nevised Informational sheet No. 36.1, rates effect (11) Renewable Energy Adjustments See bit Nevised Informational Sheet No. 36. (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37. (13) Current IEDT charges See (1), Updated IEDT charges See (2). (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Competitively Declared - Page 2 of 2 Nonresidential Monthly Bill

COMMONWEALTH EDISON COMPANY SECTION 285.5135 b) 3) SCHEDULE E-9: BILL COMPARISONS

Nonresidential Competitively Declared > 100 kW

s Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Miscellaneous Procurements Components Charge (4)
Monthly Capacity Charge (5)
Total Charges in a Summer Month (15)
Total Charges in a Nonsummer Month (15)
Total Annual Charges (15)

kW	5,000	5,000	10,000	10,000	20,000	20,000	50,000	50,000
								25,000,000
			688	688		1,712	1,712	1,712
		5	5				218	218
		12	12				32	32
		42,800				174,000	435,000	435,000
		21,950				87,800	131,700	219,500
	hourly	hourly					hourly	hourly
							hourly	hourly
			870				4,350	7,250
				11,050		22,100	33,150	55,250
				600			3,500	3,500
		1,800		3,600	4,320	7,200	10,800	18,000
		(59,600)		(119,200)		(238,400)	(357,600)	(596,000)
		(59,600)		(119,200)		(238,400)	(357,600)	(596,000)
		12,550				50,200	75,300	125,500
						19,500	29,250	48,750
		3,100				12,400	18,600	31,000
	2,267	2,329	4,498	4,622	9,154	9,402	22,754	23,373
		3,200				12,800	19,200	32,000
	10,055	10,055	20,110	20,110	40,221	40,221	100,552	100,552
	52,602	50,314	104,463	99,887	212,636	203,484	528,517	505,637
		50,314	104,463	99,887	212,636	203,484	528,517	505,637
	631,220	603,763	1,253,562	1,198,649	2,551,636	2,441,811	6,342,205	6,067,641

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Miscellaneous Procurements Components Charge (4)
Monthly Capacity Charge (5)

Total Charges in a Summer Month (15)
Total Charges in a Nonsummer Month (15)
Total Annual Charges (15)

5,000	5,000	10,000	10,000	20,000	20,000	50,000	50,000
h 1,500,000	2,500,000	3,000,000	5,000,000	6,000,000	10,000,000	15,000,000	25,000,000
940	940	940	940	2,152	2,152	2,152	2,152
5	5	5	5	218	218	218	218
13	13	13	13	38	38	38	38
63,100	63,100	126,200	126,200	244,800	244,800	612,000	612,000
13,170	21,950	26,340	43,900	52,680	87,800	131,700	219,500
hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly
435	725	870	1,450	1,740	2,900	4,350	7,250
3,315	5,525	6,630	11,050	13,260	22,100	33,150	55,250
300	300	600	600	1,400	1,400	3,500	3,500
1,080	1,800	2,160	3,600	4,320	7,200	10,800	18,000
(35,760)	(59,600)	(71,520)	(119,200)	(143,040)	(238,400)	(357,600)	(596,000)
(35,760)	(59,600)	(71,520)	(119,200)	(143,040)	(238,400)	(357,600)	(596,000)
7,530	12,550	15,060	25,100	30,120	50,200	75,300	125,500
2,925	4,875	5,850	9,750	11,700	19,500	29,250	48,750
1,860	3,100	3,720	6,200	7,440	12,400	18,600	31,000
3,294	3,356	6,540	6,664	12,714	12,962	31,620	32,240
1,920	3,200	3,840	6,400	7,680	12,800	19,200	32,000
10,055	10,055	20,110	20,110	40,221	40,221	100,552	100,552
74,182	71,894	147,358	142,782	287,441	278,289	714,829	691,949
74,182	71,894	147,358	142,782	287,441	278,289	714,829	691,949
890 185	862 729	1 768 300	1 713 387	3,449,297	3 339 471	8 577 947	8 303 383

- OTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a non-residental customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PLM Services charge and Miscellaenous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 59th Revised Informational Sheet No. 6.

 (5) Customers with this demand and usage level would typically be 'Competitively Declared' and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 8.

 (6) Environmental Cost Recovery Adjustment See 47th Revised Informational Sheet No. 8.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 8.

 (8) GRebate Adjustments See 4th Revised Informational Sheet No. 5, rates effective in January 2023.

 (9) GRebate Adjustments See 6th Revised Informational Sheet No. 3, rates effective in January 2023.

 (10) Carbon-Free Resource Adjustments See 6th Revised Informational Sheet No. 3, rates effective in December 2022.

- (10) Caroni-river Resource Augustinent See this Revised informational Sheet No. 36.
 (11) Renewable Energy Adjustment See 18th Revised Informational Sheet No. 36.
 (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.
 (13) Current IEDT Charges See (1), Updated IEDT Charges See (2).
 (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY SCHEDULE E-9: BILL COMPARISONS

RESIDENTIAL SUMMARY

Seed alons y 2000 (22-2000 Complexed Firm) and other ideals (12-2000 Complexed Firm) and other Charge (12-2000 Complexed Firm) and (
Retail Custome Assessmets (Rider RCA) (3) Salardard Meterry Charge (1) Distribution Facilises Charge (1) Bushadon Facilises Charge (1) Purchased Excitor) Charge (1) Purchased Excitor) Charge - Nimer (5) Furchased Excitor) Charge - Salamer (5) Furchased Excitor) Charge - Salamer (6) Furchased Excitor) Charge - Salamer (6) Furchased Excitor) Charge - Nimer (6) Energy Efficiency Programs (Rider EEPP) (7) Distributed Generation Retailed Applications (1) Furchased Care Assessments (1) Furchased Care Assessment (1) Cathor Free Resource Adjustment (Rider CFRA) - Simmer (10) Cathor Free Resource Adjustment (Rider CFRA) - Visinner (1) Cathor Free Resource Adjustment (Rider CFRA) - Visinner (1)
Slandard Metring Charge (1) Distribution Facilities Charge (1) PJM Services Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (5) Environmental Coat Receivery Adjustment (16the ECR) (6) Environmental Coat Receivery Adjustment (16the ECR) (6) Distributed Generation Relation Agistment (16the ECR) (7) Energy Transition Assistance Charge (Rode ETA), (7) Carbon-Free Resource Adjustment (Rode CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rode CFRA) - Winner (10)
Distribution Facilities Charge (1) Purchased Earl Mil Services Charge (4) Purchased Earl Colly Charge (2) Purchased Earl Colly Charge (3) Purchased Earl Colly Charge (3) Endoumental Cost Recovery Adjustment (Rider EEPP (7) Earl Cost Recovery Adjustment (Rider EEPP (7) Distributed Generation Rebask adjustments (Rider EEPP (7) Distributed Generation Rebask adjustments (Rider Charge (3) Earl Cost Cost (3) Earl Cost (3) Ea
Purchased Electricity Charge - Summer (5) Environmental Cost Recovery Adjustment (Rider ECR) (6) Environmental Cost Recovery Adjustment (Rider ECR) (6) Energy Efficiency Programs (Rider ECR) (7) Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Purchased Electricity Charge - Winter (5) Environmental Cost Recovery Adjustment (Rider ECR) (6) Energy Efficiency Programs (Rider EERP) (7) Distributed Generation Rebate Adjustments (Rider EDR) (8) Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Environmental Cost Recovery Adjustment (Rider ECR) (8) Energy Efficiency Programs (Rider EEPP) (7) Distributed Generation Rebate Adjustment (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Energy Efficiency Programs (Rider EEPP) (7) Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adi (Rider RFA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

		Annual	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Month Jan
		27,274,727,010	2,445,076,050	1,792,031,573	1,859,720,184	2,537,263,699	2,976,528,262	2,889,830,262	2,085,368,090	1,576,754,769	1,785,257,025	2,087,982,815	2,432,514,298	kWh 2,806,399,983
		416,086,635	34,763,591	34,681,241	34,684,968	34,670,930	34,663,827	34,685,040	34,690,014	34,663,504	34,653,964	34,648,871	34,631,308	34,649,376
		26,594,007	2,222,419	2,216,782	2,216,936	2,215,930	2,215,429	2,216,917	2,217,221	2,215,399	2,214,797	2,214,465	2,213,265	2,214,447
		139,731,223	11,677,117	11,647,497	11,648,309	11,643,020	11,640,392	11,648,207	11,649,806	11,640,233	11,637,068	11,635,326	11,629,018	11,635,230
Distribution Charges	1,600,576,843	1,010,665,577	89,002,730	66,527,491	69,911,360	96,031,665	112,991,067	109,644,119	78,742,721	58,688,503	65,004,210	75,240,351	87,772,943	101,108,418
-		363,299,364	32,568,413	23,869,861	24,771,473	33,796,352	39,647,356	38,492,539	27,777,103	21,002,374	23,779,624	27,811,931	32,401,090	37,381,248
		1,010,194,657	0	0	0	244,363,867	286,669,437	278,319,553	200,841,801	0	0	0	0	0
Purchased Electricity Charge	2,408,950,096	1,398,755,439	203,748,187	149,329,991	154,970,483	0	0	0	0	131,390,975	148,765,468	173,991,608	202,701,416	233,857,311
		7,909,671	709,072	519,689	539,319	735,806	863,193	838,051	604,757	457,259	517,725	605,515	705,429	813,856
Transmission Charges	363,299,364	75,278,247	6,748,410	4,946,007	5,132,828	7,002,848	8,215,218	7,975,932	5,755,616	4,351,843	4,927,309	5,762,833	6,713,739	7,745,664
_		7,909,671	709,072	519,689	539,319	735,806	863,193	838,051	604,757	457,259	517,725	605,515	705,429	813,856
		19,637,803	1,760,455	1,290,263	1,338,999	1,826,830	2,143,100	2,080,678	1,501,465	1,135,263	1,285,385	1,503,348	1,751,410	2,020,608
		-250.057.529	0	0	0	-60.488.367	-70.960.434	-68.893.553	-49,715,175	0	0	0	0	0
		-400,171,963	-58.290.613	-42.722.033	-44,335,729	0	0	0	0	-37.589.834	-42.560.527	-49.777.510	-57.991.141	-66.904.576
		136,919,130	12.274.282	8.995.998	9.335.795	12.737.064	14.942.172	14,506,948	10,468,548	7.915.309	8.961.990	10.481.674	12.211.222	14,088,128
		53,185,718	4,767,898	3,494,462	3.626.454	4,947,664	5.804.230	5,635,169	4.066.468	3.074.672	3.481.251	4.071.566	4.743.403	5,472,480
		34,093,409	3.056.345	2.240.039	2.324.650	3.171.580	3.720.660	3.612.288	2.606.710	1.970.943	2.231.571	2.609.979	3.040.643	3,508,000
Rider Charges	-242.814.421	79.980.825	6.920.834	5.751.361	5.924.907	7.271.494	8.145.907	7.974.695	6.380.632	5.344.950	5.672.935	6.203.002	6.849.583	7,540,524
		4.130.011.882	352,638,212	273,308,338	282,630,071	400.662.491	461,564,748	449,574,630	338.192.442	246,718,654	271,090,495	307,608,474	350.078.758	395,944,569
-	0.15142	\$/kWh						,						

Proposed Rates for 202
Customer Charge (
Retail Customer Assessments (Rider RCA) (
Standard Metering Charge (
Distribution Facilities Charge (
PJM Services Charge (
Purchased Electricity Charge - Summer (
Purchased Electricity Charge - Winter (
Environmental Cost Recovery Adjustment (
Energy Efficiency Programs (Rider EEPP) (
Distributed Generation Rebate Adjustments (Rider DG) (
Energy Transition Assistance Charge (Rider ETAC) (
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (1)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (1)
Renewable Portfolio Standard Adi (Rider REA) (1:
Zero Emission Standard Adi (Rider ZEA) (1)
Illinois Electricity Distribution Tax (IEDT) (13
Franchise Cost Addition (1-
T-1-1 4 (4)

	1	Annual	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	an
	_	27,274,727,010	2,445,076,050	1,792,031,573	1,859,720,184	2,537,263,699	2,976,528,262	2,889,830,262	2,085,368,090	1,576,754,769	1,785,257,025	2,087,982,815	2,432,514,298	,806,399,983
		570,587,003	47,672,367	47,559,112	47,564,155	47,544,814	47,535,033	47,564,242	47,571,057	47,534,590	47,521,518	47,514,536	47,490,386	7,515,193
		26,594,007	2,222,419	2,216,782	2,216,936	2,215,930	2,215,429	2,216,917	2,217,221	2,215,399	2,214,797	2,214,465	2,213,265	,214,447
		170,832,689	14,276,217	14,240,004	14,240,997	14,234,531	14,231,317	14,240,872	14,242,828	14,231,124	14,227,254	14,225,124	14,217,412	4,225,007
Distribution Charges	2,190,745,076	1,415,231,975	124,661,935	93,151,508	97,839,837	134,387,374	158,159,315	153,499,523	110,240,308	82,177,348	91,031,706	105,395,963	123,013,057	41,674,100
_		363,299,364	32,568,413	23,869,861	24,771,473	33,796,352	39,647,356	38,492,539	27,777,103	21,002,374	23,779,624	27,811,931	32,401,090	7,381,248
		1,010,194,657	0	0	0	244,363,867	286,669,437	278,319,553	200,841,801	0	0	0	0	
Purchased Electricit	2,408,950,096	1,398,755,439	203,748,187	149,329,991	154,970,483	0	0	0	0	131,390,975	148,765,468	173,991,608	202,701,416	33,857,311
		7,909,671	709,072	519,689	539,319	735,806	863,193	838,051	604,757	457,259	517,725	605,515	705,429	13,856
Transmission Charg	363,299,364	75,278,247	6,748,410	4,946,007	5,132,828	7,002,848	8,215,218	7,975,932	5,755,616	4,351,843	4,927,309	5,762,833	6,713,739	,745,664
_		7,909,671	709,072	519,689	539,319	735,806	863,193	838,051	604,757	457,259	517,725	605,515	705,429	13,856
		19,637,803	1,760,455	1,290,263	1,338,999	1,826,830	2,143,100	2,080,678	1,501,465	1,135,263	1,285,385	1,503,348	1,751,410	,020,608
		-250,057,529	0	0	0	-60,488,367	-70,960,434	-68,893,553	-49,715,175	0	0	0	0	
		-400,171,963	-58,290,613	-42,722,033	-44,335,729	0	0	0	0	-37,589,834	-42,560,527	-49,777,510	-57,991,141	66,904,576
		136,919,130	12,274,282	8,995,998	9,335,795	12,737,064	14,942,172	14,506,948	10,468,548	7,915,309	8,961,990	10,481,674	12,211,222	4,088,128
		53,185,718	4,767,898	3,494,462	3,626,454	4,947,664	5,804,230	5,635,169	4,066,468	3,074,672	3,481,251	4,071,566	4,743,403	,472,480
		34,093,409	3,056,345	2,240,039	2,324,650	3,171,580	3,720,660	3,612,288	2,606,710	1,970,943	2,231,571	2,609,979	3,040,643	,508,000
Rider Charges	-213,323,715	109,471,531	9,477,653	7,854,817	8,093,623	9,960,935	11,175,607	10,939,279	8,727,805	7,291,323	7,745,952	8,482,188	9,382,442	0,339,907
_		4,749,670,821	406,362,113	317,506,190	328,199,139	457,173,035	525,224,828	511,866,486	387,511,268	287,615,848	314,648,748	355,498,735	403,299,202	54,765,229
		\$/kW												
60%	15.0	Percent Increas												
198	0.14													

Total # Cust	3,753,300	3,751,298	3,753,331	3,753,893	3,754,914	3,758,002	3,757,486	3,754,965	3,755,813	3,757,519	3,757,257	3,766,812	
				ANN	IUAL			AV	ERAGE MONTHLY E				
							Percent Increase/			Dollar Increase/	i		
	# of Customers	kWh	Current \$		Current cents/kWh		Decrease (-)	Current \$	Updated \$	(Decrease)	l		
Single Family No Electric Space Heat		20,002,249,942		\$ 3,539,485,295		17.70	15.57%						
Multi Family No Electric Space Heat	1,224,148	5,043,131,445	\$ 797,112,249	\$ 910,744,110	15.81	18.06	14.26%	\$ 54.26	\$ 62.00	\$ 7.74			
Single Family With Electric Space Heat	35,294	667,354,357	\$ 78,627,994	\$ 86,877,480	11.78	13.02	10.49%	\$ 185.65	\$ 205.13	\$ 19.48			
Multi Family With Electric Space Heat	166,705	1,561,991,266	\$ 191,707,976	\$ 212,563,937	12.27	13.61	10.88%	\$ 95.83	\$ 106.26	\$ 10.43			
Overall Residential	3,756,216	27,274,727,010	\$ 4,130,011,882	\$ 4,749,670,821	15.14	17.41	15.00%	\$ 91.63	\$ 105.37	\$ 13.74			
-													
				SUM	IMER			NONSUMMER					
							Percent Increase/						Percent Inc
	# of Customers	kWh	Current \$	Updated \$	Current cents/kWh	Updated cents/kWh	Decrease (-)	kWh	Current \$	Updated \$	Current cents/kWh	Updated cents/kWh	Decreas
Single Family No Electric Space Heat		8,068,797,064	\$ 1,269,414,043			18.00	14.44%		\$ 1,793,149,620				
Multi Family No Electric Space Heat	1,224,148	1,975,031,485			16.09	18.18	13.00%	3,068,099,960			15.62		
Single Family With Electric Space Heat		136,153,129				14.91	10.75%				11.35		
Multi Family With Electric Space Heat		309,008,636					11.70%				11.75		
Overall Residential	3,756,216	10,488,990,314	\$ 1,649,994,311	\$ 1,881,775,617	15.73	17.94	14.05%	16,785,736,696	\$ 2,480,017,570	\$ 2,867,895,204	14.77	17.09	

- Overall Recidential 3,756.218 (10.48.396.314 \$1.46.394.311 \$1.48.1775.017 \$1.73 \$17.48 \$1.00 \$1.58 \$1.

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Single Family Without Electric Space Heat

Customer Charge (1
Retail Customer Assessments (Rider RCA) (3
Standard Metering Charge (1
Distribution Facilities Charge (1
PJM Services Charge (4
Purchased Electricity Charge - Summer (5
Purchased Electricity Charge - Winter (5
Environmental Cost Recovery Adjustment (Rider ECR) (6
Energy Efficiency Programs (Rider EEPP) (7
Distributed Generation Rebate Adjustments (Rider DG) (8

Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10) Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
/h 1,941,064,580	1,695,971,967	1,436,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373	20,002,249,942
23,755,423	23,744,733	23,753,352	23,757,075	23,764,195	23,776,241	23,772,752	23,764,674	23,767,520	23,772,436	23,766,469	23,805,586	285,200,456
1,374,088	1,373,470	1,373,968	1,374,184	1,374,596	1,375,292	1,375,091	1,374,623	1,374,788	1,375,072	1,374,727	1,376,990	16,496,889
7,219,785	7,216,537	7,219,156	7,220,288	7,222,451	7,226,112	7,225,052	7,222,597	7,223,462	7,224,956	7,223,143	7,235,031	86,678,570
78,341,366	68,449,429	57,959,243	50,618,653	47,143,158	64,399,943	90,270,132	92,808,427	78,178,149	56,404,947	53,199,669	69,517,693	807,290,808
25,854,980	22,590,347	19,128,273	16,705,661	15,558,644	21,253,896	29,791,827	30,629,540	25,801,114	18,615,310	17,557,472	22,942,906	266,429,969
					153,675,879	215,409,226	221,466,293	186,554,448				777,105,845
161,748,911	141,325,344	119,666,593	104,510,713	97,334,968					116,457,489	109,839,653	143,530,956	994,414,628
562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
5,357,338	4,680,883	3,963,516	3,461,533	3,223,863	4,403,960	6,173,081	6,346,661	5,346,177	3,857,226	3,638,035	4,753,935	55,206,210
562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
1,397,567	1,221,100	1,033,961	903,009	841,008	1,148,859	1,610,369	1,655,651	1,394,655	1,006,233	949,053	1,240,157	14,401,620
					-38,040,006	-53,321,108	-54,820,438	-46,178,570				-192,360,122
-46,274,980	-40,431,972	-34,235,588	-29,899,621	-27,846,702					-33,317,491	-31,424,185	-41,062,978	-284,493,517
9,744,144	8,513,779	7,209,004	6,295,977	5,863,693	8,010,102	11,227,851	11,543,565	9,723,843	7,015,680	6,617,005	8,646,651	100,411,295
3,785,076	3,307,145	2,800,310	2,445,649	2,277,729	3,111,494	4,361,416	4,484,054	3,777,190	2,725,214	2,570,351	3,358,759	39,004,387
2,426,331	2,119,965	1,795,071	1,567,723	1,460,083	1,994,547	2,795,780	2,874,394	2,421,276	1,746,932	1,647,661	2,153,050	25,002,812
5,583,793	5,073,487	4,533,619	4,155,692	3,977,107	4,866,920	6,199,464	6,329,704	5,576,173	4,454,789	4,289,272	5,132,487	60,172,507
281,439,641	250,167,910	217.033.391	193,843,960	182.872.271	258,128,710	348,188,174	357,013,464	306,083,695	212,149,370	202.012.839	253,630,239	3.062.563.663

Proposed Rates for 2025 Customer Charge (2)

Retail Customer Assessments (Rider RCA) (3) etail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5) Pruntissed Escilliny Orlarge - Writer (3)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFA) - Summer (10) Carbon-Free Resource Adjustment (Roller CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
1,941,064,580	1,695,971,967	1,436,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373	20,002,249,942
32,442,455	32,427,856	32,439,627	32,444,711	32,454,434	32,470,886	32,466,122	32,455,089	32,458,976	32,465,690	32,457,541	32,510,962	389,494,348
1,374,088	1,373,470	1,373,968	1,374,184	1,374,596	1,375,292	1,375,091	1,374,623	1,374,788	1,375,072	1,374,727	1,376,990	16,496,889
8,826,770	8,822,798	8,826,000	8,827,384	8,830,029	8,834,505	8,833,209	8,830,207	8,831,265	8,833,091	8,830,874	8,845,409	105,971,542
110,427,164	96,483,845	81,697,258	71,350,228	66,451,294	90,775,836	127,241,521	130,819,410	110,197,098	79,506,379	74,988,334	97,989,633	1,137,927,999
25,854,980	22,590,347	19,128,273	16,705,661	15,558,644	21,253,896	29,791,827	30,629,540	25,801,114	18,615,310	17,557,472	22,942,906	266,429,969
					153,675,879	215,409,226	221,466,293	186,554,448				777,105,845
161,748,911	141,325,344	119,666,593	104,510,713	97,334,968					116,457,489	109,839,653	143,530,956	994,414,628
562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
5,357,338	4,680,883	3,963,516	3,461,533	3,223,863	4,403,960	6,173,081	6,346,661	5,346,177	3,857,226	3,638,035	4,753,935	55,206,210
562,909	491,832	416,456	363,712	338,739	462,735	648,621	666,859	561,736	405,288	382,257	499,508	5,800,652
1,397,567	1,221,100	1,033,961	903,009	841,008	1,148,859	1,610,369	1,655,651	1,394,655	1,006,233	949,053	1,240,157	14,401,620
					-38,040,006	-53,321,108	-54,820,438	-46,178,570				-192,360,122
-46,274,980	-40,431,972	-34,235,588	-29,899,621	-27,846,702					-33,317,491	-31,424,185	-41,062,978	-284,493,517
9,744,144	8,513,779	7,209,004	6,295,977	5,863,693	8,010,102	11,227,851	11,543,565	9,723,843	7,015,680	6,617,005	8,646,651	100,411,295
3,785,076	3,307,145	2,800,310	2,445,649	2,277,729	3,111,494	4,361,416	4,484,054	3,777,190	2,725,214	2,570,351	3,358,759	39,004,387
2,426,331	2,119,965	1,795,071	1,567,723	1,460,083	1,994,547	2,795,780	2,874,394	2,421,276	1,746,932	1,647,661	2,153,050	25,002,812
7,701,512	6,988,528	6,234,155	5,706,077	5,456,516	6,699,766	8,561,691	8,743,706	7,690,813	6,123,928	5,892,683	7,070,708	82,870,083
325,937,174	290,406,751	252,765,061	226,420,651	213,957,635	296,640,487	397,823,317	407,736,474	350,516,544	247,221,329	235,703,719	294,356,153	3,539,485,295

Total kWh	1,941,064,580	1,695,971,967	1,436,056,559	1,254,178,728	1,168,066,343	1,595,637,824	2,236,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373
Total # Cust	2,328,963	2,327,915	2,328,760	2,329,125	2,329,823	2,331,004	2,330,662	2,329,870	2,330,149	2,330,631	2,330,046	2,333,881

- OTES

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filled in Compliance in Dkt. 22-0332. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 22-0055 filed June 2023.

 (3) Total Rider Rich Charge for a residential customer per Rider RCA, Pates Nos. 256 through No. 257-4, rates effective in January 2022.

 (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 68th Revised Informational Sheet No. 2.

 (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 68th Revised Informational Sheet No. 1.

 (6) Environmental Cost Recovery Adjustment See 43rd Revised Informational Sheet No. 1.

 (7) Energy Efficiency Adjustments See Pth Revised Informational Sheet No. 3, rates effective in January 2023.

 (8) Dig Redaile Charges Adjustments See 61 Revised Informational Sheet No. 3, rates effective in January 2023.

 (10) Cabron-Free Records Adjustment See 61 Revised Informational Sheet No. 3, rates effective in December 2022.

 (12) Zero Ensisten Adjustment See 61 Revised Informational Sheet No. 30, rates effective in December 2022.

 (12) Zero Ensisten Adjustment See 12 th Revised Informational Sheet No. 30, rates effective in December 2022.

 (13) Cabron-Free Records Adjustment See 61 Revised Informational Sheet No. 30, rates effective in December 2022.

 (14) Zero Ensisten Adjustment See 12 th Revised Informational Sheet No. 30, rates effective in December 2022.

 (15) Cabron-Free Records Adjustment See 12 th Revised Informational Sheet No. 30, rates effective in December 2022.

 (16) Cabron-Free Records Adjustment See 12 th Revised Informational Sheet No. 30, rates effective in December 2022.

 (17) Cabron-Free Records Adjustment See 12 th Revised Informational Sheet No. 30, rates effective in December 2022.

 (18) Cabron-Free Records Adjustment See 12 th Revised Informational Sheet No. 30, rates effective in December 2022.

- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.(15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Multi Family Without Electric Space Heat

Customer Charge (1) Retail Customer Assessments (Rider RCA) (3) Standard Metering Charge (1) Distribution Facilities Charge (1) PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5) Prutisses Jackuthy Olisey - Vivillet (3)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider DRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10) Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adi (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14) Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814	5,043,131,445
9,128,445	9,123,245	9,131,821	9,134,353	9,137,050	9,149,861	9,149,495	9,138,066	9,141,898	9,151,131	9,154,283	9,192,941	109,732,589
720,988	720,578	721,255	721,455	721,668	722,680	722,651	721,748	722,051	722,780	723,029	726,082	8,666,965
3,788,243	3,786,086	3,789,645	3,790,696	3,791,815	3,797,131	3,796,979	3,792,236	3,793,827	3,797,658	3,798,966	3,815,009	45,538,290
15,950,430	13,447,468	12,317,350	10,755,408	9,388,832	12,441,360	17,167,376	18,033,997	15,894,030	11,672,557	10,745,156	14,423,574	162,237,539
6,604,281	5,567,929	5,100,003	4,453,280	3,887,449	5,151,349	7,108,158	7,466,983	6,580,929	4,833,026	4,449,036	5,972,086	67,174,511
					37,246,731	51,395,398	53,989,875	47,583,278				190,215,282
41,316,423	34,832,998	31,905,651	27,859,749	24,319,907					30,235,441	27,833,194	37,361,407	255,664,770
143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
1,368,455	1,153,715	1,056,757	922,752	805,508	1,067,397	1,472,862	1,547,213	1,363,616	1,001,438	921,872	1,237,459	13,919,043
143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
356,988	300,969	275,676	240,718	210,132	278,451	384,225	403,621	355,726	261,245	240,488	322,815	3,631,055
					-9,219,832	-12,722,109	-13,364,330	-11,778,479				-47,084,751
-11,820,275	-9,965,423	-9,127,934	-7,970,436	-6,957,717					-8,650,101	-7,962,839	-10,688,779	-73,143,503
2,489,001	2,098,424	1,922,073	1,678,338	1,465,090	1,941,424	2,678,900	2,814,133	2,480,200	1,821,456	1,676,739	2,250,741	25,316,520
966,843	815,125	746,622	651,944	569,109	754,139	1,040,609	1,093,139	963,424	707,538	651,323	874,292	9,834,106
619,771	522,516	478,604	417,913	364,813	483,422	667,057	700,730	617,580	453,550	417,515	560,444	6,303,914
1,473,460	1,343,159	1,285,099	1,204,196	1,133,445	1,292,813	1,538,122	1,582,302	1,471,483	1,252,993	1,205,073	1,398,759	16,180,902
73,250,626	63,989,237	59,824,696	54,054,278	49,006,374	65,331,234	84,709,237	88,244,853	79,476,120	57,471,157	54,047,562	67,706,876	797,112,249
											\$/	kWh 0.15810

Retail Customer Assessments (Rider RCA) (3) ketail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5) Environmental Cost Recovery Adjustment (6) Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Réde EEPP) (7)
Distributed Generation Rebate Adjustments (Rider Di0) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Writer (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zeno Emission Standard Adj (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)
Total Annual Charges (15)

lan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
195,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814	5,043,131,445
2,635,625	12,628,428	12,640,298	12,643,804	12,647,536	12,665,270	12,664,763	12,648,943	12,654,247	12,667,027	12,671,391	12,724,900	151,892,232
20,988	720,578	721,255	721,455	721,668	722,680	722,651	721,748	722,051	722,780	723,029	726,082	8,666,965
,631,433	4,628,795	4,633,146	4,634,431	4,635,799	4,642,299	4,642,113	4,636,315	4,638,259	4,642,943	4,644,543	4,664,156	55,674,232
1,449,039	18,083,229	16,563,524	14,463,131	12,625,455	16,730,283	23,085,504	24,250,877	21,373,197	15,696,450	14,449,346	19,395,829	218,165,866
3,604,281	5,567,929	5,100,003	4,453,280	3,887,449	5,151,349	7,108,158	7,466,983	6,580,929	4,833,026	4,449,036	5,972,086	67,174,511
					37,246,731	51,395,398	53,989,875	47,583,278				190,215,282
11,316,423	34,832,998	31,905,651	27,859,749	24,319,907					30,235,441	27,833,194	37,361,407	255,664,770
143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
,368,455	1,153,715	1,056,757	922,752	805,508	1,067,397	1,472,862	1,547,213	1,363,616	1,001,438	921,872	1,237,459	13,919,043
143,787	121,224	111,036	96,956	84,637	112,154	154,757	162,569	143,278	105,224	96,863	130,023	1,462,508
56,988	300,969	275,676	240,718	210,132	278,451	384,225	403,621	355,726	261,245	240,488	322,815	3,631,055
					-9,219,832	-12,722,109	-13,364,330	-11,778,479				-47,084,751
11,820,275	-9,965,423	-9,127,934	-7,970,436	-6,957,717					-8,650,101	-7,962,839	-10,688,779	-73,143,503
,489,001	2,098,424	1,922,073	1,678,338	1,465,090	1,941,424	2,678,900	2,814,133	2,480,200	1,821,456	1,676,739	2,250,741	25,316,520
66,843	815,125	746,622	651,944	569,109	754,139	1,040,609	1,093,139	963,424	707,538	651,323	874,292	9,834,106
19,771	522,516	478,604	417,913	364,813	483,422	667,057	700,730	617,580	453,550	417,515	560,444	6,303,914
,965,613	1,792,073	1,714,749	1,606,999	1,512,772	1,725,028	2,051,740	2,110,576	1,962,986	1,671,995	1,608,174	1,866,146	21,588,851
3,591,759	73,421,803	68,852,499	62,517,991	56,976,795	74,412,949	95,501,385	99,344,963	89,803,570	66,275,234	62,517,537	77,527,625	910,744,110

Total kWh	495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814
tal # Cust	1 222 014	1 221 318	1 222 466	1 222 805	1 223 166	1 224 881	1 224 832	1 223 302	1 223 815	1 225 051	1 225 473	1 230 648

- NOTES:

 (1) The Morthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
 (3) Total Rider RCA charge for a residertial customer per Rider RCA, Sheets Nos. 256 through No. 2574, rates effective in January 2022.
 (4) PLM Services Charges filed in Compliance in Dkt. 22-0302. See 86th Revised Informational Sheet No. 2.
 (5) Retail PE Charges field in Compliance in Dkt. 22-0302. See 86th Revised Informational Sheet No. 1.
 (6) Environmental Cost Recovery Adjustment See 45 received Informational Sheet No. 1.
 (7) Energy Efficiency Adjustments See 71 Revised Informational Sheet No. 36, rates effective in January 2023.
 (8) El Revised Adjustments See 44 Revised Informational Sheet No. 35, rates effective in January 2023.
 (9) Energy Transland Assistance Adjustments See 6th Revised Informational Sheet No. 36, rates effective in January 2023.
 (10) Cathon-Free Resource Adjustment See 6th Revised Informational Sheet No. 36, rates effective in January 2023.

 - (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.
 (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.
 (13) Current IEDT charges See (1), Updated IEDT charges See (2).
- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.(15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Carbon-

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Single Family With Electric Space Heat

ffective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862	667,354,357
411,090	410,857	410,950	410,915	411,020	411,334	410,985	410,682	410,589	410,543	410,182	410,694	4,929,843
20,837	20,825	20,830	20,828	20,833	20,849	20,832	20,816	20,812	20,809	20,791	20,817	249,880
109,483	109,421	109,446	109,436	109,464	109,548	109,455	109,374	109,349	109,337	109,241	109,377	1,312,931
2,027,845	1,749,011	1,496,171	1,100,741	677,374	611,237	688,046	665,019	606,269	588,454	831,094	1,558,390	12,599,650
1,430,662	1,233,942	1,055,561	776,582	477,893	431,233	485,423	469,177	427,728	415,159	586,344	1,099,458	8,889,160
					3,118,019	3,509,838	3,392,373	3,092,678				13,112,908
3,950,228	7,719,550	6,603,596	4,858,300	2,989,701					2,597,239	3,668,171	6,878,213	44,264,998
31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
296,443	255,682	218,720	160,913	99,023	89,355	100,583	97,217	88,628	86,024	121,495	227,816	1,841,898
31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
77,333	66,700	57,057	41,977	25,832	23,310	26,239	25,361	23,120	22,441	31,694	59,430	480,495
					-771,816	-868,804	-839,728	-765,543				-3,245,891
2,560,584	-2,208,497	-1,889,232	-1,389,918	-855,328					-743,048	-1,049,432	-1,967,798	-12,663,837
39,183	465,044	397,817	292,676	180,107	162,522	182,945	176,822	161,201	156,464	220,979	414,360	3,350,119
209,444	180,645	154,530	113,689	69,962	63,131	71,064	68,686	62,618	60,778	85,839	160,957	1,301,341
134,259	115,798	99,058	72,877	44,847	40,469	45,554	44,029	40,140	38,960	55,025	103,177	834,193
134,053	119,183	105,718	84,648	62,098	58,594	62,664	61,418	58,282	57,330	70,235	109,017	983,241
1,842,572	10,291,890	8,886,184	6,687,480	4,333,636	4,386,562	4,865,960	4,721,677	4,354,496	3,838,568	5,187,189	9,231,782	78,627,994
		·	· ·	·		·					\$.	kWh 0.11780

Proposed Rates for 2025
Customer Charge (2)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
-Free Resource Adjustment (Rider CFRA) - Summer (10)
on-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider ZEA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)
Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862	667,354,357
563,306	562,987	563,115	563,067	563,210	563,641	563,163	562,748	562,620	562,557	562,062	562,764	6,755,240
20,837	20,825	20,830	20,828	20,833	20,849	20,832	20,816	20,812	20,809	20,791	20,817	249,880
133,851	133,776	133,806	133,795	133,829	133,931	133,817	133,719	133,688	133,673	133,556	133,723	1,605,164
2,951,545	2,545,701	2,177,689	1,602,137	985,923	889,660	1,001,457	967,941	882,430	856,500	1,209,664	2,268,250	18,338,898
1,430,662	1,233,942	1,055,561	776,582	477,893	431,233	485,423	469,177	427,728	415,159	586,344	1,099,458	8,889,160
					3,118,019	3,509,838	3,392,373	3,092,678				13,112,908
8,950,228	7,719,550	6,603,596	4,858,300	2,989,701					2,597,239	3,668,171	6,878,213	44,264,998
31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
296,443	255,682	218,720	160,913	99,023	89,355	100,583	97,217	88,628	86,024	121,495	227,816	1,841,898
31,148	26,865	22,981	16,908	10,405	9,389	10,569	10,215	9,312	9,039	12,766	23,937	193,533
77,333	66,700	57,057	41,977	25,832	23,310	26,239	25,361	23,120	22,441	31,694	59,430	480,495
					-771,816	-868,804	-839,728	-765,543				-3,245,891
-2,560,584	-2,208,497	-1,889,232	-1,389,918	-855,328					-743,048	-1,049,432	-1,967,798	-12,663,837
539,183	465,044	397,817	292,676	180,107	162,522	182,945	176,822	161,201	156,464	220,979	414,360	3,350,119
209,444	180,645	154,530	113,689	69,962	63,131	71,064	68,686	62,618	60,778	85,839	160,957	1,301,341
134,259	115,798	99,058	72,877	44,847	40,469	45,554	44,029	40,140	38,960	55,025	103,177	834,193
189,035	167,812	148,594	118,523	86,339	81,336	87,147	85,371	80,895	79,537	97,957	153,304	1,375,849
12,997,839	11,313,694	9,787,103	7,399,261	4,842,981	4,864,417	5,380,394	5,224,961	4,829,640	4,305,170	5,769,676	10,162,344	86,877,480
											\$.	kWh 0.13020
											Percent Incr	page 10 49%

Total kWh	107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862
Total # Cust	35 317	35 297	35 305	35 302	35 311	35 338	35 308	35 282	35 274	35 270	35 230	35 283

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a residential customer per Rider RCA. Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PLM Services Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 2.

 (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.

 (6) Environmental Cost Revoewy Adjustment See 43rd Revised Informational Sheet No. 38, rates effective in January 2023.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) Environmental Cost Revised Informational Sheet No. 58, rates effective in January 2023.

 (9) Environmental Cost Revised Informational Sheet No. 58, rates effective in January 2023.

 (10) Carbor-Fire Resource Adjustment See 43rd Revised Informational Sheet No. 37, rates effective in December 2022.

 (11) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37, rates effective in December 2022.

 (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.

 (15) Bit calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Multi Family With Electric Space Heat

Effective January 2023 (22-0302 Compliance Filing) and other updates
Customer Charge (1
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)

Distribution Facilities Charge (1)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5) Profitable Library Charge - Writer (3)

Environmental Cost Recovery Adjustment (Rider ECR) (6)

Energy Efficiency Programs (Rider ECPP) (7)

Distributed Generation Rebate Adjustments (Rider DG) (8)

Energy Transition Assistance Charge (Rider ETAC) (9)

Carbon-Free Resource Adjustment (Rider CRA) - Summer (10)

Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10) Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adi (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13)
Franchise Cost Addition (14)

Total Annual Charges (15)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
h 262,111,462	225,891,336	189,796,799	138,445,999	80,960,019	70,617,502	83,117,961	81,205,444	74,067,730	68,166,503	95,871,511	191,739,001	1,561,991,266
1,354,419	1,352,472	1,352,748	1,351,621	1,351,240	1,352,578	1,351,807	1,350,404	1,350,923	1,350,858	1,350,307	1,354,370	16,223,747
98,534	98,392	98,412	98,330	98,302	98,400	98,344	98,241	98,279	98,275	98,234	98,530	1,180,273
517,719	516,975	517,080	516,649	516,503	517,015	516,720	516,184	516,383	516,358	516,147	517,700	6,201,432
4,788,776	4,127,035	3,467,588	2,529,408	1,479,140	1,290,182	1,518,565	1,483,623	1,353,217	1,245,402	1,751,573	3,503,072	28,537,580
3,491,325	3,008,873	2,528,093	1,844,101	1,078,387	940,625	1,107,131	1,081,657	986,582	907,978	1,277,009	2,553,963	20,805,724
					6,801,172	8,005,091	7,820,896	7,133,463				29,760,622
21,841,748	18,823,525	15,815,767	11,536,705	6,746,398					5,680,315	7,988,973	15,977,611	104,411,043
76,012	65,508	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803	55,604	452,977
723,428	623,460	523,839	382,111	223,450	194,904	229,406	224,127	204,427	188,140	264,605	529,200	4,311,096
76,012	65,508	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803	55,604	452,977
188,720	162,642	136,654	99,681	58,291	50,845	59,845	58,468	53,329	49,080	69,027	138,052	1,124,634
					-1,683,521	-1,981,532	-1,935,938	-1,765,775				-7,366,766
-6,248,737	-5,385,249	-4,524,756	-3,300,553	-1,930,087					-1,625,089	-2,285,577	-4,571,058	-29,871,106
1,315,800	1,133,975	952,780	694,999	406,419	354,500	417,252	407,651	371,820	342,196	481,275	962,530	7,841,196
511,117	440,488	370,104	269,970	157,872	137,704	162,080	158,351	144,432	132,925	186,949	373,891	3,045,883
327,639	282,364	237,246	173,057	101,200	88,272	103,897	101,507	92,585	85,208	119,839	239,674	1,952,489
349,218	313,754	278,566	228,400	172,301	162,305	174,445	172,482	165,556	159,795	186,781	280,572	2,644,175
29,411,730	25,629,721	21,864,203	16,504,778	10,506,373	10,345,937	11,811,260	11,584,754	10,748,181	9,170,976	12,060,749	22,069,315	191,707,976
											\$/1	kWh 0.12270

98 344

98.241

1,868,882

98.234

98 530

5,008,223 2 553 963

15,977,611

55,604

529,200 55,604 138,052

-4,571,058 962,530 373.891

239 674

98.275

1.868.972

98.279

Proposed Rates for 20	
Customer Charge (2)

Retail Customer Assessments (Rider RCA) (3) etail Customer Assessments (Rider RCA) (3)
Standard Melening Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5) Environmental Cost Recovery Adjustment (6)

Entergy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider DG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)

Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10) Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adj (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13)

Franchise Cost Addition (14)

Total Annual Charges (15)

32,238,456	28,156,955	24,094,071	18,310,845	11,838,438	11,593,415	13,161,390	12,918,430	12,023,282	10,397,405	13,515,259
483,747	434,030	384,689	314,354	235,696	221,675	238,700	235,955	226,240	218,163	256,004
327,639	282,364	237,246	173,057	101,200	88,272	103,897	101,507	92,585	85,208	119,839
511,117	440,488	370,104	269,970	157,872	137,704	162,080	158,351	144,432	132,925	186,949
1,315,800	1,133,975	952,780	694,999	406,419	354,500	417,252	407,651	371,820	342,196	481,275
-6,248,737	-5,385,249	-4,524,756	-3,300,553	-1,930,087					-1,625,089	-2,285,577
					-1,683,521	-1,981,532	-1,935,938	-1,765,775		
188,720	162,642	136,654	99,681	58,291	50,845	59,845	58,468	53,329	49,080	69,027
76,012	65,508	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803
723,428	623,460	523,839	382,111	223,450	194,904	229,406	224,127	204,427	188,140	264,605
76,012	65,508	55,041	40,149	23,478	20,479	24,104	23,550	21,480	19,768	27,803
21,841,748	18,823,525	15,815,767	11,536,705	6,746,398					5,680,315	7,988,973
					6,801,172	8,005,091	7,820,896	7,133,463		
3,491,325	3,008,873	2,528,093	1,844,101	1,078,387	940,625	1,107,131	1,081,657	986,582	907,978	1,277,009
6,846,351	5,900,282	4,957,492	3,616,209	2,114,676	1,844,529	2,171,041	2,121,086	1,934,649	1,780,509	2,504,164
632,953	632,043	632,172	631,645	631,467	632,092	631,732	631,077	631,319	631,289	631,031
98,534	98,392	98,412	98,330	98,302	98,400	98,344	98,241	98,279	98,275	98,234

98 400

1.869.409

98.302

\$/kWh 0.13610 Percent Increase 10.88%

(1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 18th Revised Informational Sheet No. 24 through 31. (2) Proposed Delivery Service charges for the year 2025 in Dkt. 22-0055 filed June 2025. (3) Total Rider RCA charge for a readedential customer per Rider RCA. Sheets Nos. 256 through No. 257.4, rates effective in January 2022.

98 330

1,871,496

98 412

- (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257 A, rates effective in J. (4) PJM Services Charges field in Compliance in Dt. 42-2032. See 56th Revised Information Sheet No. 2. (5) Retail PC Charges field in Compliance in Dtt. 22-0302. See 56th Revised Sheet Informational Sheet No. 1. (6) Environmental Cost Recovery Adjustment See 447 Revised Informational Sheet No. 30, rates effective in January 2023. (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023. (8) DC Rotable Adjustments See 7th Revised Informational Sheet No. 30, rates effective in January 2023. (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 30, rates effective in December 2022. (10) Carboth-Ten Recource Adjustment See 8th Revised Informational Sheet No. 30, rates effective in December 2022.
- (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36.
 (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.
 (13) Current IEDT charges See (1), Updated IEDT charges See (2).

1.873.80

R 534

98 392

- (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.(15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

SUMMARY Nonresidential Watthour and Small Load Delivery Classes Increases in Total Bill

COMMONWEALTH EDISON COMPANY SCHEDULE E-9: BILL COMPARISONS

Nonresidential Summary - No Space Heat

	Jan	Feb	Mar A	or	May	Jun	Jul	Aug	Seo	Oct	Nov	Dec	Annual	Ī	
kW - Seconda kW - Prima	7 2,432,239 7 4 344	2,469,904	2,368,659 2	,350,813 .196	2,459,083		2,919,294 5,179	2,906,215	2,873,805 5,096	2,645,614 4.696	2,420,268 4 310	2,363,479 4.215			
kW - Primary w	1,069	1,081	1,101 9	93	968	937	4,999	972	1,080	858	1,149	945			
Rates Effective January 2023 (22-0302 Compliance Filing) and other updates Customer Charge (1)	1.010.423.211 4.319.343	4 320 760		320 414		872.545.164 4 328 536		955.462.735 4.321.785		841,297,756 4 328 582	799.412.073 4.334.192	929.555.238 4.336.704	10.696,713.025		
Retail Customer Assessments (Rider RCA) (3)	1,988,952			,989,429			1,988,995	1,990,039			1,995,731	1,996,881	23,895,098		
Standard Metering Charge (1) Secondary Voltage Distribution Facilities Charge (1)	2,044,272 21,586,812											2,063,474 20,912,863	24,623,049 272,548,441	362,679,121 Distributi	ion Charges
Primary Voltage Distribution Facilities Charge (1)	15.901			5.356						17.187	15.776	15.427	201.714	143.606.251 Transmis	sion Charges
Primary Voltage Transformer Charge (1)	257											227	3,877		
PJM Services Charge (4) Purchased Electricity Charge - Summer (5)	13,613,729	12,769,738	11,681,646 1	0,906,250					12,576,076 93,781,198	11,260,251	10,719,667	12,499,356	143,606,251		
Purchased Electricity Charge - Winter (5)	86,620,637	81,250,142		9,394,001	66.181.405	0	0)	0		68,207,779	79,530,800	597,159,858	968,162,332 Purchase	d Electricity Charges
Environmental Cost Recovery Adjustment (Rider ECR) (6) Energy Efficiency Programs (Rider EEPP) (7)	297,288 4,725,850	278,857 4.432.868	255,096 2 4.055,150 3	38,164 .785.980	227,136 3.610.676	255,153 4.056.047	277,514 4.411.508	279,209 4.438.461	274,628 4.365,641	245,894 3.908.867	234,089 3.721,210	272,953 4,339,008	3,135,980 49,851,266		
Distributed Generation Rebate Adjustments (Rider DG) (8)	4,725,850 178 184											4,339,008 172,637	49,851,266 2 250 366		
Energy Transition Assistance Charge (Rider ETAC) (9)	738,094	692,335	633,342 5	91,303						610,496	581,187	677,676	7,785,881		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	0 -24.439.105	0 -22.923.987	0 0 -20.970.666 -1	19.578.689	0 -18.672.129	-20,975,306	-22,813,524 n	22,952,910	-22,576,329 n	0 -20.214.185	0 -19.243.740	0 -22.438.602	-89,318,069 -168,481,103	-257,799,173 Rider CFI	0.6
Renewable Portfolio Standard Adi (Rider REA) (11)	5.146.154				3.931.799	4.416.780	4.803.855	4.833.205	4.753.908	4 256 510	4.052.163	4.724.907	54.284.893	-251,199,175 Rider CP	~
Zero Emission Standard Adj (Rider ZEA) (12)	1,999,004											1,835,372	21,086,761		
Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)	1,271,161	1,192,355	1,090,756 1 1,420,192 1	,018,355 405,817	971,201		1,186,609	1,193,859 1,650,161	1,174,272	1,051,409		1,167,109	13,409,017 18,112,802	180,403,047 Rider Chi	Name .
Total Annual Charges (15)	121,566,736									107,717,248		113,529,945	1,397,051,578	Toolegates	-ges
												\$/kWh	0.13061		
KW - Seconda	Jan 2 422 220	Feb 2 469 904	Mar A 2 368 659 2	or 350 813	May 2 459 883	Jun 2 755 089	Jul 2 919 294	Aug 2 906 215	Sep 2 873 805	Oct 2 645 614	Nov 2 420 268	Dec 2 363 479	Annual	1	
kW - Prima	y 4,344	4,415	4,233 4			4,894	5,179	2,906,215 5,153		2,645,614 4,696	4,310	4,215		1	
kW - Primary w	1,069	1,081	1,101 9	93	968	937	4,999	372	1,080	858	1,149	945		1	
Proposed Rates for 2025 kV Customer Charge (1)	1,010,423,211 5,812,656			10,527,457						841,297,756 5.824.180	799,412,073 5.831.596	929,555,238 5.834.864	10,696,713,025		
Retail Customer Assessments (Rider RCA) (3)	1,988,952	1,989,599	1,989,636 1	,989,429	1,988,327	1,993,155	1,988,995	1,990,039	1,991,199	1,993,155	1,995,731	1,996,881	23,895,098		
Standard Metering Charge (1)	2,368,690 34.502.530											2,390,518 33,428,735	28,528,212		_
Secondary Voltage Distribution Facilities Charge (1) Primary Voltage Distribution Facilities Charge (1)	34,502,530 26,284											33,428,735 25,502	435,757,298 333.434	547,861,151 Distributi 143,606,251 Transmis	ion Charges
Primary Voltage Transformer Charge (1)	395	400	407 3	67	358	347	1.850	360	399	317	425	350	5,976		
PJM Services Charge (4) Purchased Electricity Charge - Summer (5)	13,613,729	12,769,738	11,681,646 1								10,719,667	12,499,356	143,606,251 371,002,474		
Purchased Electricity Charge - Winter (5)	86,620,637	81,250,142		9,394,001	66,181,405	0	0)	0	71,647,983	68,207,779	79,530,800	597,159,858	968,162,332 Purchase	d Electricity Charges
Environmental Cost Recovery Adjustment (Rider ECR) (6)	297,288	278,857	255,096 2	38,164		255,153	277,514		274,628	245,894		272,953	3,135,980		
Energy Efficiency Programs (Rider EEPP) (7) Distributed Generation Rebate Adjustments (Rider DG) (8)	4,725,850 178 184											4,339,008 172,637	49,851,266 2,250,366		
Energy Transition Assistance Charge (Rider ETAC) (9)	738,094				563,923	633,482	688,999	93,209	681,835			677,676	7,785,881		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	0 -24.439.105	0 -22.923.987	0 0 -20.970.666 -1	19.578.689	0 -18.672.129	-20,975,306	-22,813,524	22,952,910		0 -20.214.185	0 -19.243.740	0 -22.438.602	-89,318,069		
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10) Renewable Portfolio Standard Adj (Rider REA) (11)	-24,439,105 5.146.154	-22,923,987 4.827,115	-20,970,666 -1 4.415.803 4	19,578,689	-18,672,129 3.931,799	4.416.780	4.803.855	4.833.205	4.753.908	-20,214,185 4,256,510	-19,243,740 4.052.163	-22,438,602 4.724.907	-168,481,103 54,284,893	-257,799,173 Rider CFI	A
Zero Emission Standard Adj (Rider ZEA) (12)	1,999,004			,601,445		1,715,681	1,866,039		1,846,638	1,653,425		1,835,372	21,086,761		
Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)	1,271,161											1,167,109	13,409,017 27,359,661	189,649,906 Rider Chi	
Total Annual Charges (15)	137,046,937			17,740,470				152,119,517			117,472,727	128,597,841	1,591,480,467	100,040,000 Rider Cit	ages
												\$/kWh Percent Increase	0.14878 13.92%		
No Electric Spaceheat # Cu		274 000	274 507	274 550	274 240	272.045	074.407	274.050	274 272	272.042	070 700	272.022	0.14		
kV	1.010.423.211	946,660,646	866,517,232	810,527,457	774,677,594	872,545,164	949,660,494	955,462,735	939,973,425	841,297,756	799,412,073	929,555,238			
KW-S	2,432,236	2,469,904	2,368,659 4,233	2,350,813 4,196	2,459,083 4 382	2,755,089	2,919,294	2,906,215 5.153	2,873,805 5,096	2,645,614	2,420,268 4 310	2,363,479			
KW-	1,066		1,101	4,196 993	4,382 968	4,894 937	4,999	5,153 972	1,080	4,696 858	1,149	4,215 945			
			375.403			376.067									
All # Cu	1.025.130.230	961,576,624	879 642 040	3/5,364 821,253,738	783,226,882	879 836 651	956.943.130	962,789,866	946,993,666	847.910.453	807.203.875	941,216,536			
KW-S	2,473,796	2,513,897	2,410,358	2,389,038	2,495,265	2,786,859	2,948,782	2,934,385	2,901,661	2,673,958	2,454,384	2,400,202			
kW-F	4,344		4,233	4,196	4,382	4,894 937	5,179 4,999	5,153 972	5,096	4,696 858	4,310	4,215			
AN-	1,000	1,061	1,101	993	900	937	4,000	9/2	1,080	000	1,149	940			
				ANN	IUAL				AVERAGE MC	NTHLY BILL		I			
	Customers	kWh.	Current S	Undated S	Current cents/kWh	Undated cents/kWh	Percent Channe	Current S	Undated S	(Decrease)	Percent Change				
Watthour Without Electric Space He	x 74,883	310,306,103		60,919,531	17.11	19.63	14.73%		\$ 67.79	\$ 8.70	14.7%				
Watthour With Electric Space He Watthour Over	n 116		\$ 80,748 \$ \$ 53,180,074		16.58 17.11	19.10	15.20% 14.73%	\$ 57.26 \$ 59.09			15.2%				
Small Load Without Electric Space He					12.80	14.57	13,86%			\$ 51.66	13.9%				
Small Load With Electric Space He	at 3,681	116,523,619	\$ 14,903,854 \$	17,368,271	12.79	14.91	16.54%	\$ 337.38	\$ 393.17	\$ 55.79	16.5%				
Small Load Over	300,708	10,502,930,541	\$ 1,343,871,504 \$	1,530,467,915	12.80	14.57	13.89%	\$ 372.42	\$ 424.13	\$ 51.71	13.9%				
				SUN	IMER					NONSU	JMMER			I	
	Number of Customers	kWh	Current \$	Updated \$	Current cents/kWh	Updated cents/kWh	Percent Change	kWh	Current \$	Updated \$	Current cents/kWh	Updated cents/kWh	Percent Change	l	
Watthour Without Electric Space He			\$ 19,100,204 \$	21,746,222	17.76	20.22	13.9% 16.5%	202,751,505 363,084	\$ 33,999,122 \$ 58,156	\$ 39,173,309 \$ 66,705	16.77 16.02	19.32 18.37	15.2%		
Watthour With Electric Space He Watthour Over					18.22 17.76	21.23 20.22	16.5% 13.86%		\$ 58,156 \$ 34,057,278,04		16.02	18.37 19.32			
Small Load Without Electric Space He	at 297,027	3,610,087,220	\$ 501,553,054 \$	569,004,691	13.89	15.76	13.5%	6,776,319,701	\$ 827,414,596	\$ 944,094,953	12.21	13.93	14.1%	7	
Small Load With Electric Space He					13.28		18.4%	87,726,089	\$ 11,079,289 \$ 838,493,884.67	\$ 12,840,134	12.63		15.9%		
	300,708	3,638,884,751	\$ 505,377,619 \$	5 573,532,826	13.89	15.76	13.49%	0,004,045,750	\$ 636,493,884.67	\$ 956,935,086.70	12.22	13.94	14.1%	•	
NOTES:															
		sed on ICC-jurisdictional or larges for the year 2025 in													

- (1) The Martiny Changes are based on CC-printeditional distinct year special period for large 2025 In 18.2 3-506 Bits August 2025 A period final in June 2025 A period final in June

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

Customer Charge (1)
Retail Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4) Destroction Facilities Unifige (1)

Purchased Electricity Charge - Summer (5)

Purchased Electricity Charge - Summer (6)

Environmental Cost Rocovery Adjustment (Rider ECR) (6)

Energy Efficiency Programs (Rider EERP) (7)

Distributed Generation Rebate Adjustments (Rider EDR) (6)

Energy Transition Assistance Charge (Rider ETAC) (9)

Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)

Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)

Summer (10)

Summer (10)

Electricity Distribution Tax (EDT) (13)

Illinois Electricity Distribution Tax (EDT) (13) Franchise Cost Addition (14) Total Annual Charges (15)

Customer Charge (2) Retail Customer Assessments (Rider RCA) (3) Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Winter (5) Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Related Adjustments (Rider D3) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Zero Crimsion Standard AR (Rider ERA) (11)
Zero Crimsion Standard AR (Rider ERA) (11)
Illinois Electricity (11)
Total Annual Charges (15)

					All Wattho	ur Delivery Class With	out Electric Space near					
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
:W	*	•	•	*	*	•	*	•	•	*	•	
Vh 29,392,170	27,569,984	25,228,369	23,565,578	22,481,165	25,259,237	27,470,138	27,637,975	27,187,249	24,345,105	23,169,382	26,999,752	310,306,103
873,459	870,738	868,104	865,470	862,836	860,202	857,568	854,934	852,300	849,752	847,117	844,483	10,306,963
403,603	402,346	401,129	399,912	398,695	397,478	396,261	395,044	393,827	392,649	391,432	390,215	4,762,590
178,195	177,640	177,102	176,565	176,028	175,490	174,953	174,416	173,878	173,358	172,821	172,283	2,102,728
607,536	569,872	521,470	487,101	464,686	522,108	567,808	571,277	561,960	503,213	478,911	558,085	6,414,027
390,328	366,129	335,033	312,951	298,550	335,443	364,803	367,032	361,047	323,303	307,689	358,557	4,120,865
					2,460,755	2,676,141	2,692,492	2,648,582				10,477,969
2,466,003	2,313,122	2,116,660	1,977,152	1,886,170					2,042,554	1,943,911	2,265,279	17,010,851
8,524	7,995	7,316	6,834	6,520	7,325	7,966	8,015	7,884	7,060	6,719	7,830	89,989
135,498	127,098	116,303	108,637	103,638	116,445	126,637	127,411	125,333	112,231	106,811	124,469	1,430,511
4,703	4,411	4,037	3,770	3,597	4,041	4,395	4,422	4,350	3,895	3,707	4,320	49,649
21,162	19,850	18,164	16,967	16,186	18,187	19,779	19,899	19,575	17,528	16,682	19,440	223,420
					-602,180	-654,888	-658,889	-648,144				-2,564,102
-700,709	-657,268	-601,444	-561,803	-535,951					-580,387	-552,358	-643,674	-4,833,596
147,549	138,401	126,646	118,299	112,855	126,801	137,900	138,743	136,480	122,212	116,310	135,539	1,557,737
57,315	53,761	49,195	45,953	43,838	49,256	53,567	53,894	53,015	47,473	45,180	52,650	605,097
36,446	34,187	31,283	29,221	27,877	31,321	34,063	34,271	33,712	30,188	28,730	33,480	384,780
84,731	82,572	79,850	77,871	76,525	79,408	81,671	81,696	81,044	77,779	76,333	80,368	959,849
4,714,342	4,510,854	4,250,849	4,064,900	3,942,049	4,582,081	4,848,623	4,864,656	4,804,844	4,122,809	3,989,996	4,403,323	53,099,326
4,114,542	4,010,004	4,230,043	4,004,500	3,342,043	4,502,001	4,040,023	4,004,000	4,004,044	4,122,000	3,303,330		30,033,3

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kV	٠ -	•	•	•	•	•	•	•	•	•	•	•	
kWI	h 29,392,170	27,569,984	25,228,369	23,565,578	22,481,165	25,259,237	27,470,138	27,637,975	27,187,249	24,345,105	23,169,382	26,999,752	310,306,103
	1,200,149	1,196,410	1,192,791	1,189,172	1,185,553	1,181,934	1,178,315	1,174,696	1,171,077	1,167,575	1,163,956	1,160,336	14,161,964
	403,603	402,346	401,129	399,912	398,695	397,478	396,261	395,044	393,827	392,649	391,432	390,215	4,762,590
	215,509	214,838	214,188	213,538	212,888	212,238	211,588	210,938	210,289	209,660	209,010	208,360	2,543,043
	906,161	849,983	777,791	726,527	693,094	778,742	846,904	852,079	838,183	750,560	714,312	832,402	9,566,737
	390,328	366,129	335,033	312,951	298,550	335,443	364,803	367,032	361,047	323,303	307,689	358,557	4,120,865
						2,460,755	2,676,141	2,692,492	2,648,582				10,477,969
	2,466,003	2,313,122	2,116,660	1,977,152	1,886,170					2,042,554	1,943,911	2,265,279	17,010,851
	8,524	7,995	7,316	6,834	6,520	7,325	7,966	8,015	7,884	7,060	6,719	7,830	89,989
	135,498	127,098	116,303	108,637	103,638	116,445	126,637	127,411	125,333	112,231	106,811	124,469	1,430,511
	4,703	4,411	4,037	3,770	3,597	4,041	4,395	4,422	4,350	3,895	3,707	4,320	49,649
	21,162	19,850	18,164	16,967	16,186	18,187	19,779	19,899	19,575	17,528	16,682	19,440	223,420
						-602,180	-654,888	-658,889	-648,144				-2,564,102
	-700,709	-657,268	-601,444	-561,803	-535,951					-580,387	-552,358	-643,674	-4,833,596
	147,549	138,401	126,646	118,299	112,855	126,801	137,900	138,743	136,480	122,212	116,310	135,539	1,557,737
	57,315	53,761	49,195	45,953	43,838	49,256	53,567	53,894	53,015	47,473	45,180	52,650	605,097
	36,446	34,187	31,283	29,221	27,877	31,321	34,063	34,271	33,712	30,188	28,730	33,480	384,780
	117,843	114,702	110,736	107,858	105,907	110,146	113,475	113,531	112,595	107,834	105,737	111,662	1,332,027
	5,410,083	5,185,965	4,899,828	4,694,989	4,559,417	5,227,932	5,516,907	5,533,578	5,467,805	4,754,336	4,607,828	5,060,863	60,919,531
												1	\$/kWh 0.19632
												Percent Inc	crease 14.73%

Without	Electric	Spaceh

at	# Cust kWh kW - NA	76,152 29,392,170 -	75,914 27,569,984 -	75,685 25,228,369 -	75,455 23,565,578 -	75,225 22,481,165 -	74,996 25,259,237 -	74,766 27,470,138	74,537 27,637,975 -	74,307 27,187,249 -	74,085 24,345,105 -	73,855 23,169,382 -	73,625 26,999,752 -
ır	# Cust kWh	76,266 29,462,881	76,036 27,636,311	75,806 25,281,460	75,576 23,603,344	75,346 22,510,428	75,116 25,287,053	74,886 27,503,141	74,656 27,671,180	74,426 27,217,188	74,196 24,369,474	73,966 23,199,542	73,736 27,051,149
	LW - NA												

All Watthr

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 18th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 2574, rates effective in January 2022.

 (4) PIM Services charges and Macelianceus Procurement Components Longes filed in Compliance in Dkt. 22-0322. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 16 (S) Customers with this demand and usage level would spiceably to "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply.

 (5) Sustomers with this demand and usage level would spiceably to "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply.

 (6) Sustomers with this demand and usage level would spiceably to "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply.

 (7) Energy Efficiency Adjustments See 17th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023.

 (10) Carbon-Fer Resource Adjustments See 5th Revised Informational Sheet No. 37.

 (13) Current IEDT charges See (1), Updated IEDT charges See (2).

 (14) Course IEDT charges See (1), Updated IEDT charges See (2).

 (15) Bit calculations do not include tax additions specified in the Company's Rider TAX.

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Small Load Delivery Class Without Electric Space Heat

All Small Load Delivery Class Without Electric Space Heat														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
	kW - Secondary	2,432,239	2,469,904	2,368,659	2,350,813	2,459,083	2,755,089	2,919,294	2,906,215	2,873,805	2,645,614	2,420,268	2,363,479	
	kW - Primary		4,415	4,233	4,196	4,382	4,894	5,179	5,153	5,096	4,696	4,310	4,215	
	V - Primary w/ To		1,081	1,101	993	968	937	4,999	972	1,080	858	1,149	945	
fective January 2023 (22-0302 Compliance Filing) and other updates		981,031,041	919,090,662	841,288,863	786,961,879	752,196,429	847,285,926	922,190,357	927,824,761	912,786,177	816,952,651	776,242,690	902,555,486	10,386,406,922
Customer Charge (1)		3,404,271	3,407,244	3,408,906	3,411,079	3,410,984	3,424,312	3,417,997	3,422,856	3,427,964	3,434,432	3,442,927	3,448,013	41,060,984
Retail Customer Assessments (Rider RCA) (3) Standard Metering Charge (1)		1,566,201 1,843,980	1,567,569 1,845,590	1,568,333 1,846,491	1,569,333 1,847,668	1,569,289 1,847,616	1,575,421 1,854,836	1,572,516 1,851,415	1,574,751 1,854,047	1,577,102 1,856,814	1,580,077 1,860,317	1,583,985 1,864,919	1,586,325 1,867,674	18,890,904 22,241,366
Secondary Voltage Distribution Facilities Charge (1)		20.625.387	20.944.787	20.086.228	19.934.898	20.853.026	23.363.152	24.755.614	24.644.707	24.369.863	22.434.805	20.523.873	20.042.304	262.578.645
Primary Voltage Distribution Facilities Charge (1)		15,901	16.158	15.493	15,356	16 038	17 913	18 953	18 861	18 651	17.187	15.776	15 427	201.714
Primary Voltage Transformer Charge (1)		257	260	264	238	232	225	1.200	233	259	206	276	227	3.877
PJM Services Charge (4)		13,028,092	12,205,524	11,172,316	10,450,854	9,989,169	11,251,957	12,246,688	12,321,513	12,121,800	10,849,131	10,308,503	11,985,937	137,931,484
Purchased Electricity Charge - Summer (5)							84,067,710	91,499,727	92,058,773	90,566,644				358,192,854
Purchased Electricity Charge - Winter (5)		82,916,744	77,681,543	71,105,735	66,514,018	63,575,642					69,048,838	65,608,032	76,283,990	572,734,541
Environmental Cost Recovery Adjustment (Rider ECR) (6)		284,499	266,536	243,974	228,219	218,137	245,713	267,435	269,069	264,708	236,916	225,110	261,741	3,012,058
Energy Efficiency Programs (Rider EEPP) (7)		4,522,553 170,561	4,237,008	3,878,342 166 102	3,627,894 164,851	3,467,626 172,443	3,905,988 193,199	4,251,298 204,713	4,277,272	4,207,944 201,523	3,766,152 185,522	3,578,479 169,720	4,160,781 165,739	47,881,336
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)		706,342	173,202 661,745	166,102 605,728	164,851 566,613	172,443 541,581	193,199	204,713 663,977	203,796 668,034	201,523 657,206	185,522 588,206	169,720 558,895	165,739 649,840	2,171,370 7,478,213
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		700,342	001,745	000,720	300,013	341,361	-20.199.296	-21.985.018	-22.119.342	-21.760.822	300,200	000,090	049,040	-86.064.479
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-23 387 780	-21,911,121	-20 056 327	-18 761 171	-17 932 363	*20,100,200	-21,800,010	-22,110,342	-21,700,022	-19,476,151	-18 505 626	-21 516 923	-161.547.462
Renewable Portfolio Standard Adj (Rider REA) (11)		4,924,776	4.613.835	4.223.270	3.950.549	3.776.026	4.253.375	4.629.396	4.657.680	4.582.187	4.101.102	3.896.738	4.530.829	52,139,763
Zero Emission Standard Adi (Rider ZEA) (12)		1.913.011	1.792.227	1.640.513	1.534.576	1.466.783	1.652.208	1.798.271	1.809.258	1.779.933	1.593.058	1.513.673	1.759.983	20,253,494
Illinois Electricity Distribution Tax (IEDT) (13)		1,216,478	1,139,672	1,043,198	975,833	932,724	1,050,635	1,143,516	1,150,503	1,131,855	1,013,021	962,541	1,119,169	12,879,145
Franchise Cost Addition (14)		1,353,693	1,366,045	1,318,450	1,307,689	1,351,406	1,483,756	1,557,492	1,552,673	1,538,401	1,436,267	1,338,909	1,323,064	16,927,844
Total Annual Charges (15)		115,104,965	110,007,823	102,267,016	97,338,495	95,256,360	118,751,148	127,895,190	128,364,683	126,542,033	102,669,087	97,086,731	107,684,119	1,328,967,650
													\$/kW	h 0.12795
	kW - Secondary	Jan 2 422 220	Feb 2 469 904	Mar 2.368.659	Apr 2.350.813	May 2.459.083	Jun 2.755.089	Jul 2.919.294	Aug 2.906.215	Sep 2.873.805	Oct 2,645,614	Nov 2.420.268	Dec 2.363.479	Annual
	kW - Secondary kW - Primary		2,469,904 4,415	2,368,659 4,233	2,350,813 4,196	2,459,083	2,755,089 4,894	2,919,294 5.179	2,906,215 5.153	2,873,805 5.096	2,645,614 4,696	2,420,268 4.310	2,363,479 4.215	
138	kW - Primary V - Primary w/ Ti		4,415 1.081	4,233 1,101	4,196 993	4,382 968	4,894 937	5,179	5,153	5,096 1.080	4,696 858	4,310	4,215 945	_
Proposed Rates for 2025		981.031.041	919.090.662	841,288,863	786,961,879	752,196,429	847.285.926	922,190,357	927,824,761	912,786,177	816.952.651	776,242,690	902.555.486	10.386.406.922
Customer Charge (1)	KVVI	4,556,758	4.560.738	4.562.962	4.565.871	4.565.744	4.583.584	4.575.131	4.581.635	4.588.473	4.597.131	4,608,501	4.615.309	54 961 838
Retail Customer Assessments (Rider RCA) (3)		1,566,201	1,567,569	4,562,962	1 569 333	1 569 289	1,575,421	1,572,516	1 574 751	1 577 102	1 580 077	1 583 985	1 586 325	18,890,904
Standard Metering Charge (1)		2.127.669	2 129 527	2 130 566	2 131 924	2.131.865	2 140 195	2 136 248	2 139 285	2.142.478	2 146 520	2 151 829	2 155 008	25,663,115
Secondary Voltage Distribution Facilities Charge (1)		33,029,807	33,541,298	32,166,388	31,924,047	33,394,351	37,414,105	39,644,014	39,466,405	39,026,267	35,927,436	32,867,240	32,096,048	420,497,405
Primary Voltage Distribution Facilities Charge (1)		26.284	26.710	25.610	25.383	26.512	29.610	31.330	31.177	30.830	28.410	26.077	25.502	333,434
Primary Voltage Transformer Charge (1)		395	400	407	367	358	347	1.850	360	399	317	425	350	5.976
PJM Services Charge (4)		13,028,092	12,205,524	11,172,316	10,450,854	9,989,169	11,251,957	12,246,688	12,321,513	12,121,800	10,849,131	10,308,503	11,985,937	137,931,484
Purchased Electricity Charge - Summer (5)							84,067,710	91,499,727	92,058,773	90,566,644				358,192,854
Purchased Electricity Charge - Winter (5)		82,916,744	77,681,543	71,105,735	66,514,018	63,575,642					69,048,838	65,608,032	76,283,990	572,734,541
Environmental Cost Recovery Adjustment (Rider ECR) (6)		284,499	266,536	243,974	228,219	218,137	245,713	267,435	269,069	264,708	236,916	225,110	261,741	3,012,058
Energy Efficiency Programs (Rider EEPP) (7)		4,522,553	4,237,008	3,878,342	3,627,894	3,467,626	3,905,988	4,251,298	4,277,272	4,207,944	3,766,152	3,578,479	4,160,781	47,881,336
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)		170,561 706.342	173,202 661.745	166,102 605,728	164,851 566.613	172,443 541.581	193,199 610.046	204,713 663.977	203,796 668.034	201,523 657,206	185,522 588.206	169,720 558.895	165,739 649.840	2,171,370 7,478,213
Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		706,342	661,745	605,728	566,613	541,581	-20.199.296	-21.985.018	-22.119.342	-21,760,822	588,206	558,895	649,840	7,478,213 -86,064,479
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-23.387.780	-21.911.121	-20.056.327	-18.761.171	-17.932.363	-20,199,290	-21,905,010	-22,119,342	-21,700,022	-19.476.151	-18.505.626	-21.516.923	-161.547.462
Renewable Portfolio Standard Adi (Rider RFA) (11)		4.924.776	4.613.835	4.223.270	3.950.549	3.776.026	4.253.375	4.629.396	4.657.680	4.582.187	4.101.102	3 896 738	4.530.829	52.139.763
Zero Emission Standard Adj (Rider ZEA) (12)		1,913,011	1,792,227	1,640,513	1.534.576	1,466,783	1,652,208	1.798.271	1,809,258	1,779,933	1,593,058	1,513,673	1.759.983	20.253.494
Illinois Electricity Distribution Tax (IEDT) (13)		1,216,478	1,139,672	1.043.198	975.833	932,724	1.050.635	1.143.516	1,150,503	1.131.855	1.013.021	962.541	1,119,169	12,879,145
Franchise Cost Addition (14)		2,045,308	2,067,321	1,993,959	1,978,696	2,050,003	2,258,070	2,373,520	2,365,471	2,343,047	2,182,895	2,028,288	1,998,077	25,684,655
Total Annual Charges (15)		129,647,698	124,753,733	116,471,078	111,447,856	109,945,890	135,032,865	145,054,612	145,455,640	143,461,574	118,368,582	111,582,413	121,877,704	1,513,099,644
													\$/kW	
													Percent Increase	e 13.86%
Without Electric Spaceheat	# Cue	295 510	295 768	205 012	206 101	296 092	297,249	296.701	297 123	207 566	298.128	208 865	200 307	
Wallout Electric Optionical	kWi		919,090,662	841,288,863	786.961.879	752,196,429	847,285,926	922.190.357	927.824.761	912,786,177	816.952.651	776,242,690	902.555.486	
	kW-Sec		2 469 904	2 368 659	2.350.813	2.459.083	2.755.089	2.919.294	2.906.215	2.873.805	2.645.614	2.420.268	2 363 479	
		4,344	4.415	4,233	4.196	4.382	4.894	5.179	5,153	5.096	4.696	4.310	4,215	
		1,069	1,081		993	968	937	4,999	972	1,080	858	1,149	945	4
														_
All Small		299,008	299,360	299,597	299,788	299,810	300,951	300,396	300,823	301,272	301,871	302,587	303,034	
	kWi		933,940,313	854,360,580	797,650,394	760,716,454	854,549,598	929,439,989	935,118,686	919,776,478	823,540,979	784,004,333	914,165,386	
	kW-Sec	2,473,799	2,513,897 4,415	2,410,358 4,233	2,389,038 4,196	2,495,265 4,382	2,786,859 4,894	2,948,782 5,179	2,934,385 5,153	2,901,661 5,096	2,673,958 4,696	2,454,384	2,400,202 4,215	
		1.069	1,081	4,233 1 101	4,196	4,382	4,894 937	4,999	5,153 972	1.080	4,696 858	4,310 1,149	4,215 945	4
	KVV-11	1,069	1,001	1,101	993	900	937	4,999	972	1,000	000	1,149	945	_
NOTES: (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and index filed in Compilance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31. (2) Proposed Delivery Service charges for the year 2025 in Dkt. 22-0505 in Dkt.														

COMMONWEALTH EDISON COMPANY

fective January	, 2023 (22 ₀ 0	302 Complia	nce Filing)	and other ii	ndates

Customer Charge (1)
Retail Customer Charge (1)
Retail Customer Assessments (Rider RCA) (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Writer (5)
Environmental Cost Recovery Adjustment (Rider ECR) (6)
Energy Efficiency Programs (Rider ECR) (7)
Distributed Generation Rebate Adjustments (Rider EDR) (7)
Distributed Generation Rebate Adjustments (Rider EDR) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Writer (10)
Carbon-Free Resource Adjustment (Rider CFRA Franchise Cost Addition (14) Total Annual Charges (15)

Customer Charge (2) Retail Customer Assessments (Rider RCA) (3) Standard Metering Charge (2) Standard Metering Charge (2)
Distribution Facilities Charge (2)
PJM Services Charge (4)
Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Winter (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Related Adjustments (Rider D3) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Zero Crimation Standard AR (Rider ERA) (11)
Zero Crimation Standard AR (Rider ERA) (11)
Illinois Electricity (10)
Franchise Cost Addition (14)
Total Annual Charges (15) Purchased Electricity Charge - Winter (5)

SCHEDULE E-9: BILL COMPARISONS

All Watthour Deliver	Class With	Electric Space	Heat
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J	an	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kW		*	•	•	*	*	*	•	*	•	*	*	
Wh 7	0,711	66,327	53,091	37,765	29,264	27,816	33,004	33,205	29,939	24,369	30,159	51,397	487,048
1	,312	1,395	1,391	1,387	1,383	1,379		1,370	1,366	1,277	1,273	1,269	16,175
													7,474
2	68	285	284			281	280	280	279			259	3,300
1	,462					575							10,067
9	39	881	705	502		369				324	401		6,468
						2,243	2,661	2,677	2,414				9,994
5	,952	5,583	4,469	3,179	2,463					2,051	2,539	4,326	30,561
2	1		15	11	8	8		10	9		9	15	141
3	26	306	245	174	135	128	152	153	138	112	139	237	2,245
1	1		8	6	5	4	5	5	5	4		8	78
5	1	48	38	27	21			24		18	22		351
						-663	-787	-792	-714				-2,955
-	1,686		-1,266	-900	-698					-581			-8,656
3	155		267	190	147	140	166	167	150	122	151	258	2,445
1	38					54	64	65			59	100	950
8	8	82	66	47	36	34	41	41	37	30	37	64	604
1	56	157	142	125	115	113	119	119	115	103	110	133	1,506
9	,998	9,663	8,208	6,524	5,587	5,323	5,865	5,879	5,526	4,869	5,495	7,811	80,748
												\$/kWh	0.16579

										0.4			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kW	•	•	•	•	•	•	•	•	•	•	•	•	
kWh	70,711	66,327	53,091	37,765	29,264	27,816	33,004	33,205	29,939	24,369	30,159	51,397	487,048
											1,749		22,225
													7,474
													3,991
							1,018						15,016
	939	881	705	502	389				398	324	401	683	6,468
						2,243	2,661	2,677	2,414				9,994
	5,952	5,583	4,469	3,179	2,463					2,051	2,539	4,326	30,561
	21		15	11	8	8	10		9	7	9	15	141
	326	306	245	174	135	128	152	153	138	112	139	237	2,245
	11			6	5	4	5	5	5	4	5		78
	51	48	38	27						18	22	37	351
						-663	-787	-792	-714				-2,955
				-900	-698					-581			-8,656
	355		267	190	147	140	166	167	150	122			2,445
	138				57		64	65		48	59		950
			66			34	41	41	37	30			604
	220	219	198	173	159	156	164	164	159	142	151	185	2,091
1	11,327	10,981	9,383	7,534	6,505	6,223	6,818	6,832	6,443	5,687	6,374		93,021
												\$/kWh	0.19099
												Percent Increase	15.20%

# Cust 76,266	76.036	75.806	75.5
	70,030	/5,600	10,01
kWh 29,462,881	27,636,311	25,281,460	23,6
kW - NA 0			

All Watthr NOTES:

- OTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-4002. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Phiest Nos. 256 through No. 257.4, rates effective in January 2022.

 (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0092. See 56th Revised Informational Sheet No. 2 and 56th Revised Informational Sheet No. 6.

 (5) Customers with this demand and usage level would bytically be Competitive in Dkt. 22-0092. As a proxy for the capacity obligation, in the MRO KW was utilized.

 (5) Customers with this demand and usage level would bytically be Competitive in Dkt. 22-0092. As a proxy for the capacity obligation, in the MRO KW was utilized.

 (6) Castomers with this demand and since the No. 4 filed in Compliance in Dkt. 22-0092. As a proxy for the capacity obligation, in the MRO KW was utilized.

 (7) Energy Efficiency Adjustment See 8th Revised Informational Sheet No. 56, rates effective in January 2023.

 (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56. rates effective in January 2023.

 (10) Energy Efficient Adjustments See 8th Revised Informational Sheet No. 37.

 (13) Zomer Effort (14) Adjustments See 150 Revised Informational Sheet No. 37.

 (14) Famely Exempt Adjustments See 150 Revised Informational Sheet No. 37.

 (15) Zomer Effort (14) Adjustments See 150 Revised Informational Sheet No. 37.

 (16) Famely Exempt Adjustments See 150 Revised Informational Sheet No. 37.

 (17) Zomer Effort (14) Adjustments See 150 Revised Informational Sheet No. 37.

 (18) Zomer Effort (14) Adjustments See 150 Revised Informational Sheet No. 37.

 (19) Zomer Effort (14) Adjustments See 150 Revised Informational Sheet No. 37.

 (19) Zomer Effort (14) Adjustments See 150 Revised Informational Sheet N

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

								All	Small Load Delivery	Class With Electric Space	Heat				
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Annual
	 Secondary 	41,560	43,993	41,699	38,225	36,181	31,770	29,488	28,17	0 27,856	28,344	34,1	16 36,7	723	
	W - Primary	0	0	0	0	0	0	0	0	0	0	0	0		
	rimary w/ Tr		0	0	0	0	0	0	0	0	0	0	0		
Rates Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh	14,636,310	14,849,651	13,071,717	10,688,515	8,520,024	7,263,672	7,249,6							116,523,
Customer Charge (1)		40,301	41,384	42,452	42,479	42,827	42,644	42,565	42,62		43,122	42,8		939	508,901 234,130
Retail Customer Assessments (Rider RCA) (3)		18,541	19,039	19,531	19,543	19,704	19,619	19,583			19,839	19,7			
Standard Metering Charge (1)		21,830	22,416	22,995	23,009	23,198	23,099	23,056			23,358	23,2			275,655
Secondary Voltage Distribution Facilities Charge (1) Primary Voltage Distribution Facilities Charge (1)		352,427	373,062	353,609 0	324,145	306,818	269,411	250,05	57 238,8 0	82 236,218 0	240,357	289,	303 311	,412	3,545,70
Primary Votage Distribution Pacifices Charge (1) Primary Voltage Transformer Charge (1)		0	0	0	0	0	0	0	0	0	0	0	0		ž.
Primary Voltage Transformer Charge (1) PJM Services Charge (4)		0													
		194,370	197,203	173,592	141,943	113,146	96,462	96,275			87,493	103,	0/5 154		1,547,43
Purchased Electricity Charge - Summer (5)							585,597	584,46	588,0	36 563,558					2,321,65
Purchased Electricity Charge - Winter (5)		1,231,938 4,245	1,249,895 4,306	1,100,246 3.791	899,652 3.100	717,130 2.471	2.106	2.102	2.115		554,540 1,911	653,i 2.25			7,383,90 33,792
Environmental Cost Recovery Adjustment (Rider ECR) (6)		4,245 67.473	4,306 68.457	3,791 60.261	3,100 49.274	39.277	2,106 33.486	2,102			1,911	2,25			537,174
Energy Efficiency Programs (Rider EEPP) (7)		2.909				2.533	33,486	33,421 2.064	1.972			2.38			29.269
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)		10.538	3,080 10.692	2,919 9.412	2,676 7.696	2,533 6.134	2,224 5.230	2,064 5.220	1,972 5.252		1,984 4,744	2,38 5.58			83.897
		10,538	10,692	9,412	7,696	6,134	5,230 -173 166					5,58	8 8,35		-686.533
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		240.020	-354,016	-311.630	-254.814	-203,117	-1/3,166	-172,83	31 -173,8	-166,649	-157.066	-185	000 070		-2.091.39
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-348,930	-354,016 74.545	-311,630 65.620	-254,814 53.656	-203,117 42.771	36.464	36.393	36.61	0.004	-157,066 33.073	38.9			
Renewable Portfolio Standard Adj (Rider REA) (11) Zero Emission Standard Adj (Rider ZEA) (12)		73,474 28.541	74,545 28.957	25.490	20.843	42,771 16.614	36,464 14,164	36,393 14,137			33,073 12.847	38,9 15.1			584,949 227,221
		28,541 18 149	28,957 18.414		20,843	16,614	14,164 9.007	14,137 8.990	14,22 9.044		12,847	15,1:			144 489
Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)		18,149 21.622	18,414	16,209 21,750	13,254 20.132	10,565	9,007	8,990 16.224			8,170 15.741	9,62		590	223,603
Total Annual Charges (15)		1,737,431	1,780,184	1,606,246	1,366,588	1,159,229	983,543	961,72			920,483				14.903.8
Total Annual Charges (15)		1,737,431	1,700,104	1,000,240	1,300,300	1,159,229	965,545	901,72	10 955,7	39 925,502	920,463	1,07	4,435 1,40		
														ş/KVVII	0.12790
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Annual
	 Secondary 	41,560	43,993	41,699	38,225	36,181	31,770	29,488	28,17	0 27,856	28,344	34,1	16 36,7	723	
	W - Primary	0	0	0	0	0	0	0	0	0	0	0	0		
	rimary w/ Tr		0	0	0	0	0	0	0	0	0	0	0		
Proposed Rates for 2025	kW h	14,636,310	14,849,651	13,071,717	10,688,515	8,520,024	7,263,672	7,249,6							116,523,6
Customer Charge (1)		53,945	55,394	56,823	56,860	57,326	57,080	56,975			57,720	57,3			681,186
Retail Customer Assessments (Rider RCA) (3)		18,541	19,039	19,531	19,543	19,704	19,619	19,583			19,839	19,7			234,130
Standard Metering Charge (1)		25,188 564.382	25,865 597,428	26,532	26,549 519.090	26,767 491,343	26,652 431,439	26,603 400.44	26,64	1 26,681	26,951	26,7	97 26,8	337	318,063 5.678.140
Secondary Voltage Distribution Facilities Charge (1)		564,382	0	566,275 0		491,343	431,439	400,44	15 382,5 0	50 378,284	384,911 0	463,: 0	294 498 0	,700	5,678,140
Primary Voltage Distribution Facilities Charge (1)		0	0	0	0	0	0	0	0	U			0		4
Primary Voltage Transformer Charge (1) PJM Services Charge (4)		194.370	197.203	173,592	141,943	113.146	96.462	96.275		3 92,831	0 87.493	0 103.		,179	1.547.434
		194,370	197,203	173,392	141,943	113,140					07,493	103,	0/5 154		
Purchased Electricity Charge - Summer (5)							585,597	584,46	588,0	36 563,558					2,321,657
Purchased Electricity Charge - Winter (5)		1,231,938	1,249,895	1,100,246	899,652	717,130					554,540				7,383,905
Environmental Cost Recovery Adjustment (Rider ECR) (6)		4,245	4,306	3,791	3,100	2,471	2,106	2,102	2,115		1,911	2,25			33,792
Energy Efficiency Programs (Rider EEPP) (7)		67,473	68,457	60,261	49,274	39,277	33,486	33,421			30,372	35,7			537,174
Distributed Generation Rebate Adjustments (Rider DG) (8)		2,909	3,080	2,919	2,676	2,533	2,224	2,064	1,972		1,984	2,38			29,269
Energy Transition Assistance Charge (Rider ETAC) (9)		10,538	10,692	9,412	7,696	6,134	5,230	5,220	5,252		4,744	5,58	8 8,35		83,897
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		l					-173,166	-172,83	31 -173,8	387 -166,649					-686,533
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-348,930	-354,016	-311,630	-254,814	-203,117					-157,066				-2,091,39
Renewable Portfolio Standard Adj (Rider REA) (11)		73,474	74,545	65,620	53,656	42,771	36,464	36,393			33,073	38,9			584,949
Zero Emission Standard Adj (Rider ZEA) (12)		28,541	28,957	25,490	20,843	16,614	14,164	14,137		3 13,631	12,847	15,1		539	227,221
Illinois Electricity Distribution Tax (IEDT) (13)		18,149	18,414 34.834	16,209	13,254	10,565	9,007	8,990 24.636	9,044		8,170	9,62			144,489 340,889
Franchise Cost Addition (14)		33,063		33,272	30,769	29,282	26,193				23,873	27,8			
Total Annual Charges (15)		1,977,829	2,034,092	1,848,343	1,590,091	1,371,945	1,172,557	1,138,4	477 1,123	,467 1,093,63	6 1,091,36	1,27	6,112 1,68		17,368,27
With Electric Spaceheat	# Cust	14,636,310	14,849,65	1 13,071,71	10,688,51			3,702 7,263,672	3,695 7,249,632	3,700 7,293,926	3,706 6,990,301	3,743 6,588,328	3,722 7,761,643	\$/kWh Percent Increase 3,727 11,609,900	
	kW-Sec kW-Pri kW-Tr	1					36,181	31,770	29,488 - -	28,170 - -	27,856 - -	28,344	34,116 - -	36,723 - - -	
All Small	# Cust kWh kW-Sec kW-Pri kW-Tr	299,006 995,667,351 2,473,799 4,344 1,069	933,940,31 2,513,89 4,41	3 854,360,580 7 2,410,350 5 4,230	797,650,39 3 2,389,03 4,19	4 760 8 2 6		300,951 54,549,598 2,786,859 4,894 937	300,396 929,439,989 2,948,782 5,179 4,999	300,823 935,118,686 2,934,385 5,153 972	301,272 919,776,478 2,901,661 5,096 1,080	301,871 823,540,979 2,673,958 4,696 858	302,587 784,004,333 2,454,384 4,310 1,149	303,034 914,165,386 2,400,202 4,215 945	
NOTES:															

- OTES:

 (1) The Monthly Chappes are based on ICC-prindictional delivery service rates and index filed in Compliance in Dit. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service chappes for the year 2025 in Dit. 23-0305 filed June 2023.

 (3) Total Risker Roch Chappe for an on-receivedinate Justiance pre- Picker RCA. Sheets No. 256 through No. 257.4, rates effective in January 2022.

 (4) P.M. Services charge and Miscellaneous Procurement Components chappes filed in Compliance in Dit. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.

 (5) Custionness with this information and usage livers would placely be Competitively Deliver and utilize though reverse principal which cannot be estimated. Generally, a Monthly Capacity Chappe would also apply.

 See 57th Revised Informational Sheet No. 4 filed in Compliance in Dit. 22-0302. As a proxy for the capacity deligation, the MKD KW was utilized.

 (7) Emergy Efficiency Adjustments See 4th Revised Informational Sheet No. 55, rates effective in January 2023.

 (8) Dis Revision Adjustments See 5th Revised Informational Sheet No. 36, rates effective in January 2023.

 (9) Capacity Chappes of the Chappes of the See of the Revision Informational Sheet No. 36, rates effective in January 2023.

 (10) Cathon-Free Resource Adjustments See 5th Revised Informational Sheet No. 37, rates effective in January 2023.

 (13) Carrell EDT chappes See (1) Updated EDT charges See (2).

 (14) Franchise Cost Addition in based on an estimated system among percentage of net charges.

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

							Watthour Deliv	ery Class Without Elec	tric Space Heat					
	J	an Feb	Mar	Apr	Ma	By Jo	ın	Jul	Aug	Sep	Oct	Nov	ec	Annual
	kW *	•	•	*	•	*		•	*	•	•	•		
fective January 2023 (22-0302 Compliance Filing) and other updates	kWh 3	86 363	333	312	29	9 3:	37	367	371	366	329	314 3	67	4,144
Customer Charge (1)	1	1 11	11	11	11	1	1	11	11	11	11	11 1	1	
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5		5	5	5 5	5	5 5		
Standard Metering Charge (1)	2	2	2	2	2	2		2	2	2	2	2 2		
Distribution Facilities Charge (1)	8	8	7	6	6	7		8	8	8	7	6 8		
PJM Services Charge (4)	5	5	4	4	4	4		5	5	5 4	4 .	4 5		
Purchased Electricity Charge - Summer (5)	L					30	3	36	36	36				
Purchased Electricity Charge - Winter (5)	3.	2 30	28	26	25							26 3	1	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0		0	0	0 (0 () 0		
Energy Efficiency Programs (Rider EEPP) (7)	2	2	2	1	1	2		2	2	2	2	1 2		
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0		0	•	0 (0	0		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	U	U	U	U	U	U			-0	0 (U	J U		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		0		7	7	-0		-9	-9	-9		.7	,	
Renewable Portfolio Standard Adj (Rider REA) (11)	-1	, -9	-0	-/	-/	2		2	2	2	2	-/ -	,	
Zero Emission Standard Adj (Rider REA) (11)	1	1	1	1	1	4		4	4	1	1	1 1		
Illinois Electricity Distribution Tax (IEDT) (13)	ò	Ó	,	,	,	'n		0	0	0	0			
Franchise Cost Addition (14)	ı,	1	1	1	1	1		1	1	1	1	1 1		
Total Annual Charges (15)	6	2 59	56	54	52	6.		65	65	65	56	54 6	0	709
Total Allitud Stanges (10)	_		00	-		•		00	00				\$/kWh	

	J.	an Feb	Mar	Apr	Ma	av Ji	ın	Jul	Aug	Sep	Oct	Nov	ec	Annual
	kW •	*						•		•	•			
Proposed Rates for 2025	kWh 3	86 363	333	312	29	9 3:	37	367	371	366	329	314 3	67	4,144
Customer Charge (2)	1	6 16	16	16	16	16	3	16	16	16	16	16 1		
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5					5			
Standard Metering Charge (2)	3	3	3	3	3	3		3	3	3 :	3	3 3		
Distribution Facilities Charge (2)	1:	2 11	10	10	9	10)	11	11	11	10	10 1	1	
PJM Services Charge (4)	5	5	4	4	4	4			5		4	4 5		
Purchased Electricity Charge - Summer (5)						30	3	36	36	36				
Purchased Electricity Charge - Winter (5)	3:	2 30	28	26	25	i				:	28	26 3	1	
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0		0	0	0 (0	0		
Energy Efficiency Programs (Rider EEPP) (7)	2	2	2	1	1	2		2	2	2	2	1 2		
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0		0	0	0 (0 (0		
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0				0 (0	0 0		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-8		-9	-9	-9				
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-8	9 -9	-8	-7	-7						-8	-7 -1	9	
Renewable Portfolio Standard Adj (Rider REA) (11)	2	2	2	2	2	2		2	2	2	2	2 2		
Zero Emission Standard Adj (Rider ZEA) (12)	1	1	1	1	1	1		1	1	1	1	1 1		
Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)	o o	U	4	0	0	0		2	0	0	4			
Total Annual Charges (15)	Ľ	1 68	65	62	1	1			2	74	64	1 2		
Total Annual Charges (15)	4	1 68	65	62	61	70)	74	74	/4	64	62 6	s/kWh	814 0.196
													Percent Increase	14,739
													reiceit increase	14.737
Without Electric Spaceheat	# Cust	76.152	75.914	75.685	75.455	75,225	74,996	74.766	74 537	74.307	74.085	73.855	73.625	
Williout Electric Spaceheat	kWh	29,392,170	27,569,984	25,228,369	23.565.578	22,481,165	25,259,237	27,470,138	27,637,975	27,187,249	24,345,105	23,169,382	26,999,752	
	kW - NA	20,002,110	21,000,004	20,220,305	23,303,370	22,901,100	20,200,201	27,470,130	21,031,813	21,101,240	24,343,103	23,108,302	20,888,732	
All Watthr	# Cust	76,266	76,036	75,806	75,576	75,346	75,116	74,886	74,656	74,426	74,196	73,966	73,736	
	kWh	29,462,881	27,636,311	25,281,460	23,603,344	22,510,428	25,287,053	27,503,141	27,671,180	27,217,188	24,369,474	23,199,542	27,051,149	
	kW - NA													

NOTES:

- OTES:

 (1) The Morithy Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0305 filed. June 2023.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA. Shreets Nex. 255 through No. 257.4, rates effective in January 2022.

 (4) PM Service charges and filed scalars per Rider RCA. Shreets Nex. 255 through No. 257.4, rates effective in January 2022.

 (5) PM Service charges and Service charges and Service states and the service of the

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

							Watthour Deliver	y Class With Electric	c Space Heat					
	Jan kW *	Feb	Mar	Apr	May	y Jur	Jul		Aug	Sep	Oct N	De De	lC .	Annual
fective January 2023 (22-0302 Compliance Filing) and other updates	kWh 618	545	438	312	243	231	275		278 2	251	219 27	2 46	5	4,148
Customer Charge (1)	11	11	11	11	11	11	11	1			11 11	11		
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5	5				5 5	5		
Standard Metering Charge (1)	2	2	2	2	2	2	2	2			2 2	2		
Distribution Facilities Charge (1)	13	11	9	6	5	5	6	6			5 6	10		
PJM Services Charge (4)	8	7	6	4	3	3	4	4	4 3		3 4	6		
Purchased Electricity Charge - Summer (5)						19	22	2	22 2	20				
Purchased Electricity Charge - Winter (5)	52	46	37	26	20				n n		18 23			
Environmental Cost Recovery Adjustment (Rider ECR) (6)	0	0	0	0	0	0	0	(. 0) (0 0	0		
Energy Efficiency Programs (Rider EEPP) (7)	3	3	2	1	1	1	1	1	1 1		1 1	2		
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0				,	0	0		
Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	0	0	0	0	0	0	0		7 0) (0 0	0		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	-15	-13	-10	-7		-0	-1	-	-/	0	-5 -6	-1		
Renewable Portfolio Standard Adj (Rider REA) (11)	-15	-13	2	-/	-0	4	1		1 1		-0 1 1	2	'	
Zero Emission Standard Adj (Rider ZEA) (11)	1	1	1	1	,	,			1 0		0 1	1		
Illinois Electricity Distribution Tax (IEDT) (13)	1	1	1	,	0	0	,	· ·			0 1	1		
Franchise Cost Addition (14)	1	1	1	1	1	1	1	1	1 1		1 1	1		
Total Annual Charges (15)	87	79	68	54	46	44	49		49 4	16	44 50	71		688
	Jan kW *	Feb	Mar	Apr	May	y Jur	n Jul		Aug	бер	Oct No	De De	ec .	Annual
D 10 4 6 0005	kWh 618	545	438		243									
Proposed Rates for 2025				312							219 27			4,148
Customer Charge (2) Retail Customer Assessments (Rider RCA) (3)	16	16	16 5	16 5	16	16	16 5	1			16 16	5 16 5		
Standard Metering Charge (2)	2	5	3	3	3	5	3		3 3		2 2	5		
Distribution Facilities Charge (2)	10	17	13	10	7	7	8				7 0	14		
PJM Services Charge (4)	8	7	6	4	3	3	4	2			3 4	6		
Purchased Electricity Charge - Summer (5)	ŭ					19	22	3			•			
Purchased Electricity Charge - Winter (5)	52	46	37	26	20			-			18 23	39		
Environmental Cost Recovery Adjustment (6)	0	0	0	0	0	0	0		0 0) (0 0	0		
Energy Efficiency Programs (Rider EEPP) (7)	3	3	2	1	1	1	1	1	1 1		1 1	2		
Distributed Generation Rebate Adjustments (Rider DG) (8)	0	0	0	0	0	0	0	(0 0) (0 0	0		
Energy Transition Assistance Charge (Rider ETAC) (9)	0	0	0	0	0	0	0	(0 0) (0 0	0		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)						-6	-7	-	-7 -4	6				
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-15	-13	-10	-7	-6						-5 -6	-1	1	
Renewable Portfolio Standard Adj (Rider REA) (11)	3	3	2	2	1	1	1	1	1 1		1 1	2		
Zero Emission Standard Adj (Rider ZEA) (12)	0	0	0	0	0	0	0	(0 0) (0 0	0		
Illinois Electricity Distribution Tax (IEDT) (13)	1	1	1	0	0	0	0	(0)	0 0	1 2		
Franchise Cost Addition (14)	2	2	2	1	1	1	1	1	1 1		1 1			
Total Annual Charges (15)	98	89	77	62	54	51	56		57 5	4	51 57	80		784
													\$/kWh Percent Increase	0.18908 14.06%
With Electric Spaceheat	# Cust	114	122	121	121	121	120	120	119	119	111	111	111	
	kWh	70,711	66,327	53,091	37,765	29,264	27,816	33,004	33,205	29,939	24,369	30,159	51,397	
	kW - NA	-	-	-	-	-	-	-	-	-	-	-	-	
All Watthr	# Cust	76,266	76,036	75,806	75,576	75,346	75,116	74,886	74,656	74,426	74,196	73,966	73,736	
	kWh	29,462,881	27,636,311	25,281,460	23,603,344	22,510,428	25,287,053	27,503,141	27,671,180	27,217,188	24,369,474	23,199,542	27,051,149	

NOTES:

- OTES:

 (1) The Morithy Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0405 filed. June 2023.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA. Shreets Nex. 255 through No. 257.4, rates effective in January 2022.

 (4) PM Service charges and filed scalars per Rider RCA. Shreets Nex. 255 through No. 257.4, rates effective in January 2022.

 (5) PM Service charges and Service charges and Service scalars per Rider RCA. Shreets Nex. 255 through No. 257.4, rates effective in January 2022.

 (6) Environmental Cost Recovery Adjustment See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) Dis Rebate Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (9) Energy Transition Assistance Adjustments See 8th Revised Informational Sheet No. 36, rates effective in January 2023.

 (10) Carbon-Tree Resource Adjustment See 8th Revised Informational Sheet No. 36, rates effective in January 2023.

 (11) Renewable Energy Adjustments See 9th Revised Informational Sheet No. 36, rates effective in January 2023.

 (12) Zaro Chimison Adjustments See 12th Revised Informational Sheet No. 36.

 (13) Current IEDT Charges See (1), Updated EDT Charges See (2), Updated EDT Charges See (3), Updated EDT Charges See (1), Updated EDT Charges See (2), Updated EDT Charges See (3), Updated EDT Charges See (6), Updated EDT Charges See (6), Updated EDT Charges See (7), Upda

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

Small Load Delivery Class Without Electric Space Heat

							Small Load Del	ivery Class Without Ele	ctric Space Heat					
		Jan Feb	Ma	ır Ap	r	May	Jun	Jul	Aug	Sep	Oct	Nov	ec	Annual
	kW - Secondar	8	8	8		8	9	10	10	10	9	8		
	kW - Primar	0 0	0	0		0	0	0	0	0	0	0		
fective January 2023 (22-0302 Compliance Filing) and other updates	/ - Primary w/ T	0 0 3,320 3,10	7 2.8	0 143 2.6		2.540	2.850	3.108	3,123	3.068	2.740	0 0 2.597 3.	015	34,970
Customer Charge (1)	KVVI	12 12	12	12,0			12	12	12	12	12	12 13		34,970
Retail Customer Assessments (Rider RCA) (3)		5 5	5	5		5	5	5	5	5	5	5 5	•	
Standard Metering Charge (1)		6 6	6	6		6	6	6	6	6	6	6 6		
Secondary Voltage Distribution Facilities Charge (1)		70 71	68	67				83	83	82	75	69 67	,	
Primary Voltage Distribution Facilities Charge (1) Primary Voltage Transformer Charge (1)		0 0	0	0				0		0	0	0 0		
Primary Voltage Transformer Charge (1) PJM Services Charge (4)		44 41	38					41	41	41	36	34 46	1	
Purchased Electricity Charge - Summer (5)							283	308	310	304				
Purchased Electricity Charge - Winter (5)		281 263	240	0 225	5 :	215					232	220 25	55	
Environmental Cost Recovery Adjustment (Rider ECR) (6)		1 1	1	1.		1	1	1	1	1	1	1 1		
Energy Efficiency Programs (Rider EEPP) (7) Distributed Generation Rebate Adjustments (Rider DG) (8)		15 14	13	12		12	13	14	14	14	13	12 14	1	
Energy Transition Assistance Charge (Rider ETAC) (9)		2 2	2	2		2	2	2	2		2	2 2		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		-	-	-				-74	-74	-73	-	-		
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-79 -74	-68			-61					-65	-62 -7		
Renewable Portfolio Standard Adj (Rider REA) (11)		17 16	14				14	16	16	15	14	13 15	5	
Zero Emission Standard Adj (Rider ZEA) (12)		6 6	6	5		5 3	6	6	6	6	5	5 6		
Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)		4 4	4	3		3	4	4	4	4	3	3 4		
Total Annual Charges (15)		390 372	346	6 32		322	400	431	432	425	344	325 36	50	4,474
Total Allitati Ollarges (15)		555	-	J.		orr.	400	401	402	420	-	020	\$/kWh	
		Jan Feb	Ma	r Ap	r	May	Jun	Jul	Aug	Sep	Oct	Nov D	ec	Annual
	kW - Secondar	8 8	8	8		8	9	10	10	10	9	8 8		
	kW - Primar		0	0		0	0	0	0	0	0	0		
kW Proposed Rates for 2025	/ - Primary w/ T kWł	0 0 3.320 3.10	7 2.8	0	E0 .	0 2.540	2 850	3.108	0 3.123	3.068	2.740	2 507	015	34.970
Customer Charge (1)	KW1	15 15	7 2,6	15			15	15	15	15	15	15 15		34,970
Retail Customer Assessments (Rider RCA) (3)		5 5	5	5				5			5	5 5	,	
Standard Metering Charge (1)		7 7	7	7		7	7	7	7	7	7	7 7		
Secondary Voltage Distribution Facilities Charge (1)		112 113	109	9 10	3	113	126	134	133	131	121	110 10	07	
Primary Voltage Distribution Facilities Charge (1) Primary Voltage Transformer Charge (1)		0 0	0	0		0 n	0	0	0	0	0	0 0		
Primary Voltage Transformer Charge (1) PJM Services Charge (4)		44 41	38	35				41		41	36	34 40	1	
Purchased Electricity Charge - Summer (5)			00	00				308	310	304	00		,	
Purchased Electricity Charge - Winter (5)		281 263	240	0 225	5 :	215					232	220 25	55	
Environmental Cost Recovery Adjustment (Rider ECR) (6)		1 1	1	1			1	1	1	1	1	1 1		
Energy Efficiency Programs (Rider EEPP) (7)		15 14	13	12		12	13	14	14	14	13	12 14	1	
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)		1 1 2	1 2	1 2		1	1	1 2	1 2	1 2	1 2	1 1 2		
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		2 2	2	2			-68	-74	-74	-73	2	2 2		
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-79 -74	-68	-63		-61	-00	-14		-10	-65	-62 -7	2	
Renewable Portfolio Standard Adj (Rider REA) (11)		17 16	14				14	16	16	15	14	13 15		
Zero Emission Standard Adj (Rider ZEA) (12)		6 6	6	5		5	6	6	6	6	5	5 6		
Illinois Electricity Distribution Tax (IEDT) (13)		4 4	4	3		3 7	4	4	4	4	3	3 4		
Franchise Cost Addition (14) Total Annual Charges (15)		439 422	394	4 370			454	489			397	373 40	\ \\	5.094
Total Annual Charges (15)		459 422	284	4 3/1	,	3/1	454	409	490	402	397	3/3 40	\$/kWh	0.14567
													Percent Increase	0.14567 13.86%
Without Electric Spaceheat	# Cus kWi	295,510	295,768	295,912	296,101	296,092	297,249	296,701	297,123	297,566	298,128	298,865	299,307	
	kWi-Ser	981,031,041	919,090,662	841,288,863	786,961,879	752,196,429	847,285,926	922,190,357	927,824,761	912,786,177	816,952,651 2 645 614		902,555,486	
	kW-Ser	2,432,239	2,469,904 4,415	2,368,659 4,233	2,350,813 4 196	2,459,083 4,382	2,755,089 4,894	2,919,294 5 179	2,906,215 5.153	2,873,805	2,645,614	2,420,268 4,310	2,363,479 4.215	
	kW-T	1,069	1,081	1,101	993	968	937	4,999					945	
		-10-0	.,							.,				
All Small	# Cus	299,008	299,360	299,597	299,788	299,810	300,951	300,396	300,823	301,272	301,871	302,587	303,034	
	kWi		933,940,313	854,360,580	797,650,394	760,716,454	854,549,598	929,439,989	935,118,686	919,776,478	823,540,979		914,165,386	
	kW-Pr	2,473,799 4 344	2,513,897 4,415	2,410,358 4,233	2,389,038 4,196	2,495,265 4,382	2,786,859 4,894	2,948,782 5 179	2,934,385 5 153	2,901,661	2,673,958 4 696	2,454,384 4,310	2,400,202 4,215	
	kW-P		1,081	1,101	993	968	937	4,999				1,149	9,215	
		1,005	1,004	1,101	993	300	831	4,555	512	1,000	836	1,145	343	
NOTES:														
(1)	The Monthly Cl	arges are based on ICC-jurisdi	ctional delivery service	rates and riders filed in C	Compliance in Dkt. 22-	0302. See 16th Revised	Informational Sheet No	. 24 through 31.						
(2)	Proposed Deliv	ery Service charges for the yea	r 2025 in Dkt. 23-0055	filed June 2023.										
(3)	Total Rider RC	A charge for a non-residential c harge and Miscellaneous Proci	ustomer per Rider RCA	, Sneets Nos. 256 throug	gn No. 257.4, rates em	ective in January 2022.	d Ob N- O 1	Oth Dayland Information	Observation C					
		this demand and usage level v												
(5)	See 57th Revis	sed Informational Sheet No. 4 f	lled in Compliance in Di	kt 22-0302 As a proxy	for the canacity obligat	tion the MKD kW was u	tilized. Generally, a n	ionining Capacity Criarge	would also apply.					
(6)	Environmental	Cost Recovery Adjustment - S	ee 43rd Revised Inform	ational Sheet No. 8.										
(7)	Energy Efficien	cy Adjustments - See 7th Revis	sed Informational Sheet	t No. 38, rates effective in	January 2023.									
		ustments - See 4th Revised Inf												
		on Assistance Adjustments - S												
(10)	Carbon-Free Ri	esource Adjustment - See 8th F ergy Adjustments - See 5th Rev	revised informational Si seed Informational Shor	neet No. 36.1, rates effec	tive in December 202	2.								
		Adjustment - See 12th Revised												
(13)	Current IEDT of	harges - See (1), Updated IED	Charges - See (2).	u. u										
(14)	Franchise Cost	Addition is based on an estima	ited system average per											
(15)	Bill calculations	do not include tax additions sp	ecified in the Company	/s Rider TAX.										

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

Small Load Delivery Class With Electric Space Heat

							Small Load De	ivery Class With Elect	tric Space Heat					
	Jai	n Feb	Mar	Apr	Mar	v Ju	un	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kW - Se		12	11	10	10	9		8	8	8	8	9	10	
	- Primary 0	0	0	0	0	0		0	0	0	0	0	0	
fective January 2023 (22-0302 Compliance Filing) and other updates	nary w/ Tr 0 kWh 4,1	0 184 4,134	0 3.547	2.899	2,2	02 1	962	1.962	1,971	1 886	1.760	2,085	3,115	31,797
Customer Charge (1)	12		12	12	12			12	12	12	12	12	12	31,797
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5		5	5	5	5	5	5	
Standard Metering Charge (1) Secondary Voltage Distribution Facilities Charge (1)	6	6	6	6	6	6		6		6	6	6	6	
Primary Voltage Distribution Facilities Charge (1)	10	1 104	96 0	88 0	83 0	73		68 n		64	64	78 0	84	
Primary Voltage Transformer Charge (1)	0	ō	ō	ō	ō	ō				0	0	0	0	
PJM Services Charge (4)	56	55	47	38	30	26		26		25	23	28	41	
Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Winter (5)	350	2 348	299	244	193	15	58	158	159	152	148	176	262	
Environmental Cost Recovery Adjustment (Rider ECR) (6)	1	1	1	1	1	1		1	1	1	1	1	1	
Energy Efficiency Programs (Rider EEPP) (7)	19	19	16	13	11	9		9	9	9	8	10	14	
Distributed Generation Rebate Adjustments (Rider DG) (8) Energy Transition Assistance Charge (Rider ETAC) (9)	1	1 3	1 3	1 2	1 2	1		1	1	1	1	1 2	1 2	
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	3	3	3	2	2	-4	17	-47	-47	-45	'	2	2	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-10	00 -99	-85	-69	-55						-42	-50	-74	
Renewable Portfolio Standard Adj (Rider REA) (11)	21		18	15	12	10		10 4		9	9	10	16	
Zero Emission Standard Adj (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13)	5	8	, A	6	4	4 2		9		4	2	3	6	
Franchise Cost Addition (14)	6	6	6	5	5	5		4	4	4	4	5	5	
Total Annual Charges (15)	49	7 496	436	371	312	2 26	66	260	258	250	246	289	385	4,064
													\$/kWh	0.12779
	to	n Fah	Mar	Apr	Mar	v li	un	Jul	Aug	Sep	Oct	New	Dec	Annual
kW - Si		12	11	10	10	9	un	8	8	8	8	9	10	- Cilliani
kW -	- Primary 0	0	0	0	0	0		0	0	0	0	0	0	
kW - Prim	nary w/ Tr	0	0	0	0	. 0			0	0	0	0	0	1
Proposed Rates for 2025 Customer Charge (1)	kWh 4,1	184 4,134 15	3,547 15	2,899	15	92 <u>[1,</u>		1,962 15	1,971 15	1,886	1,760	2,085 15	3,115 15	31,797
Retail Customer Assessments (Rider RCA) (3)	5	5	5	5	5	5		5		5	5	5	5	
Standard Metering Charge (1)	7	7	7	7	7	7		7	7	7	7	7	7	
Secondary Voltage Distribution Facilities Charge (1) Primary Voltage Distribution Facilities Charge (1)	16	1 166	154 0	141 0	132 0	2 11		108	103	102	103	124 0	134	
Primary Voltage Distribution Facilities Charge (1)	0	0	0	0	0	0				0	0	0	0	
PJM Services Charge (4)	56	55	47	38	30	26		26		25	23	28	41	
Purchased Electricity Charge - Summer (5)		2 348	299	244	193	. 15	58	158	159	152	148	176	262	
Purchased Electricity Charge - Winter (5) Environmental Cost Recovery Adjustment (Rider ECR) (6)	351	2 348	299	244	193	1		1	1	1	148	1/6	262	
Energy Efficiency Programs (Rider EEPP) (7)	19		16	13	11	9			9	9	8	10	14	
Distributed Generation Rebate Adjustments (Rider DG) (8)	1	1	1	1	1	1		1	1	1	1	1	1	
Energy Transition Assistance Charge (Rider ETAC) (9) Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)	3	3	3	2	2	1 -4		1 -47	1 -47	1 -45	1	2	2	
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)	-10	0 -99	-85	-69	-55		.,	41	47	-45	-42	-50	-74	
Renewable Portfolio Standard Adj (Rider REA) (11)	21		18	15	12	10	0	10	10	9	9	10	16	
Zero Emission Standard Adj (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13)	8	8 5	7	6	4 3	4 2				4	3 2	4	6	
Franchise Cost Addition (14)	9	10	9	8	8	7		7	6	6	6	7	8	
Total Annual Charges (15)	56		502	431	369	31	17	308	304	295	292	343	443	4,734
													\$/kWh	
													Percent Increase	16.51%
With Electric Spaceheat	# Cust	3,498	3,592	3,685	3,687	3,718	3,702	3,695	3,700	3,70				7
	kWh	14,636,310	14,849,651	13,071,717	10,688,515 38,225	8,520,024	7,263,672	7,249,632	7,293,926	6,990,30				0
	kW-Sec kW-Pri	41,560	43,993	41,699	38,225	36,181	31,770	29,488	28,170	27,85	5 28,34	34,116	36,723	3
	kW-Tr													
All Small	# Cust	***	299 360	299 597	299 788	299 810	300 951	300 396	300 823	301 27	2 301.87	1 302 587		
All Small	# Cust kWh	299,008 995,667,351	933,940,313	854,360,580	797,650,394	760,716,454	854,549,598	929,439,989		919,776,47			7 303,034 914,165,386	4 6
	kW-Sec	2,473,799	2,513,897	2,410,358	2,389,038	2,495,265	2,786,859	2,948,782	2,934,385	2,901,66	1 2,673,95	8 2,454,384	2,400,202	2
	kW-Pri	4,344	4,415	4,233	4,196	4,382	4,894	5,179	5,153	5,09				5
	kW-Tr	1,069	1,081	1,101	993	968	937	4,999	972	1,08	0 85	8 1,149	945	2
(2) PP (3) To (4) PL (5) Co (8) EF (7) DD (9) DD (10) CD (10) CD (11) Re	roposed Deliv otal Rider RC. JM Services of ustomers with See 57th Revis nvironmental nergy Efficien G Rebate Adj nergy Transiti arbon-Free Re enewable Ene	harges are based on ICC-juris rery Service charges for the yA A charge for a non-residential charge and Miscellaneous Prot h this demand and usage leve sed Informational Sheet No. 4 Cost Recovery Adjustment - rcy Adjustments - See 7th Re justments - See 4th Revised I ion Assistance Adjustments - see seource Adjustment - See Sth R Adjustments - See Sth R Adjustments - See Sth R	ear 2025 in Dkt. 23-005 il customer per Rider RC ocurement Components el would typically be 'Co 4 filled in Compliance in See 43rd Revised Infor vised Informational She Informational Sheet No. See 5th Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Revised Informational Step Revised Informational Revised Revised Informational Revised Revised Informational Revised Revised Informational Revised Revised Informational Revised Revised Revised Informational Revised Revise	is filed June 2023. A, Sheets Nos. 256 throse charges filed in Compilion petitively Declared' an Dkt. 22-0302. As a programational Sheet No. 8. set No. 38, rates effective is 56, rates effective in Janual Sheet No. 39, ra Sheet No. 36.1, rates ef neet No. 36.1, rates ef neet No. 36.1, rates ef neet No. 36.1.	ough No. 257.4, rates e ance in Dkt. 22-0302. I d utilize hourly energy p by for the capacity oblig the in January 2023. huary 2023. tes effective in January tes effective in January	effective in January 202: See 58th Revised Infor- oricing which cannot be lation, the MKD kW was	2. mational Sheet No. 2 a estimated. Generally,	nd 59th Revised Informa	ational Sheet No. 6. arge would also apply.					

Rate BES - Basic Electric Service Lighting Monthly Bills

COMMONWEALTH EDISON COMPANY

Supplemental Information to SCHEDULE E-9: BILL COMPARISONS

STREET LIGHT BILL IMPACT ESTIMATION - Current vs. Updated

Rates Effective January 202	3 (22.0302 Com	anliance Filing) and o	ther undates			0.00124		0.01281	0.04997	0.01187	0.00072	(0.02384)	-0.02384	5.30 289	6 72%	<== of kWh	
Rates Effective January 2023 (22-0302 Compliance Filing)	Number of		Fixture Delivery	Standard Metering	Distribution Factilies	Illinois Electricity Distribution Tax				Riders ECR, EEPP,				st Annual Rider		Nonsummer PE	Est Current Purchased
and other updates	Customers		Revenue (1)	Services Charge	Charge	(IEDT)		Est PJM Transm Rev		REA, ZEA		Rider CFRA Summer I		CFRA Rider DG Rider RCA		dollars/kWh	Electricity Costs Est Total Co
Dusk to Dawn	3,711	367,950,350	\$	147,180 \$	2,443,190 \$	456,258 \$	3,046,629	\$ 4,713,444 \$	152,240 \$	4,367,484				(8,771,936) \$ 11,039 \$ 236,020	0.03352		\$ 14,055,703 \$ 18,075,5
Fixture Included	1,772	75,927,050	20,864,347		s	94,150 \$	20,958,497		1,047,296 \$					(1,810,101) \$ - \$ 112,699			\$ 2,900,413 \$ 25,137,3
Total D to D	5483	443,877,400	20,864,347	147,180	2,443,190	550,408 \$	24,005,126	\$ 5,686,069 \$	1,199,536 \$	5,268,738	\$ 319,592	\$ (0) \$	(0) \$	(10,582,037) \$ 11,039 \$ 348,719	0.03352	0.04002 \$	\$ 16,956,117 \$ 43,212,8
General Lighting	1,288	75,980,936	\$	15,956.00	1,231,651 \$	94,216 \$	1,341,823	\$ 973,316	\$ 67,051 \$	901,864	\$ 54,706	\$ (0) \$	(0) \$	(1,811,386) \$ 760 \$ 81,917	0.07750	0.08121	\$ 6,091,483 \$ 7,701,5
						0.00124		0.01281	0.04997	0.01187	0.00072	-0.02384	-0.02384	5.3	0 28%	72% ⊀	== of kWh
Proposed Rates for 2025																	
						Illinois Electricity											Est Current
Proposed Rates for	Number of		Fixture Delivery	Standard Metering		Distribution Tax	Total Delivery			Riders ECR, EEPP,					Summer PE costs	Nonsummer PE	Purchased
2025	Customers	Delivery kWh (2)	Revenue (2)	Services Charge	Charge	(IEDT)	Revenue	Est PJM Transm Rev	Rider FCA	REA, ZEA	Rider ETAC	Rider CFRA Summer	Rider CFRA Winter	Rider DG Rider RCA	dollars/kWh	dollars/kWh	Electricity Costs
Dusk to Dawn	3711	367,950,350	\$	183,975	3,407,220 \$	456,258 \$	4,047,454	\$ 4,713,444 \$	202,251 \$	4,367,509	\$ 264,924	\$ (0.02384) \$	(0.02384) \$	(8,771,936) \$ 11,039 \$ 236,020			\$ 14,055,703 \$ 19,126,4
Fixture Included	1772	75,927,050	24,660,120		s	94,150 \$	24,754,269	\$ 972,626 \$	1,236,971 \$	901,254	\$ 54,667	\$ (0.02384) \$	(0.02384) \$	(1,810,101) \$ - \$ 112,699	0.03352	0.04002 \$	\$ 2,900,413 \$ 29,122,7
Total D to D	5483	443,877,400	24,660,120 \$	183,975	3,407,220 \$	550,408 \$	28,801,723	\$ 5,686,069 \$	1,439,222 \$	5,268,763	\$ 319,592	\$ (0.02384) \$	(0.02384) \$	(10,582,037) \$ 11,039 \$ 348,719	0.03352	0.04002 \$	\$ 16,956,117 \$ 48,249,2
General Lighting	1288	75.980.936	s	20.514.85	1.792.390 \$	94.216 \$	1.907.121	\$ 973.316	\$ 95.299 \$	901.872	\$ 54,706	\$ (0.02384) \$	(0.02384) \$	(1.811.386) \$ 760 \$ 81.917	0.07750	0.08121 5	\$ 6.091.483 \$ 8.295.0

NOTES:
(1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
(2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

Rate BESH Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Medium Load Delivery Class

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annu
kW	- Secondary	1.806.377	1,848,581	1,774,121	1.741.829	1,808,246	1.986,798	2.069,939	2.064.610	2.094,455	1,962,829	1.808.743	1,764,948	_
	W - Primary	34,227	35,027	33,616	33,004	34,262	37,645	39,221	39,120	39,685	37,191	34,272	33,442	\neg
kW - F	rimary w/ Tr	25,298	23,699	25,799	23,168	25,179	25,242	24,443	24,890	25,559	23,690	24,454	22,379	\top
ates Effective January 2023 (22-0302 Compliance Filing) and other updates	kWh	857,605,309	804,437,517	735,892,534	687,045,942	655,233,366	736,055,342	800,561,220	805,452,493	792,237,679	709,346,465	675,292,082	787,404,637	9,04
Customer Charge (1)		311,242	311,319	311,299	311,203	310,933	311,839	310,972	311,126	311,299	311,646	312,089	312,262	3,73
Rider RCA (3)		85,648	85,669	85,664	85,637	85,563	85,812	85,574	85,616	85,664	85,759	85,881	85,929	1,02
Standard Metering Charge (1)		176,629	176,673	176,662	176,607	176,454	176,968	176,476	176,563	176,662	176,858	177,110	177,208	2,12
Secondary Voltage Distribution Facilities Charge (1)		15,787,737	16,156,600	15,505,814	15,223,583	15,804,070	17,364,617	18,091,267	18,044,688	18,305,536	17,155,123	15,808,412	15,425,645	198
Primary Voltage Distribution Facilities Charge (1)		167,712	171,630	164,717	161,719	167,885	184,463	192,182	191,687	194,458	182,237	167,931	163,865	2,11
Primary Voltage Transformer Charge (1)		6,072	5,688	6,192	5,560	6,043	6,058	5,866	5,974	6,134	5,686	5,869	5,371	70,5
PJM Services Charge (4)		7,529,775	7,062,961	6,461,136	6,032,263	5,752,949	6,462,566	7,028,928	7,071,873	6,955,847	6,228,062	5,929,064	6,913,413	79,4
Misc Procurement Components Charge (4)		1,097,735	1,029,680	941,942	879,419	838,699	942,151	1,024,718	1,030,979	1,014,064	907,963	864,374	1,007,878	11,
Purchased Electricity Charge - Summer (5)		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	4
Capacity Charge (5)		3,701,510	3,787,992	3,635,412	3,569,241	3,705,339	4,071,217	4,241,584	4,230,663	4,291,820	4,022,100	3,706,358	3,616,616	46,5
Environmental Cost Recovery Adjustment (6)		248,706	233,287	213,409	199,243	190,018	213,456	232,163	233,581	229,749	205,710	195,835	228,347	2,62
Energy Efficiency Programs (Rider EEPP) (7)		3,953,560	3,708,457	3,392,465	3,167,282	3,020,626	3,393,215	3,690,587	3,713,136	3,652,216	3,270,087	3,113,097	3,629,935	41,7
Distributed Generation Rebate Adjustments (Rider DG) (8)		128,842	131,853	126,542	124,238	128,976	141,711	147,641	147,261	149,390	140,001	129,011	125,887	1,62
Energy Transition Assistance Charge (Rider ETAC) (9)		617,476	579,195	529,843	494,673	471,768	529,960	576,404	579,926	570,411	510,729	486,210	566,931	6,51
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)							-17,547,559	-19,085,379	-19,201,987	-18,886,946				-74
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-20,445,311	-19,177,790	-17,543,678	-16,379,175	-15,620,763					-16,910,820	-16,098,963	-18,771,727	-14
Renewable Portfolio Standard Adj (Rider REA) (11)		4,305,179	4,038,276	3,694,181	3,448,971	3,289,272	3,694,998	4,018,817	4,043,372	3,977,033	3,560,919	3,389,966	3,952,771	45,4
Zero Emission Standard Adj (Rider ZEA) (12)		1,672,330	1,568,653	1,434,990	1,339,740	1,277,705	1,435,308	1,561,094	1,570,632	1,544,863	1,383,226	1,316,820	1,535,439	17,
Illinois Electricity Distribution Tax (IEDT) (13)		1,063,431	997,503	912,507	851,937	812,489	912,709	992,696	998,761	982,375	879,590	837,362	976,382	11,
Franchise Cost Addition (14)		875,116	890,436	853,347	836,029	863,375	947,264	987,880	985,848	998,224	934,996	864,919	852,525	10,
Total Annual Charges (15)		21,283,387	21,758,081	20,902,444	20,528,170	21,281,401	23,326,752	24,279,470	24,219,700	24,558,799	23,049,874	21,291,345	20,804,679 \$/kWi	267
													griceri.	"-
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
kW	- Secondary	1,806,377	1,848,581	1,774,121	1,741,829	1,808,246	1,986,798	2,069,939	2,064,610	2,094,455	1,962,829	1,808,743	1,764,948	Т
	W - Primary	34,227	35,027	33,616	33,004	34,262	37,645	39,221	39,120	39,685	37,191	34,272	33,442	
kW - F	rimary w/ Tr	25,298	23,699	25,799	23,168	25,179	25,242	24,443	24.890	25,559	23,690	24,454	22,379	
Proposed Rates for 2025	kWh	857.605.309	804.437.517	735 892 534	687.045.942	655,233,366	736 055 342	800.561.220	805 452 493	792,237,679	709 346 465	675,292,082	787 404 637	9.0
Customer Charge (2)		419.837	419.941	419,915	419,785	419.421	420.642	419,473	419.681	419.915	420.382	420,980	421.214	5.04
Rider RCA (3)		85,648	85.669	85.664	85.637	85.563	85.812	85.574	85.616	85.664	85.759	85.881	85.929	1.0
Standard Metering Charge (2)		200.869	200.919	200.906	200.844	200.670	201.254	200.695	200.794	200.906	201.130	201.416	201.528	2.41
Secondary Voltage Distribution Facilities Charge (2)		25,126,708	25.713.766	24.678.018	24,228,837	25,152,702	27.636.365	28.792.852	28.718.720	29.133.869	27.302.947	25.159.612	24,550,426	316
Primary Voltage Distribution Facilities Charge (2)		268.681	274.959	263.883	259.080	268.959	295.517	307.883	307.091	311.530	291.952	269.033	262.519	3.38
Primary Voltage Transformer Charge (2)		9.360	8.768	9.546	8.572	9.316	9.340	9.044	9.209	9.457	8.765	9.048	8.280	108
PJM Services Charge (4)		7.529.775	7.062.961	6.461.136	6.032.263	5.752.949	6.462.566	7.028.928	7.071.873	6.955.847	6.228.062	5.929.064	6.913.413	79.4
Misc Procurement Components Charge (4)		1,097,735	1,029,680	941.942	879.419	838.699	942.151	1.024.718	1.030.979	1.014.064	907.963	864.374	1,007,878	111
Purchased Electricity Charge - Summer (5)		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)		3.701.510	3.787.992	3.635.412	3.569.241	3.705.339	4.071.217	4.241.584	4.230.663	4.291.820	4.022.100	3,706,358	3.616.616	46.
Environmental Cost Recovery Adjustment (6)		248,706	233.287	213.409	199.243	190.018	213,456	232.163	233.581	229.749	205.710	195.835	228.347	2.6
Energy Efficiency Programs (Rider EEPP) (7)		3.953.560	3.708.457	3.392.465	3.167.282	3.020.626	3.393.215	3.690.587	3.713.136	3.652.216	3.270.087	3.113.097	3.629.935	41.
Distributed Generation Rebate Adjustments (Rider DG) (8)		128,842	131,853	126,542	124,238	128,976	141,711	147,641	147,261	149,390	140,001	129,011	125,887	1.6
Energy Transition Assistance Charge (Rider ETAC) (9)		617.476	579.195	529.843	494.673	471.768	529.960	576.404	579.926	570.411	510,729	486.210	566.931	6.5
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		,		,			-17,547,559	-19,085,379	-19,201,987	-18.886.946		,	,	-74.
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-20.445.311	-19.177.790	-17.543.678	-16.379.175	-15.620.763	,	,,	, ,	. =,=30,040	-16.910.820	-16.098.963	-18.771.727	-14
Renewable Portfolio Standard Adi (Rider REA) (11)		4.305.179	4.038.276	3.694.181	3.448.971	3.289.272	3.694.998	4.018.817	4.043.372	3.977.033	3.560.919	3,389,966	3.952.771	45.
Zero Emission Standard Adi (Rider ZEA) (11)		1.672.330	1.568.653	1.434.990	1.339.740	1.277.705	1.435.308	1.561.094	1.570.632	1.544.863	1.383.226	1.316.820	1.535.439	17.0
		1.063.431	997.503	912.507	851.937	812.489	912.709	992.696	998.761	982.375	879.590	837.362	976.382	-
		1.353.632	1.379.964	1.323.444	1.297.674	1.342.372	1.472.907	1.535.210	1.531.793	1.551.971	1.454.365	1.344.066	1.320.225	16.1
Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)				30.780.124	30,228,262	31,346,080	34.371.568	35,779,984	35.691.102	36.194.133	33.962.870	31,359,169	30.631.994	393
Franchise Cost Addition (14)								33,779,964						
		31,337,967	32,044,052	30,760,124	00,220,202								\$/IAMI	
Franchise Cost Addition (14)		31,337,967	32,044,052	30,760,124	00,220,202								\$/kWl Percent Increase	
Franchise Cost Addition (14)	# Cust	16,	60 16,10	4 16,16	33 16,	158 16,	144 16,						Percent Increase	е 3
Franchise Cost Addition (14)			60 16,10	4 16,16	33 16,	158 16, 942 655,233,	366 736,055,					,465 675,292	Percent Increase 204 16,213 ,082 787,404,633	e
Franchise Cost Addition (14) Total Annual Charges (15)	# Cust	16,	160 16,10 109 804,437,5	4 16,16 7 735,892,50	33 16, 34 687,045,1	158 16, 342 655,233,	366 736,055,	342 800,561,	220 805,452	493 792,237,	679 709,346	,465 675,292	Percent Increase 204 16,213 ,082 787,404,633	3 7

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dit. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) Proposed Delivery Service charges for the year 2025 in Dit. 23-0055 filed June 2023.

 (3) Total Richer RCA, charge for a non-residential customer per Richer RCA, Sheets Most, 25th Annually 100 of 25th A, rides effective in January 2022.

 (3) Total Richer RCA charge for a non-residential customer per Richer RCA, Sheets Most, 25th Revised Informational Sheet No. 5 and 55th Revised Informational Sheet No. 5 and 55th Revised Informational Sheet No. 5 and 55th Revised Informational Sheet No. 6.

 (3) Customers with this demand and usage level would plically be Competitively Declared and using the set would plically be Competitively Declared and using the set would plically be Competitively Declared and using the set would plicately be competitively Declared and using the set would plicate the set of the set of

Rate BESH Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Large Load Delivery Class

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
	W - Secondary		1,422,602	1,371,649	1,372,624	1,442,764	1,571,238	1,635,314	1,641,447	1,648,613	1,564,202	1,446,150	1,394,676	
	kW - Primary		65,010	62,682	62,726	65,931	71,802	74,730	75,011	75,338	71,481	66,086	63,734	
kW -	- Primary w/ Tr	r 31,835	30,595	31,620	31,937	31,645	34,686	36,429	35,526	34,183	31,991	31,964	32,458	
ary 2023 (22-0302 Compliance Filing) and other updates	KWh	758,806,370	711,763,681	651,115,304	607,896,000	579,748,337	651,259,356	708,333,946	712,661,729	700,969,304	627,627,430	597,496,223	696,693,045	8,004,370,724
Customer Charge (1)	.)	432.958	433,068	432.958	432.848	432.519	433,727	432.629	432.739	432.958	433,508	434.057	434.386	5.198.355
Rider RCA (3)		20,887	20,893	20,887	20,882	20,866	20,924	20,871	20,877	20,887	20,914	20,940	20,956	250,785
Standard Metering Charge (1)		44.100	44,111	44.100	44.089	44.055	44,178	44.066	44.077	44.100	44.156	44.212	44.245	529,488
Secondary Voltage Distribution Facilities Charge (1)	12.213.756	12.390.866	11.947.063	11.955.557	12.566.478	13.685.481	14,243,583	14,297,000	14.359.416	13.624.200	12.595.963	12.147.631	156,026,995
Primary Voltage Distribution Facilities Charge (1)		434.468	440.768	424.981	425,283	447.015	486.820	506.673	508.573	510.793	484.640	448.064	432 116	5.550.192
Primary Voltage Transformer Charge (1	.)	10.187	9.791	10.118	10.220	10.126	11.100	11.657	11.368	10.939	10.237	10.228	10.386	126.358
PJM Services Charge (4		6.662.320	6.249.285	5.716.792	5.337.327	5.090.190	5.718.057	6.219.172	6.257.170	6.154.510	5.510.569	5.246.017	6.116.965	70.278.375
Misc Procurement Components Charge (4		971.272	911.058	833.428	778.107	742.078	833.612	906.667	912.207	897.241	803.363	764.795	891.767	10.245.595
Purchased Electricity Charge - Summer (5		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	10,240,000
Purchased Electricity Charge - Summer (5		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5		2.948.872	2.991.633	2.884.482	2.886.533	3.034.032	3.304.203	3.438.950	3.451.847	3.466.917	3.289.407	3.041.151	2.932.907	37,670,935
		2,940,072	2,991,633	188.823		168.127	188.865	205.417	206.672		182.012	173.274	2,932,907	2.321.268
Environmental Cost Recovery Adjustment (6)					176,290					203,281				2,321,268 36,900,149
Energy Efficiency Programs (Rider EEPP) (7		3,498,097	3,281,231	3,001,642	2,802,401	2,672,640	3,002,306	3,265,419	3,285,371	3,231,468	2,893,362	2,754,458	3,211,755	
stributed Generation Rebate Adjustments (Rider DG) (8		102,644	104,133	100,403	100,475	105,609	115,013	119,703	120,152	120,677	114,498	105,857	102,089	1,311,251
Energy Transition Assistance Charge (Rider ETAC) (9)		546,341	512,470	468,803	437,685	417,419	468,907	510,000	513,116	504,698	451,892	430,197	501,619	5,763,147
Free Resource Adjustment (Rider CFRA) - Summer (10)							-15,526,023	-16,886,681	-16,989,856	-16,711,108				-66,113,668
on-Free Resource Adjustment (Rider CFRA) - Winter (10)		-18,089,944	-16,968,446	-15,522,589	-14,492,241	-13,821,200					-14,962,638	-14,244,310	-16,609,162	-124,710,530
Renewable Portfolio Standard Adj (Rider REA) (11)		3,809,208	3,573,054	3,268,599	3,051,638	2,910,337	3,269,322	3,555,836	3,577,562	3,518,866	3,150,690	2,999,431	3,497,399	40,181,941
Zero Emission Standard Adj (Rider ZEA) (12		1,479,672	1,387,939	1,269,675	1,185,397	1,130,509	1,269,956	1,381,251	1,389,690	1,366,890	1,223,873	1,165,118	1,358,551	15,608,523
Illinois Electricity Distribution Tax (IEDT) (13)		940,920	882,587	807,383	753,791	718,888	807,562	878,334	883,701	869,202	778,258	740,895	863,899	9,925,420
Franchise Cost Addition (14)	-)	703,397	709,634	682,920	680,681	710,527	772,979	805,364	808,388	810,884	768,289	713,243	696,215	8,862,520
Total Annual Charges (15)	A .	16.949.210	17,180,484	16,580,469	16,586,962	17,400,215	18,906,988	19,658,914	19,730,653	19.812.618	18.821,229	17,443,590	16.855.766	215,927,099
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
k\	W - Secondary	1.402.268	1,422,602	1.371.649	1,372,624	1.442.764	1.571.238	1,635,314	1,641,447	1,648,613	1,564,202	1,446,150	1,394,676	
	kW - Primary		65.010	62,682	62.726	65.931	71.802	74,730	75.011	75.338	71.481	66.086	63.734	
	- Primary w/ Tr		30.595	31,620	31.937	31.645	34,686	36,429	35.526	34.183	31,991	31,964	32,458	+
Proposed Rates for 2025		758.806.370	711,763,681	651,115,304	607.896.000	579.748.337	651,259,356	708.333.946	712.661.729	700.969.304	627,627,430	597 496 223	696 693 045	8.004.370.724
Customer Charge (2)		603.998	604,151	603,998	603.844	603.385	605.070	603.538	603.691	603.998	604,764	605.530	605,990	7.251.957
Rider RCA (3)		20.887	20.893	20.887	20.882	20.866	20.924	20.871	20.877	20.887	20.914	20.940	20.956	250,785
Standard Metering Charge (2)		50.287	50.300	50.287	50.274	50.236	50.376	50.249	50.262	50.287	50.351	50.415	20,956 50.453	603.778
Secondary Voltage Distribution Facilities Charge (2		19.056.825	19.333.166	18.640.711	18.653.964	19.607.168	21.353.121	22.223.915	22.307.259	22.404.645	21.257.506	19.653.174	18.953.652	243,445,105
Primary Voltage Distribution Facilities Charge (2)		686,946	696,907	671,946	672,424	706,784	769,721	801,111	804,115	807,626	766,274	708,443	683,227	8,775,524
Primary Voltage Transformer Charge (2		14,963	14,380	14,861	15,010	14,873	16,303	17,122	16,697	16,066	15,036	15,023	15,255	185,589
PJM Services Charge (4		6,662,320	6,249,285	5,716,792	5,337,327	5,090,190	5,718,057	6,219,172	6,257,170	6,154,510	5,510,569	5,246,017	6,116,965	70,278,375
Misc Procurement Components Charge (4)		971,272	911,058	833,428	778,107	742,078	833,612	906,667	912,207	897,241	803,363	764,795	891,767	10,245,595
Purchased Electricity Charge - Summer (5									hourly	hourly	hourly	hourly	hourly	
	5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly						
Purchased Electricity Charge - Winter (5	5)	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5 Capacity Charge (5	5) 5) 5)	hourly 2,948,872	hourly 2,991,633	hourly 2,884,482	hourly 2,886,533	hourly 3,034,032	hourly 3,304,203	hourly 3,438,950	hourly 3,451,847	hourly 3,466,917	3,289,407	3,041,151	2,932,907	37,670,935
Purchased Electricity Charge - Winter (5	5) 5) 5)	hourly 2,948,872 220,054	hourly 2,991,633 206,411	hourly 2,884,482 188,823	hourly 2,886,533 176,290	hourly 3,034,032 168,127	hourly 3,304,203 188,865	hourly 3,438,950 205,417	hourly 3,451,847 206,672	hourly 3,466,917 203,281	3,289,407 182,012	3,041,151 173,274	2,932,907 202,041	2,321,268
Purchased Electricity Charge - Winter (5 Capacity Charge (5	5) 5) 5) 5)	hourly 2,948,872	hourly 2,991,633	hourly 2,884,482	hourly 2,886,533	hourly 3,034,032	hourly 3,304,203	hourly 3,438,950	hourly 3,451,847	hourly 3,466,917	3,289,407	3,041,151	2,932,907	
Purchased Electricity Charge - Winter (5 Capacity Charge (5 Environmental Cost Recovery Adjustment (6 Energy Efficiency Programs (Rider EEPP) (7	5) 5) 5) 5) 7)	hourly 2,948,872 220,054	hourly 2,991,633 206,411	hourly 2,884,482 188,823	hourly 2,886,533 176,290	hourly 3,034,032 168,127	hourly 3,304,203 188,865	hourly 3,438,950 205,417	hourly 3,451,847 206,672	hourly 3,466,917 203,281	3,289,407 182,012	3,041,151 173,274	2,932,907 202,041	2,321,268
Purchased Electricity Charge - Winter (5 Capacity Charge (5 Environmental Cost Recovery Adjustment (6 Energy Efficiency Programs (Rider EEPP) (7	5) 5) 5) 7)	hourly 2,948,872 220,054 3,498,097	hourly 2,991,633 206,411 3,281,231	hourly 2,884,482 188,823 3,001,642	hourly 2,886,533 176,290 2,802,401	hourly 3,034,032 168,127 2,672,640	hourly 3,304,203 188,865 3,002,306	hourly 3,438,950 205,417 3,265,419	hourly 3,451,847 206,672 3,285,371	hourly 3,466,917 203,281 3,231,468	3,289,407 182,012 2,893,362	3,041,151 173,274 2,754,458	2,932,907 202,041 3,211,755	2,321,268 36,900,149
Purchased Electricity Charge - Winter (5 Capacity Charge (5 Environmental Cost Recovery Adjustment (6 Energy Efficiency Programs (Rider EEPP) (7 Distributed Generation Rebate Adjustments (Rider DG) (8 Energy Transition Assistance Charge (Rider ETAC) (9	5) 5) 5) 6) 7) 8)	hourly 2,948,872 220,054 3,498,097 102,644	hourly 2,991,633 206,411 3,281,231 104,133	hourly 2,884,482 188,823 3,001,642 100,403	hourly 2,886,533 176,290 2,802,401 100,475	hourly 3,034,032 168,127 2,672,640 105,609	hourly 3,304,203 188,865 3,002,306 115,013	hourly 3,438,950 205,417 3,265,419 119,703	hourly 3,451,847 206,672 3,285,371 120,152	hourly 3,466,917 203,281 3,231,468 120,677	3,289,407 182,012 2,893,362 114,498	3,041,151 173,274 2,754,458 105,857	2,932,907 202,041 3,211,755 102,089	2,321,268 36,900,149 1,311,251
Purchased Electricity Charge - Winter (5 Capacity Charge (5 Environmental Cost Recovery Adjustment (6 Energy Efficiency Programs (Rider EEPP) (7 Distributed Generation Rebate Adjustments (Rider DG) (8 Energy Transition Assistance Charge (Rider ETAC) (9 Free Resource Adjustment (Rider CFRA) - Summer (10	5) 5) 5) 7) 9)	hourly 2,948,872 220,054 3,498,097 102,644	hourly 2,991,633 206,411 3,281,231 104,133	hourly 2,884,482 188,823 3,001,642 100,403	hourly 2,886,533 176,290 2,802,401 100,475	hourly 3,034,032 168,127 2,672,640 105,609	hourly 3,304,203 188,865 3,002,306 115,013 468,907	hourly 3,438,950 205,417 3,265,419 119,703 510,000	hourly 3,451,847 206,672 3,285,371 120,152 513,116	hourly 3,466,917 203,281 3,231,468 120,677 504,698	3,289,407 182,012 2,893,362 114,498	3,041,151 173,274 2,754,458 105,857	2,932,907 202,041 3,211,755 102,089	2,321,268 36,900,149 1,311,251 5,763,147
Purchased Electricity Charge - Winter (5 Capacity Charge (5 Environmental Cost Recovery Adjustment (6 Environmental Cost Recovery Adjustment (8 EPP) (7 Distributed Generation Rebate Adjustments (Rider DG) (8 Energy Transition Assistance Charge (Rider ETAC) (9 Free Resource Adjustment (Rider CFRA) - Summer (10 On-Free Resource Adjustment (Rider CFRA) - Winter (10	5) 5) 5) 6) 7) 8) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589	hourly 2,886,533 176,290 2,802,401 100,475 437,685	hourly 3,034,032 168,127 2,672,640 105,609 417,419 -13,821,200	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638	3,041,151 173,274 2,754,458 105,857 430,197	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668
Purchased Electricity Charge - Winter (5 Geachly Charge (5 Environmental Cost Recovery Adjustment (6 Energy Efficiency Programs (Rider EEPP) (7 Distributed Generation Rebata Adjustments (Rider GEPP) (7 Energy Transition Assistance Charge (Rider ETAC) (9 Fire Resource Adjustment (Rider CFRA) - Summer (10 on-Free Resource Adjustment (Rider CFRA) - Summer (10 Renewable Portfolio Standard Adj (Rider EEA) (11 Renewable Portfolio Standard Adj (Rider EEA) (11	5) 5) 5) 6) 7) 9) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,599	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638	hourly 3,034,032 168,127 2,672,640 105,609 417,419 -13,821,200 2,910,337	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108 3,518,866	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530
Purchased Electricity Charge - Winter (5 Gazalty Charge (5 Environmental Coal Recovery Adjustment (6 Environmental Coal Recovery Adjustment (6 Energy Efficiency Programs (Roder EEPs) (7 Distributed Generation Rebate Adjustments (Roder EDs) (8 Energy Transition Assistance Charge (Roder ETAG) 9 on-Free Resource Adjustment (Roder CFRA) - Winter (10 Con-Free Resource Adjustment (Roder CFRA) - Winter (10 Renewable Portfolio Standard Adj (Roder ERA) (11 Zero Emission Standard Adj (Roder ERA) (12 Zero Emission Standard Adj (Roder ERA) (12	5) 5) 5) 5) 6) 7) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,939	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,599 1,269,675	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638 1,185,397	hourly 3,034,032 168,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,690	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108 3,518,866 1,366,890	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523
Purchased Electricity Chargo - Winter (5 Gangalty Charge (5 Environmental Cost Recovery Adjustment (6 Environmental Cost Recovery Adjustment (6 Energy Efficiency Programs (Ride EEPP) (7 Energy Efficiency Programs (Ride EEPP) (7 Energy Translich Assistance Charge (Rider EFA) (7 Energy Translich Assistance Charge (Rider EFA) (7 Environmental Cost (7 Environmental Environmental Cost (7 Environmental Environmental Environmenta	5) 5) 5) 5) 6) 7) 9) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,939 882,587	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,599 1,269,675 807,383	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638 1,185,397 753,791	hourly 3,034,032 168,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,562	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,690 883,701	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108 3,518,866 1,366,890 869,202	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873 778,258	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 863,899	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420
Purchased Electricity Chiargo - Winter (5 Geology Charge) Capacity Charge (5 Environmental Coal Recovery Adjustment (6 Environmental Coal Recovery Adjustment (6 Environmental Chiarge (1) Environmental Chia	5) 5) 5) 5) 6) 7) 9) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920 1,067,056	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,399 882,587 1,078,427	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,599 1,269,675 807,383 1,038,836	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638 1,185,397 753,791 1,036,843	hourly 3,034,032 188,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888 1,084,416	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,562 1,179,400	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334 1,227,976	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,690 833,701 1,232,546	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108 3,518,866 1,366,890 1,236,849	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873 78,258 1,172,905	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 863,899 1,057,989	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263
Purchased Electricity Chargo - Winter (5 Ganquisty Charge (5 Environmental Cost Recovery Adjustment (6 Environmental Cost Recovery Adjustment (6 Energy Efficiency Programs (Ride EEPP) (7 Distributed Generation Rebate Adjustment (8 Ride CD G) (6 Energy Translation Assistance Charge (Rider ETAC) (9 Environment (10 Environment (10 Environ	5) 5) 5) 5) 6) 7) 9) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,939 882,587	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,599 1,269,675 807,383	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638 1,185,397 753,791	hourly 3,034,032 168,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,562	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,690 883,701	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108 3,518,866 1,366,890 869,202	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873 778,258	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 863,899 1,057,989 24,457,352	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 313,396,405
Purchased Electricity Chings - Winter G Environmental Coal Recovery Adjustment (6) Environmental Coal Recovery Adjustment (6) Distributed Free Electricity Program (1964 EEPP) (7) Energy Transition Assistance Change (Rober ETA) (7) Energy Transition Assistance Change (Rober ETA) (7) Environmental (Rober ETA) - Summer (10) Environmental (1964 ETA) - Summer (10) Exercised Electricity Distribution Tax (EED) (13) Electricity Distribution Tax (EED) (13) Ellinois Electricity Distribution Tax (EED) (13) Franchise Coal Addision (14)	5) 5) 5) 5) 6) 7) 9) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920 1,067,056	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,399 882,587 1,078,427	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,599 1,269,675 807,383 1,038,836	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638 1,185,397 753,791 1,036,843	hourly 3,034,032 188,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888 1,084,416	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,562 1,179,400	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334 1,227,976	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,690 833,701 1,232,546	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108 3,518,866 1,366,890 1,236,849	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873 78,258 1,172,905	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021	2, 932, 907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 863,899 1,057,989 24,457,352	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 31,396,405
Purchased Electricity Chiargo - Winter (5 Geology Charge) Capacity Charge (5 Environmental Coal Recovery Adjustment (6 Environmental Coal Recovery Adjustment (6 Environmental Chiarge (1) Environmental Chia	5) 5) 5) 5) 6) 7) 9) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920 1,067,056	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,399 882,587 1,078,427	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,599 1,269,675 807,383 1,038,836	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638 1,185,397 753,791 1,036,843	hourly 3,034,032 188,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888 1,084,416	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,562 1,179,400	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334 1,227,976	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,690 833,701 1,232,546	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,711,108 3,518,866 1,366,890 1,236,849	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873 78,258 1,172,905	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 863,899 1,057,989 24,457,352	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 313,396,405
Purchased Eschrich Chings - Winter G Environmental Coal Recovery Adjustment (6 Environmental Coal Recovery Adjustment (6) Environmental Coal Recovery Adjustment (6) Environmental Coal Recovery Adjustment (6) Environmental Coal Environmental	5) 5) 5) 5) 6) 7) 9) 9) 9) 9)	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920 1,067,056	hourly 2.991,633 206,411 3.281,231 104,133 512,470 -16,968,446 3.573,054 1.387,399 882,587 1,078,427 24,929,577	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 1,268,599 1,269,675 807,383 1,038,836 24,058,967	hourly 2,886,533 176,290 2,802,401 100,475 437,685 -14,492,241 3,051,638 1,185,397 753,791 1,036,843	hourly 3,034,032 188,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888 1,084,416	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,562 1,179,400 27,446,695	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334 1,227,976 25,538,852	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,690 833,701 1,232,546	hourly 3,466,917 203,281 3,231,468 120,677 504,698 -16,771,108 3,518,866 1,366,890 202 1,236,849 25,762,999	3, 289, 407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873 778,258 1,172,905 27,323,037	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021	2, 932, 907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 863,899 1,057,989 24,457,352	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 313,396,405
Purchased Excitoly Chings - Winter G Environmental Coal Recovey Adjustment (6 Environmental Coal Recovey Adjustment (6 Environmental Coal Recovey) Adjustment (6 Environmental Coal Recovey) Adjustment (6 Environmental Coal Environmental Coal Environmental Coal Environmental Coal	(5) (5) (5) (5) (7) (7) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	hourly 2,948,872 220,054 3,488,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920 1,067,056 24,590,419	hourly 2.991.633 206.411 3.281.231 104.133 512.470 -16,968.446 3.573.054 1.387.939 882.587 1.078.427 24,929.577	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 1,269,675 807,383 1,038,836 24,058,967	hourly 2.886,533 176,290 2.802,401 100,475 437,685 -14,492,241 3.051,638 1.185,397 753,791 1.036,843 24,070,644	hourly 3,034,032 188,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888 1,084,416 25,256,357	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,562 1,179,400 27,446,695	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334 1,227,976 28,538,852	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,889,856 3,577,562 1,389,690 883,701 1,232,546 28,643,079	hourly 3,466,917 203,281 3,231,488 120,677 504,698 -16,711,108 3,518,866 1,366,890 1,236,892 1,236,849 28,762,999	3,289,407 182,012 2,893,362 114,498 451,892 -14,962,638 3,150,690 1,223,873 778,258 1,172,905 27,323,037	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021 25,318,428	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 883,899 1,057,989 24,457,352 \$ikWi Percent Increase	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 313,396,405
Purchased Electricity Chings - Winter (E) Environmental Cocia Repolly Charge (S Environmental Cocia Recovery Adjustment (6) Environmental Cocia Recovery Adjustment (8) Environmental Cocia Recovery Adjustment (8) Environmental Cocia Recovery (8) Environmental Cocia Recovery (8) Environmental Cocia Recovery (8) Environmental Reduce CPAI), Summer (10) Environmental R	(5) (5) (5) (5) (5) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	hourly 2,948,872 220,054 3,498,097 102,644 546,341 -18,089,944 3,809,208 1,479,672 940,920 1,067,056 24,590,419	hourly 2.991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,399 82,587 1,078,427 24,929,577	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 3,268,559 1,269,675 807,383 1,038,836 24,958,967	hourly 2.886.533 176.290 2.802.401 100.475 437.685 -14.492.241 3.051.638 1.185.397 753.791 1.036.843 24,070.644 33.046 607.896.	hourly 3,034,032 188,127 2,672,640 105,609 417,419 -13,821,200 2,910,337 1,130,509 718,888 1,084,416 25,256,357	hourly 3,304,203 188,865 3,002,306 115,013 468,907 115,526,023 3,269,322 1,269,956 807,562 1,179,400 27,446,695	hourly 3,438,950 205,417 3,265,419 119,703 510,000 116,886,681 3,555,836 1,381,251 878,334 1,227,976 28,533,852	hourly 3.451.847 206.672 3.265.371 120.152 513.116 -16.969.956 3.577.562 1.389.690 883,701 1.232.546 20.643.079	hourly 3.466.917 203.281 3.231,468 120.677 504.698 -16,711,108 3.518,866 1.366.890 869,202 1.236.849 20,762,999 339 3,3,729 700.989,	3,289,407 182,012 2,883,362 114,498 451,892 -14,962,638 3,150,680 1,223,673 778,258 1,172,905 27,323,037	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021 25,318,428	2,932,907 202,041 3,211,755 102,089 501,619 -16,600,162 3,497,399 1,355,551 863,899 1,057,989 24,457,352 5KW Percent Increase 951 3,556 696,693,04	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 313,396,405
Purchased Eschrich Chings - Winter (E Environmental Cost Recovery Aglusteners (E Environmental Cost Recovery Aglusteners (E Environmental Cost Recovery Aglusteners (Med PCI) (E Distributed Cognetic Cost (E Environmental Cost (E Environmental Cost (E E For Free Recource Aglustiment (Rider CFR), Summer (ID Don-Free Resource Aglustiment (Rider CFR), Summer (ID Rememble Portion Standard Agl (Rider FER) (IT Zero Emission Standard Agl (Rider FER) (IT Illinois Electricity Distribution Tax (EIDT) (IS Franchise Cost Addison (14 Total Annual Charges (15)	(5) (5) (5) (5) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	hourly 2,948,872 220,054 3,488,097 102,644 546,341 18,089,944 3,809,208 1,479,672 940,920 1,067,056 24,590,419	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,367,399 802,597 1,076,427 24,529,577	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 1,299,675 807,383 1,038,836 24,058,967 42 3,181 651,115,102	hourly 2.886,533 176,290 2.802,401 100,475 437,685 -14,492,241 3.051,638 1,185,397 753,791 1,036,643 24,070,644 3104 607,886	hourly 3,034,032 168,127 2,672,640 105,609 417,419 -13,821,200 -2,910,337 1,130,509 716,888 1,004,416 25,256,357	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,365 807,562 1,179,400 27,446,695 337 3,7 651,259,664 5,754	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334 1,227,976 28,538,852	hourly 3,451,847 206,672 3,285,371 120,152 120,152 513,116 -16,989,856 3,577,562 1,389,680 883,701 1,232,546 28,643,079 338 3,346 712,661 1,641,379	hourly 3,466,917 202,281 3,231,468 120,677 504,698 -16,711,108 3,518,866 1,366,890 868,202 1,236,649 28,762,999 303 3729 700,999, 477 1,648,	3.289,407 182,012 2.883,362 114,488 451,892 -14,962,638 3,150,690 1,223,873 776,258 1,172,905 27,323,037	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021 25,318,428	2,932,907 202,041 3,211,755 102,089 501,619 -16,609,162 3,497,399 1,358,551 863,899 1,057,989 24,457,352 5/KW Percent Increase 951 3,95 223 696,693,04 150 1,394,67	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 313,396,405
Purchased Electricity Chirage - Winter (5 Capacity Charge (5 Capacity Charge) Environmental Cost Recovery Adjustment (6 Environmental Cost Recovery Adjustment (6 Environmental Cost Recovery Adjustment (8 Capacity Charge) Chirage (7 Capacity Chirage) Chirage (1 Capacity Chirage	(5) (5) (5) (5) (5) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	hourly 2,948,872 220,054 3,488,097 102,644 546,341 18,089,944 3,809,208 1,479,672 940,920 1,067,056 24,590,419	hourly 2,991,633 206,411 3,281,231 104,133 512,470 -16,968,446 3,573,054 1,387,399 882,587 1,078,427 24,929,577 370 71,763, 268 1,422, 381 585	hourly 2,884,482 188,823 3,001,642 100,403 468,803 -15,522,589 1,299,675 807,383 1,038,836 24,058,967 42 3,181 651,115,102	hourly 2.886,533 176,290 2.802,401 100,475 437,685 -14,492,241 3.051,638 1,185,397 753,791 1,036,643 24,970,644 407,864 304 307,864 307,864 307,864	hourly 3,034,032 168,127 2,672,640 105,609 417,419 -13,821,200 -2,910,337 1,130,509 716,888 1,004,416 25,256,357	hourly 3,304,203 188,865 3,002,306 115,013 468,907 -15,526,023 3,269,322 1,269,956 807,502 1,179,400 27,446,695 337 651,259,664 5,754	hourly 3,438,950 205,417 3,265,419 119,703 510,000 -16,886,681 3,555,836 1,381,251 878,334 1,227,976 28,538,852	hourly 3,451,847 206,672 3,285,371 120,152 513,116 -16,989,856 3,577,562 1,389,680 883,701 1,232,546 28,643,079 338 3,346 712,661 1,641,341	hourly 3,466,917 202,281 3,231,468 120,677 504,698 -16,711,108 3,518,896 1,366,890 869,202 1,236,849 28,762,999 303 3729 700,999, 447 1,648,	3.289.407 182.012 2.883.362 114.488 451.892 -14.992.638 3.150.690 1,223.073 778.288 1,172.905 27,323.037 304 404 3.150.690 1,172.905 27,323.037	3,041,151 173,274 2,754,458 105,857 430,197 -14,244,310 2,999,431 1,165,118 740,895 1,088,021 25,318,428	2.932,907 202,041 3.211,755 102,089 501,619 -16,609,162 3.497,399 1.355,551 863,099 1,057,699 24,457,552 3160 Percent increase 551 563,739 150 1.394,67 150 1.394,67 150 68,633,04	2,321,268 36,900,149 1,311,251 5,763,147 -66,113,668 -124,710,530 40,181,941 15,608,523 9,925,420 13,501,263 313,396,405

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dit. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 (2) Proposed Delivery Service charges for the year 2025 in Dit. 23-0055 filed June 2023.
 (3) Total Richer RCA-charge for a non-resoluteristic customer per Richer RCA. Sheets No. 255 monthly No. 257 A. rates effective in January 2022.
 (3) Total Richer RCA-charge for a non-resoluteristic customer per Richer RCA. Sheets No. 25 monthly No. 257 A. rates effective in January 2022.
 (3) Customers with this demand and usage level would plicately be Compliance in Dis. 22-2002. See 56th Revised Informational Sheet No. 5.
 (3) Customers with this demand and usage level would plicately be Compliance in Dis. 22-2002. As a proxy for the capacity obligation, the MRO MW was utilized.
 (5) Environmental Cost Richerovy Adjustment. See Add Revised Informational Sheet No. 3. Tales effective in January 2023.
 (6) Environmental Cost Richerovy Adjustment See 88th Revised Informational Sheet No. 3. Tales effective in January 2023.
 (10) Carbon-Free Resource Adjustment See 88th Revised Informational Sheet No. 3. Trates effective in December 2022.
 (11) Revised Energy Adjustment See 88th Revised Informational Sheet No. 3. Trates effective in December 2022.
 (12) Custom IEDT Charges See (1), Location EDT Charges See (1), Location experiment of the Company's Rider TAX.

Rate BES-H Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Very Large Load Delivery Class

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
	W - Seconda	2,136,130	2,173,448	2,108,334	2,087,777	2,112,534	2,181,131	2,291,463	2,317,614	2,300,537	2,212,329	2,095,885	2,080,593	
	kW - Primary		734,442	712,439	705,493	713,858	737,038	774,321	783,158	777,387	747,580	708,232	703,065	
	/ - Primary w		381,929	397,863	408,747	419,709	440,790	471,779	472,682	476,937	439,297	436,484	407,690	
fective January 2023 (22-0302 Compliance Filing) and other updates	kWh	1,543,114,332	1,463,006,584	1,345,731,525	1,304,088,270	1,288,170,249	1,398,126,287	1,465,511,740	1,466,713,356	1,459,602,418	1,372,136,733	1,296,718,729	1,454,156,065	16,857,076,287
Customer Charge (1)		1,268,002	1,268,002	1,264,562	1,265,250	1,265,250	1,267,314	1,270,754	1,271,442	1,270,066	1,268,690	1,267,314	1,267,314	15,213,965
Rider RCA (3)		9,768	9,768	9,741	9,747	9,747	9,763	9,789	9,794	9,784	9,773	9,763	9,763	117,199
Standard Metering Charge (1) Secondary Voltage Distribution Facilities Charge (1)		21,342	21,342	21,284	21,296	21,296	21,330	21,388	21,400	21,377	21,354		21,330	256,069
Primary Voltage Distribution Facilities Charge (1) Primary Voltage Distribution Facilities Charge (1)		18,285,269 4.995.075	18,604,711 5.082.338	18,047,340 4.930.078	17,871,374	18,083,290 4,939,899	18,670,482 5,100,305	19,614,921 5.358.302	19,838,773	19,692,593 5.379.520	18,937,533 5.173.257	17,940,778	17,809,873 4.865,208	223,396,938
Primary Voltage Distribution Facilities Charge (1) Primary Voltage Transformer Charge (1)		4,995,075 131.823	5,082,338 129.856	4,930,078	4,882,009 138.974	4,939,899	5,100,305 149.869	5,358,302	5,419,453 160.712	5,379,520 162,159	149.361	4,900,968 148.405	4,865,208 138.614	1.748.151
PJM Services Charge (4)		13.548.544	12.845.198	11.815.523	11.449.895	11.310.135	12.275.549	12.867.193	12.877.743	12.815.309	12.047.361	11.385.190	12.767.490	1,746,151
Misc Procurement Components Charge (4)		1.975.186	1.872.648	1.722.536	1.669.233	1,648,858	1.789.602	1.875.855	1.877.393	1.868.291	1.756.335	1,659,800		21,577,058
Purchased Electricity Charge - Summer (5)		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	21,077,000
Purchased Electricity Charge - Winter (5)		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)		5.747.446	5.847.853	5.672.659	5.617.350	5.683.959	5.868.526	6.165.383	6.235.745	6.189.797	5.952.466	5.639.165	5.598.019	70.218.368
Environmental Cost Recovery Adjustment (6)		447,503	424,272	390.262	378.186	373,569	405.457	424.998	425.347	423,285	397,920	376,048	421,705	4.888.552
Energy Efficiency Programs (Rider EEPP) (7)		3.410.283	3.233.245	2.974.067	2.882.035	2.846.856	3.089.859	3.238.781	3.241.437	3.225.721	3.032.422		3.213.685	37,254,139
Distributed Generation Rebate Adjustments (Rider DG) (8)		171,478	174,473	169,246	167,596	169,584	175,090	183,947	186,046	184,675	177,595	168,247	167,019	2,094,997
Energy Transition Assistance Charge (Rider ETAC) (9)		1,111,042	1,053,365	968,927	938,944	927,483	1,006,651	1,055,168	1,056,034	1,050,914	987,938	933,637	1,046,992	12,137,095
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)							-33,331,331	-34,937,800	-34,966,446	-34,796,922				-138,032,499
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-36,787,846	-34,878,077	-32,082,240	-31,089,464	-30,709,979					-32,711,740	-30,913,774	-34,667,081	-263,840,200
Renewable Portfolio Standard Adj (Rider REA) (11)		7,746,434	7,344,293	6,755,572	6,546,523	6,466,615	7,018,594	7,356,869	7,362,901	7,327,204	6,888,126		7,299,863	84,622,523
Zero Emission Standard Adj (Rider ZEA) (12)		3,009,073	2,852,863	2,624,176	2,542,972	2,511,932	2,726,346	2,857,748	2,860,091	2,846,225	2,675,667	2,528,602	2,835,604	32,871,299
Illinois Electricity Distribution Tax (IEDT) (13)		1,913,462	1,814,128	1,668,707	1,617,069	1,597,331	1,733,677	1,817,235	1,818,725	1,809,907	1,701,450	1,607,931	1,803,154	20,902,775
Franchise Cost Addition (14)		1,329,950	1,345,211	1,302,580	1,289,025	1,301,707	1,346,341	1,411,303	1,425,669	1,415,931	1,361,765	1,293,560	1,294,498	16,117,539
Total Annual Charges (15)		28,333,834	29,045,490	28,390,296	28,198,013	28,590,233	29,323,422	30,752,241	31,122,259	30,895,837	29,827,272	28,342,241		350,575,511
													\$/kWh	0.02080
		la v	Feb	Mar	IA	May	Jun	Jul	Aug	Sep	Oct	Maria	Dec	Annual
MAN	- Secondary	2.136.130	2,173,448	2.108.334	2.087.777	2.112.534	2.181.131	2.291.463	2.317.614	2.300.537	2.212.329	2.095.885	2.080.593	Annuai
	kW - Primary	721,832	734,442	712,439	705,493	713,858	737,038	774,321	783,158	777,387	747,580	708,232	703,065	
kW - F	Primary w/ Tr	387,715	381,929	397,863	408,747	419,709	440,790	471,779	472,682	476,937	439,297	436,484	407,690	40.057.070.007
kW - F Proposed Rates for 2025	Primary w/ Tr	387,715 1,543,114,332	381,929 1,463,006,584	397,863 1,345,731,525	408,747 1,304,088,270	419,709 1,288,170,249	440,790 1,398,126,287	471,779 1,465,511,740	472,682 1,466,713,356	476,937 1,459,602,418	439,297 1,372,136,733	436,484 1,296,718,729	407,690 1,454,156,065	16,857,076,287
kW - F Proposed Rates for 2025 Customer Charge (2)	Primary w/ Tr	387,715 1,543,114,332 1,731,849	381,929 1,463,006,584 1,731,849	397,863 1,345,731,525 1,727,150	408,747 1,304,088,270 1,728,090	419,709 1,288,170,249 1,728,090	440,790 1,398,126,287 1,730,909	471,779 1,465,511,740 1,735,607	472,682 1,466,713,356 1,736,547	476,937 1,459,602,418 1,734,668	439,297 1,372,136,733 1,732,788	436,484 1,296,718,729 1,730,909	407,690 1,454,156,065 1,730,909	20,779,365
W - F Proposed Rates for 2025 Customer Charge (2) Rider RCA (3)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768	381,929 1,463,006,584 1,731,849 9,768	397,863 1,345,731,525 1,727,150 9,741	408,747 1,304,088,270 1,728,090 9,747	419,709 1,288,170,249 1,728,090 9,747	440,790 1,398,126,287 1,730,909 9,763	471,779 1,465,511,740 1,735,607 9,789	472,682 1,466,713,356 1,736,547 9,794	476,937 1,459,602,418 1,734,668 9,784	439,297 1,372,136,733 1,732,788 9,773	436,484 1,296,718,729 1,730,909 9,763	407,690 1,454,156,065 1,730,909 9,763	20,779,365 117,199
kW - F Proposed Rates for 2025 Customer Charge (2)	Primary w/ Tr	387,715 1,543,114,332 1,731,849	381,929 1,463,006,584 1,731,849	397,863 1,345,731,525 1,727,150	408,747 1,304,088,270 1,728,090	419,709 1,288,170,249 1,728,090	440,790 1,398,126,287 1,730,909	471,779 1,465,511,740 1,735,607	472,682 1,466,713,356 1,736,547 9,794 24,541	476,937 1,459,602,418 1,734,668	439,297 1,372,136,733 1,732,788	436,484 1,296,718,729 1,730,909 9,763	407,690 1,454,156,065 1,730,909	20,779,365
KW -F Proposed Rates for 2025 Customer Charge (2) Rider RCA (3) Standard Metering Charge (2)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475	381,929 1,463,006,584 1,731,849 9,768 24,475	397,863 1,345,731,525 1,727,150 9,741 24,409	408,747 1,304,088,270 1,728,090 9,747 24,422	419,709 1,288,170,249 1,728,090 9,747 24,422	440,790 1,398,126,287 1,730,909 9,763 24,462	471,779 1,465,511,740 1,735,607 9,789 24,528	472,682 1,466,713,356 1,736,547 9,794	476,937 1,459,602,418 1,734,668 9,784 24,515	439,297 1,372,136,733 1,732,788 9,773 24,488	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072	407,690 1,454,156,065 1,730,909 9,763 24,462 26,257,079	20,779,365 117,199 293,661
IXW - F Proposed Rates for 2002 Proposed Rates for 2002 Customer Charge (2) Ricker Rc. (3) Standard Metering Charge (2) Secondary Vottage Distribution Facilities Charge (2)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285	476,937 1,459,602,418 1,734,668 9,784 24,515 29,032,772	439,297 1,372,136,733 1,732,788 9,773 24,488 27,919,587	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072	407,690 1,454,156,065 1,730,909 9,763 24,462 26,257,079 7,220,475	20,779,365 117,199 293,661 329,353,898
WW Proposed Rates for 2025 Customer Charge (2) Risk RCA (3) Sindard Metering Charge (2) Secondary Vottage Destrobution Facilities Charge (2) Primary Vottage Transformer Charge (2) Primary Vottage Transformer Charge (2) PJN Sevices Charge (4)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955 7,413,211 182,226 13,548,544	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,507 12,845,198	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263 11,310,135	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873 7,569,383 207,171 12,275,549	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,952,278 221,736 12,867,193	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161 12,877,743	476,937 1,459,602,418 1,734,668 9,784 24,515 29,032,772 7,983,768 224,161 12,815,309	439,297 1,372,136,733 1,732,788 9,773 24,488 27,919,587 7,677,651 206,470 12,047,361	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190	407,690 1,454,156,065 1,730,909 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130
WY Proposed Rates for 2026 Customer Charge (2) Standard Meeting Charge (2) Standard Meeting Charge (2) Secondary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transferre Charge (2)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955 7,413,211 182,226	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,507	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873 7,569,383 207,171	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,952,278 221,736	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161	476,937 1,459,602,418 1,734,668 9,784 24,515 29,032,772 7,983,768 224,161	439,297 1,372,136,733 1,732,788 9,773 24,488 27,919,587 7,677,651 206,470	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148	407,690 1,454,156,065 1,730,909 9,763 24,462 26,257,079 7,220,475 191,614	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562
W F Proposed Rates for 2025 Customer Charge (2) Rischer Charge (2) Standard Metering Charge (2) Secondary Voltage Distribution Facilities Charge (2) Primay Voltage Distribution Facilities Charge (2) Primay Voltage Distribution Facilities Charge (4) Primay Voltage Distribution Facilities Charge (4) Primay Voltage Distribution Facilities Charge (4) Misc Procurement Components Charge (4) Purchased Electricity Charge -2, summer (5)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955 7,413,211 182,226 13,548,544 1,975,186 hourly	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,507 12,845,198 1,872,648 hourly	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523 1,225,336 hourly	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly	419,709 1,288,170,249 1,728,090 9,747 24,422 26,680,178 7,331,324 197,263 11,310,135 1,648,858 hourly	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873 7,569,383 207,171 12,275,549 1,789,602 hourly	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,952,278 221,736 12,867,193 1,875,855 hourly	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161 12,877,743 1,877,393 hourly	476,937 1,459,602,418 1,734,668 9,784 24,515 29,032,772 7,983,768 224,161 12,815,309 1,816,201 hourly	439,297 1,372,136,733 1,732,788 9,773 24,488 27,919,587 7,677,651 206,470 12,047,361 1,756,335 hourly	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 1,659,800 hourly	407,690 1,454,156,065 1,730,909 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130
W F Proposed Rates for 2025 Customer Charge (2) Standard Marker (Ar 1) Standard Marker (Ar 1) Secondary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transformer Charge (2) Primary Voltage Transformer Charge (2) Mac Procond Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Winter (5)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 7,413,211 182,226 13,548,544 1,975,186 hourly	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,907 12,845,198 1,872,648 hourly	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523 1,722,536 hourly	408,747 1,304,088,270 1,728,090 9,747 24,422 66,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263 11,310,135 1,648,858 hourly	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873 7,569,383 207,171 12,275,549 1,789,602 hourly	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,952,278 221,736 12,867,193 1,875,855 hourly	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161 12,877,743 1,877,393 hourly	476,937 1,459,602,418 1,734,668 9,784 24,515 29,032,772 7,983,768 224,161 12,815,309 1,868,291 hourly	439,297 1,372,136,733 1,732,788 9,773 24,488 7,677,651 206,470 12,047,361 1,756,335 hourly hourly	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 1,659,800 hourly	407,690 1,454,156,065 1,730,909 9,763 24,462 62,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058
WW FOR Proposed Rates for 2025 Customer Charge (2) Rischer Charge (2) Standard Metering Charge (2) Secondary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transferred Charge (2) Primary Voltage Transferred Charge (2) Misc Procurement Components Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge (5) Purchased Electricity Charge (5)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955 7,413,211 182,226 13,548,544 1,975,186 hourly hourly hourly	381,929 1,463,096,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,507 12,845,198 hourly hourly hourly	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523 11,722,536 hourly hourly	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly hourly	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263 11,310,135 1,648,858 hourly hourly	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873 7,569,383 207,171 12,275,549 1,789,602 hourly hourly hourly	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,952,278 221,736 12,867,193 12,867,193 1,875,855 hourly hourly 6,165,383	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161 12,877,743 1,877,393 hourly hourly	476,937 1,459,602,418 1,734,688 9,784 24,515 29,032,772 7,983,768 224,161 12,815,309 1,888,291 hourly hourly hourly	439,297 1,372,136,733 1,732,788 9,773 9,773 224,488 27,919,587 7,677,651 206,470 12,047,361 1,756,335 hourly hourly hourly	436,484 1,296,718,729 1,730,999 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 hourly hourly hourly	407,690 1,454,156,065 1,730,909 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly hourly hourly	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058
WW Proposed Rates for 2025 Customer Charge (2) Standard Mee RCA (3) Secondary Vallage Destination of Meeting Charge (2) Perimary Vallage Destination Charge (2) Primary Vallage Destination Charge (2) Primary Vallage Destination Charge (4) Mac Procuremed Charge (4) Mac Procuremed Charge (4) Purchased Electricity Charge -5, sammer (5) Purchased Electricity Charge -6, capacity Charge (6) Environmental Coal Recovery Algulament (6) Environmental Coal Recovery Algulament (6)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955 7,413,211 182,226 13,548,544 1,975,188 hourly hourly bourly 5,747,446 447,503	381,929 1,485,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,907 12,845,198 1,872,648 hourly 5,847,853 424,272	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523 1,722,536 hourly hourly 5,672,659 390,262	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly 5,617,350 378,186	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263 11,310,135 1,648,858 hourly 5,683,959 373,569	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873 7,569,383 207,171 12,275,549 1,789,602 hourly 5,888,526 405,457	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,952,278 221,736 12,867,193 1,875,835 hourly hourly 6,165,383 424,998	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161 12,877,743 1,877,383 hourly 6,235,745 425,347	476,937 1,459,602,418 1,734,688 9,784 24,515 29,032,772 7,983,768 224,161 12,815,309 1,868,231 hourly 6,189,797 423,285	439,297 1,372,136,733 1,732,788 9,773 24,488 9,773 24,888 9,776 12,047,361 1,756,335 hourly hourly 5,952,466 397,920	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 1,659,800 hourly hourly 5,639,165 376,048	407,690 11,454,156,065 11,730,090 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly 5,588,019 421,705	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552
WWW Proposed Rates for 2025 Customer Charge (2) Richard RCA (3) Standard Metering Charge (2) Secondary Voltage Distribution Facilities Charge (2) Primay Voltage Distribution Facilities Charge (2) Primay Voltage Transferror Charge (2) Primay Voltage Transferror Charge (2) Primay Voltage Transferror Charge (2) Misc Procurement Betricklip Charge - Summer (5) Purchased Electricklip Charge - Winner (5) Purchased Electricklip Charge (5) Capacity Charge (6) Energy Efficiency Programs (60ce EEPP) (7)	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955 7,413,211 182,226 13,548,544 1,975,186 hourly hourly 5,747,446 447,503 3,410,283	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,907 12,845,198 1,872,648 hourly hourly 5,847,853 424,272 3,233,245	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523 11,722,536 hourly hourly 5,672,659 390,262 2,974,067	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly 5,617,350 378,186 2,882,035	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263 11,310,135 16,48,858 hourly hourly 5,683,959 373,569 2,846,856	440,790 1,398,126,287 1,730,909 9,763 24,462 27,525,873 7,569,383 207,171 12,275,549 1,789,602 hourly hourly 5,886,526 405,457 3,089,859	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,952,278 221,738 12,867,193 1,875,855 hourly hourly 6,165,383 424,998 3,238,781	472,682 1,466,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161 12,877,743 hourly hourly 6,235,745 425,347 3,241,437	476,937 1,459,602,418 1,734,688 9,784 24,515 29,032,772 7,983,768 224,161 12,815,309 1,868,291 hourly hourly 6,199,797 423,285 3,225,721	439,297 1,372,136,733 1,732,788 9,773 24,488 27,919,587 7,677,651 206,470 12,047,361 1,756,335 hourly hourly 5,952,466 397,920 3,032,422	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 1,659,800 hourly hourly 5,639,165 376,048 2,865,748	407,690 11,454,156,065 11,730,909 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly 5,598,019 421,705 3,213,685	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139
W F Proposed Rates for 2025 Customer Charge (2) Sanciard Meeting Charge (2) Primary Voltage Transformer Charge (2) Primary Voltage Transformer Charge (4) Misc Procurement Components Charge (4) Purchased Electricity Charge - Winter (5) Purchased Electricity Charge (5) Purchased Electricity Charge (5) Endormertal Cost Roccardo (1) Endormerta	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,788 24,475 26,957,955 7,413,211 182,226 13,548,544 1,975,186 hourly hourly 5,747,446 447,503 3,410,283 171,478	381,929 11,463,006,584 11,731,849 9,768 24,475 27,428,909 77,542,719 179,907 12,845,198 1,872,648 hourly hourly 5,847,853 424,272 3,233,245 174,473	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523 1,722,536 hourly hourly 5,672,659 390,262 2,974,067 169,246	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly 5,617,350 378,186 2,882,035 167,596	419,709 1,289,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263 11,310,135 1,648,858 hourly 5,683,959 373,569 2,846,856 169,584	440,790 1,396,126,287 1,730,909 9,763 24,462 27,525,873 207,171 12,275,549 1,789,602 hourly 5,868,526 405,457 3,089,859 175,090	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,918,260 28,918,260 12,867,193 1,875,855 hourly houtly 6,165,383 424,998 3,238,781 183,947	472.652 1,466.713.356 1,736.547 9.794 24,541 29,248,285 8,043.032 222,161 12,877.743 1,877.393 hourly 6,235,745 425,347 3,241,437 186,046	476,937 11,459,602,418 1,734,608 9,784 24,515 29,032,772 7,983,788 224,161 12,815,309 1,888,291 hourly hourly 6,199,797 423,285 3,225,721	439,297 1,372,136,733 1,732,788 9,773 24,488 27,919,587 7,677,651 206,470 12,047,361 1,756,335 hourly hourly 5,952,466 397,920 3,032,422 177,595	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 1,659,800 hourly hourly 5,639,165 376,048 2,865,748	407,690 11,454,156,065 11,730,909 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly hourly 5,598,019 421,705 3,213,685 167,019	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139 2,094,997
WW F Proposed Rates for 2025 Customer Charge (2) Standard Marker (2) Frimary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transformer Charge (2) Puth Marker (2) Marker Pozonic Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (5) Environmental Cost Recovery Adjustment (6) Environmental Cost Recovery Adju	Primary w/ Tr	387,715 1,543,114,332 1,731,849 9,768 24,475 26,957,955 7,413,211 182,226 13,548,544 1,975,186 hourly hourly 5,747,446 447,503 3,410,283	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 179,907 12,845,198 1,872,648 hourly hourly 5,847,853 424,272 3,233,245	397,863 1,345,731,525 1,727,150 9,741 24,409 26,607,176 7,316,749 186,996 11,815,523 11,722,536 hourly hourly 5,672,659 390,262 2,974,067	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly 5,617,350 378,186 2,882,035	419,709 1,288,170,249 1,728,090 9,747 24,422 26,660,178 7,331,324 197,263 11,310,135 16,48,858 hourly hourly 5,683,959 373,569 2,846,856	440, 790 1,398,126,287 1,730,509 9,763 24,462 24,462 27,525,873 7,569,383 207,171 12,275,549 1,789,602 hourly hourly hourly 5,868,526 405,457 3,089,859 175,090 1,006,651	471,779 1,485,511,740 1,735,607 9,789 24,522 26,918,260 7,952,278 221,736 12,867,193 1,875,855 hourly hourly hourly hourly 16,165,383 424,998 3,238,781 183,947 1,055,168	472,682 1,486,713,356 1,736,547 9,794 24,541 29,248,285 8,043,032 222,161 12,877,743 1,877,393 hourly hourly hourly 16,235,745 425,347 3,241,437 186,046 1,056,034	476.937 1.459.602.418 1.754.666 9.704 24.515 29.032.772 7.963.768 224.161 12.815.309 1.868.291 hourly hourly hourly hourly 1.868.291 423.265 3.225,721 18.46.75 1.050.914	439,297 1,372,136,733 1,732,788 9,773 24,488 27,919,587 7,677,651 206,470 12,047,361 1,756,335 hourly hourly 5,952,466 397,920 3,032,422	436,484 1,296,718,729 1,730,909 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 1,659,800 hourly hourly 5,639,165 376,048 2,865,748	407,690 11,454,156,065 11,730,909 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly 5,598,019 421,705 3,213,685	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139 2,034,997 12,137,095
WW From Proposed Rates for 2025 Customer Charge (2) Risch RCA (3) Sinderd Metering Charge (2) Risch RCA (3) Sinderd Metering Charge (2) Risch Charge (4) Risch Rock Charge (4) Misc Procurement Components Charge (4) Misc Procurement Components Charge (4) Ruchased Electricity Charge - Winter (5) Ruchased Electricity Charge - Winter (5) Ruchased Electricity Charge (5) Responsible (4) Risch Rock Rock Responsible (4) Risch Rock Rock Rock Rock Rock Rock Rock Rock	Primary w/ Tr	387,716 1,543,114,332 1,731,849 9,768 9,768 24,475 26,957,955 7,413,211 182,226 13,548,544 1,975,186 bourly bourly bourly 171,478 1,111,042	381,929 1,463,006,584 1,731,849 9,768 24,475 27,428,909 7,542,719 17,9507 12,845,198 1,872,648 hourly 5,847,853 424,272 3,233,245 174,473 1,053,365	397,883 11,345,731,525 11,727,150 9,741 17,727,150 9,741 18,996 11,815,523 1,722,536 hourly hourly hourly hourly 18,952 1,722,559 390,262 2,974,067 196,246 968,927	408,747 1,304,088,270 1,728,090 9,747 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly hourly hourly 18,117,500 378,186 2,882,035 167,596 938,944	419,709 11,288,170,249 1,728,090 9,747 1,728,090 9,747 1,7331,324 197,283 11,310,135 1,648,858 hourly hourly hourly hourly 1,648,858 1,688,858 1,688,858 1,688,858 1,688,858 1,688,858 1,688,858 1,688,858 1,688,858 1,688,858	440,790 1,396,126,287 1,730,909 9,763 24,462 27,525,873 207,171 12,275,549 1,789,602 hourly 5,868,526 405,457 3,089,859 175,090	471,779 1,465,511,740 1,735,607 9,789 24,528 28,918,260 7,918,260 28,918,260 12,867,193 1,875,855 hourly houtly 6,165,383 424,998 3,238,781 183,947	472.652 1,466.713.356 1,736.547 9.794 24,541 29,248,285 8,043.032 222,161 12,877.743 1,877.393 hourly 6,235,745 425,347 3,241,437 186,046	476,937 11,459,602,418 1,734,608 9,784 24,515 29,032,772 7,983,788 224,161 12,815,309 1,888,291 hourly hourly 6,199,797 423,285 3,225,721	439,297 1,372,136,773 1,372,136,773 1,372,136,773 1,732,788 9,773 9,773 24,488 27,919,587 7,677,651 1,756,335 hourly hourly hourly hourly hourly 5,952,466 387,320 3,032,422 177,995 987,938	436,484 1,296,718,729 1,730,909 9,763 9,763 24,462 26,450,072 7,273,547 205,148 11,385,190 1,658,900 hourly hourly hourly 1,658,765 376,048 2,865,749 168,247 933,637	407,690 1,750,909 1,750,909 9,763 24,462 26,257,079 7,220,475 191,614 12,767,490 1,861,320 hourly hourly 5,598,019 421,705 3,213,685 167,019 1,046,992	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139 2,094,997 12,137,095
WW Proposed Rates for 2025 Customer Charge (2) Standard Meer RCA (3) Permay Voltage Transformer Charge (2) Pinnay Voltage Transformer Charge (4) Mee Port Components Charge (4) Meer Port RCA (4) Purchased Standard Standard (4) Purchased Standard Standard (4) Purchased Standard (5) Environmental Cost Recovery Algulament (6) Environmental Cost Recovery Algulament (8) Environmental Cost Recovery Algulament (8) Environmental Cost Recovery Algulament (8) Carbon-Free Recource Algulament (Rider CFRA) - Summer (10) Carbon-Free Recource Algulament (Rider CFRA) - Winter (10) Carbon-Free Recource Algulament (Rider CFRA) - Winter (10)	Primary w/ Tr	387,716 1,543,114,332 1,731,849 9,768 9,768 24,475 26,937,955 7,413,211 182,226 1,3548,544 1,975,186 hourly hourly hourly 1,474,46 447,503 3,410,283 1,71,478 1,111,042 -36,787,846	381 929 1,463,006,594 1,731,049 9,768 24,475,909 7,542,719 179,507 1,542,719 1,642,519 1,672,648 hourly hourly hourly hourly 1,672,648 hourly hourly 1,672,648 1,672,648 1,672,649 1,774,773 1,774,774 1,774,773 1,774,774 1,774,7	397.883 1,345,731,555 1,727,150 9,741 9,741 26,607,176 7,316,749 166,996 11,815,523 1,722,536 hourly hourly hourly hourly 169,626 390,262 2,974,067 169,246 968,927 -32,082,240	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 1,449,895 1,669,233 hourly hourly hourly hourly 1,449,895 1,67,350 378,186 2,882,035 167,596 938,944 -31,089,464	419,709 1,288,170,249 1,728,090 9,747 1,728,090 9,747 26,660,178 7,331,324 197,263 11,310,135 1,648,858 hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly 373,569 874,685 169,584 927,483 -30,709,979	440,790 1,398,128,287 1,730,909 9,763 9,763 27,525,877 7,569,383 207,171 1,275,549 10,27	471,779 1,465,511,740 1,755,607 9,769 24,528 28,919,260 7,952,276 221,736 12,867,193 1,875,885 hourly hourly hourly 183,947 183,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947	472,682 1,465,713,356 1,736,547 9,794 1,736,547 9,784 29,246,285 6,043,032 222,161 1,877,743 1,877,733 1,877,393 hourly hourly hourly hourly 16,235,745 425,341,437 186,046 1,056,034 -34,966,446	476,937 1,459,802,418 1,734,688 9,784 24,515 29,032,772 7,983,786 224,161 1,2815,309 1,868,291 hourly hourly hourly 423,285 3,225,721 184,675 1,050,914 -34,796,922	439,297 1,372,136,733 1,732,788 9,773 22,498 27,919,587 7,677,651 20,477 1,767,651 1,766,335 hourly hourly hourly hourly 1,769,669 397,920 3,032,422 177,595 897,938	436,484 1,296,718,729 1,739,909 9,763 24,462,072 22,462,072 7,273,547 205,148 1,385,190 1,659,800 hourly hourly hourly hourly 168,247 933,637 -30,913,774	407,890 1,454,156,065 1,730,909 9,763 9,763 22,452,079 22,457,079 7,220,475 191,614 12,767,490 1,861,320 hourly hourly hourly hourly 167,019 1,046,992 -34,667,081	20,779,385 117,199 293,661 329,353,898 90,569,647 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139 2,094,997 12,137,095 -138,032,499 -138,032,499 -263,840,200
WW Proposed Rates for 202 Custome Charge (2) Read Rich (2) Standard Meller (2) Frimay Voltage Transforme Charge (2) Primay Voltage Transforme Charge (4) Purchased Electrich (2) Furchased Electrich (2) Endown Programs (1) Endown Programs (1) Endown French (2) Endown French (2) Endown French (2) Carbon-Free Resource Adjustment (1) Carbon-Free Resource Resource (2) Carbon-Free Resource (2) Carbon-Free Resource (2) Carbon-Free Resource (2) Carbon-Free Resource (3) Carbon-Free Resource (4) Ca	Primary w/ Tr	387,716 1,543,114,332 1,731,1849 9,768 9,768 24,475 24,475 7,413,211 182,226 13,548,544 13,748,644 14,7503 3,410,283 171,1478 1,111,042 36,787,846	381 929 1.463.006.594 1.731.089 9.768 8.978 9.768 9.768 9.768 9.768 9.768 9.768 9.768 9.769 9.768 9.769 9.76	397,883 1,345,731,505 1,727,150 1,72	408,747 1,304,088,270 1,728,090 9,747 24,422 26,547,750 7,245,409 192,111 11,449,895 1,689,233 hourly hourly 5,617,350 378,186 2,882,035 167,596 938,944 31,089,464 6,546,523	419,709 1,728,000 1,728,00	440,700 1,398,128,287 1,730,909 1,730,909 3,763 24,462 27,525,873 7,590,383 207,171 12,275,549 1,789,602 hourly 5,888,526 405,457 3,089,859 1,750,900 1,006,651 -33,331,331 7,018,594	471,778 1,465,517,40 1,755,607 1,755	472,682 1,465,713,355 1,736,547 1,736,547 1,736,547 24,541 24,541 24,541 24,541 24,542 25,148 1,877,393 hourly 6,235,745 425,347 3,241,437 188,046 1,056,034 34,966,044 7,362,901	476,937 1,498,602,418 1,734,688 1,734,689 7,842 1,734,689 7,843,788 224,161 12,815,309 1,888,291 hourly hourly 6,189,797 423,285 3,225,721 184,675 1,050,914 3,4796,922 7,327,204	499,297 1372-136,733 1,732,788 9,773 24,488 9,773 24,488 17,627,651 206,470 12,047,361 1,766,735 hourly hourly 5,952,466 987,938 937,920 3,032,422 177,596 987,938 -32,711,740 6,888,126	436,484 1.298,718,729 1,730,909 9,763 24,462 24,462 7,227,3447 205,148 11,388,190 1,659,376,048 2,865,748 168,247 933,637 -30,913,774 -6,509,528	407.890 407.890 5.584.005 5.584.005 5.754.005	20,779,365 117,199 293,661 329,353,898 90,569,547 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139 2,094,997 12,137,095 -138,032,499 -263,840,200
WW Proposed Rates for 2025 Customer Charge (2) Standard Meer RCA (3) Permay Voltage Transformer Charge (2) Pinnay Voltage Transformer Charge (4) Mee Port Components Charge (4) Meer Port RCA (4) Purchased Standard Standard (4) Purchased Standard Standard (4) Purchased Standard (5) Environmental Cost Recovery Algulament (6) Environmental Cost Recovery Algulament (8) Environmental Cost Recovery Algulament (8) Environmental Cost Recovery Algulament (8) Carbon-Free Recource Algulament (Rider CFRA) - Summer (10) Carbon-Free Recource Algulament (Rider CFRA) - Winter (10) Carbon-Free Recource Algulament (Rider CFRA) - Winter (10)	Primary w/ Tr	387,716 1,543,114,332 1,731,849 9,768 9,768 24,475 26,937,955 7,413,211 182,226 1,3548,544 1,975,186 hourly hourly hourly 1,474,46 447,503 3,410,283 1,71,478 1,111,042 -36,787,846	381 929 1,463,006,594 1,731,049 9,768 24,475,909 7,542,719 179,507 1,542,719 1,642,519 1,672,648 hourly hourly hourly hourly 1,672,648 hourly hourly 1,672,648 1,672,648 1,672,649 1,774,773 1,774,774 1,774,773 1,774,774 1,774,7	397.883 1,345,731,555 1,727,150 9,741 9,741 26,607,176 7,316,749 166,996 11,815,523 1,722,536 hourly hourly hourly hourly 169,626 390,262 2,974,067 169,246 968,927 -32,082,240	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 1,449,895 1,669,233 hourly hourly hourly hourly 1,449,895 1,67,350 378,186 2,882,035 167,596 938,944 -31,089,464	419,709 1,288,170,249 1,728,090 9,747 1,728,090 9,747 26,660,178 7,331,324 197,263 11,310,135 1,648,858 hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly hourly 373,569 874,685 169,584 927,483 -30,709,979	440,790 1,398,128,287 1,730,909 9,763 9,763 27,525,877 7,569,383 207,171 1,275,549 10,27	471,779 1,465,511,740 1,755,607 9,769 24,528 28,919,260 7,952,276 221,736 12,867,193 1,875,885 hourly hourly hourly 183,947 183,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947 185,947	472,682 1,465,713,356 1,736,547 9,794 1,736,547 9,784 29,246,285 6,043,032 222,161 1,877,743 1,877,733 1,877,393 hourly hourly hourly hourly 16,235,745 425,341,437 186,046 1,056,034 -34,966,446	476,937 1,459,802,418 1,734,688 9,784 24,515 29,032,772 7,983,786 224,161 1,2815,309 1,868,291 hourly hourly hourly 423,285 3,225,721 184,675 1,050,914 -34,796,922	439,297 1,372,136,733 1,732,788 9,773 22,498 27,919,587 7,677,651 20,477 1,767,651 1,766,335 hourly hourly hourly hourly 1,769,669 397,920 3,032,422 177,595 897,938	436,484 1,296,718,729 1,739,909 9,763 24,462,072 22,462,072 7,273,547 205,148 1,385,190 1,659,800 hourly hourly hourly hourly 168,247 933,637 -30,913,774	407,690 1 1,454,156,065 1,730,090 9,763 24,462 26,257,079 7,220,475 1913,614 12,767,490 1,361,200 hourly hourly 1,261,053,361,053,361,053,361,053,361,053,361,053,361,053,361,053,361,053,361,061,361,061,061,061,061,061,061,061,061,061,0	20,779,385 117,199 293,661 329,353,898 90,569,647 2,416,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139 2,094,997 12,137,095 -138,032,499 -138,032,499 -263,840,200
WHY Proposed Rates for 2025 Customer Charge (2) Standard Marker (A) Standard Marker (A) Standard Marker (A) Standard Marker (A) Secondary Vottage Distribution Facilities Charge (2) Primary Vottage Distribution Facilities Charge (2) Primary Vottage Transformer Charge (2) Put Marker (A) Responsible Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (5) Energy Elicities (A) Energy Elicities (A) Distributed Carge (A) Electricity Charge - Summer (5) Energy Elicities (A) El	Primary w/ Tr	387,716 1,543,144,332 1,731,149 9,768 24,475 26,967,965 7,413,211 182,226 13,548,544 13,74,686 13,744,740 447,503 3,410,283 171,1478 1,111,042 36,787,846 3,009,073 1,1913,462	381 929 14.463.006.594 1,731.589 9,768 24.475 27,428.909 7,542.719 179,507 12,845.198 1,872.468 bourly bourly bourly 5,847.827 3,232.246 174.473 1,547.678 3,265 3,478.077 7,344.293 2,852.863	397,883 1,345,731,555 1,727,150 9,741 24,409 9,741 24,409 11,815,523 11,722,536 hourly 502,265 11,815,523 11,722,536 hourly 502,626 2,974,067 168,246 968,927 32,082,240 6,795,572 2,624,176 1,668,707	408,747 1,304,088,270 1,728,090 9,747 24,422 24,947,750 7,245,409 192,111 11,449,895 1,669,233 hourly hourly 5,61,350 167,596 938,407 168,523 167,596 178,964 188,623 1,089,464 6,546,523	419,709 1,728,000 1,728,000 9,747 24,422 26,660,178 7,331,324 11,310,135 1,448,688 hourly hourly 5,683,999 5,683,999 5,683,999 5,683,999 6,486,615 2,511,932 6,466,615 6,564 927,483	440,700 1,398,126,267 1,730,909 9,763 24,462 27,525,673 7,569,333 207,171 12,275,549 1,789,602 hourly hourly 17,98,602 hourly 176,000 1,006,651 -33,331,331	471,778	972,682 1,466,713,356 1,736,547 9,794 24,541 24,541 24,541 24,541 24,542 25,462 25,462 26,642	476,937 1,459,802,418 1,734,868 9,764 24,515 20,032,772 7,963,768 224,161 12,815,309 1,168,291 hourly 6,180,797 6,180,797 6,180,797 6,180,797 1,660,914 34,796,922 7,327,204 2,846,225	499,297 1,372,136,733 1,732,788 9,773 24,488 9,761 24,981 1,762,788 1,767,661 20,477,361 1,768,335 hourly hourly hourly hourly 689,7838 32,711,740 6,888,126 2,675,667	496,484 1,296,718,729 1,730,909 9,763 24,462 24,462 7,227,547 225,449 11,385,190 1,659,900 hourly hourly hourly 168,247 933,637 933,637 -30,913,774 6,509,528	407.690 1.454.158.065 1.750.006 9.763 24.462 9.763 24.462 9.763 24.462 9.163	20,779,365 117,199 233,661 39,558,547 2,415,562 148,005,130 21,577,058 70,218,368 4,888,552 37,254,139 2,994,997 138,005,130 21,577,055 4,888,552 37,254,139 2,994,997 138,002,499 263,840,200 84,622,523 28,871,299
Will Proposed Rates for 2025 Customer Charge (2) Response Charge (2) Primary Voltage Transformer Charge (2) Primary Voltage Transformer Charge (2) Pill Sevices Charge (4) Misc Procurement Components Charge (4) Response Charge (4) Purchased Electricity Charge - Winter (5) Purchased Electricity Charge - Winter (5) Response Charge (4) Response (4) R	Primary w/ Tr	387,715 1,543,144,332 1,731,148 9,978 24,475 24,975 7,413,211 182,226 13,548,544 1,975,188 hourly hourly 1,975,188 hourly 1,775,486 1,774,486 47,303 3,410,283 1,111,0	381 929 14.463.006.594 1,731.589 9,768 24.475 1,463.006.594 1,731.589 9,768 24.475 1,731.595 1,731.59	397,863 1,345,731,525 1,727,150 1,727,150 1,727,150 1,727,150 1,727,150 1,727,150 1,724 1,749 186,996 11,815,523 11,722,536 hourly 5,672,655 390,260 202,240 6,755,572 2,624,176 1,688,707 1,688,707 1,688,707	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,099 192,111 11,449,895 1,689,233 hourly hourly 5,617,369 378,189 378 378,189 378,189 378,189 378,189 378,189 378,189 3	419,709 1,728,107,049 1,728,090 9,747 24,422 1,660,178 7,331,324 11,310,135 1,648,658 hourly 1,648,658 hourly 5,683,959 373,569 27,488 927,488 927,489 4,666,615 2,511,932 1,597,331 1,575,804	440,709 1,398,128,287 1,730,909 9,763 24,462 27,525,673 7,569,383 207,171 12,275,549 1,789,602 hourly hourly 10,96,651 -33,331,331 7,018,594 2,726,346 1,733,677 1,938,410	471,778 1,465,511,740 1,735,607 9,789 9,789 24,528 24,528 24,528 12,867,193 1,875,855 hourly 1,875,855 hourly 1,875,856 1,655,383 424,998 3,238,781 1,055,188 1,055,188 1,817,235 2,837,748	972,682 1,466,713,375 1,476,547 9,794 24,541 24,541 24,541 24,541 24,542 25,462 26,046	476,937 1,459,862,418 1,734,668 9,764 24,515 24,515 224,161 12,815,309 1,868,221 hourly hourly hourly 43,265 43,265 43,265 43,267 43,27 43	499,297 1,372,136,733 1,732,736,733 1,732,738 1,732,738 1,732,738 1,732,738 1,732,738 1,732,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738	496,484 1,296,718,729 1,730,909 9,763 24,462 24,652 24,562 7,2273,647 205,148 11,386,190 1,559,800 hourly hourly 5,639,165 376,048 93,857 93,957 93,957 6,509,267 1,607,931 1,863,485	407,690 1.454,160 65 1.730,090 9.763 24,462 26,257,079 7.220,475 191,614 12,767,490 1.1,861,320 hourly hourly 1.2,767,490 1.1,861,320 hourly 1.2,767,490 1.1,861,320 hourly 1.2,767,490 1.1,861,320 hourly 1.2,767,490 1.1,861,320 1.1,862,386 32,34,667,061 7.298,863 2.334,667,061 1.803,154 1.803,154 1.803,154	20,779,365 117,199 293,661 293,661 390,569,547 2,415,562 148,005,130 21,577,058 770,218,368 4,888,523 37,224,139 2,094,997 12,137,005 1-138,032,499 263,349,200 84,522,523 22,871,299 20,902,775 20,902,775
WHY Proposed Rates for 2025 Customer Charge (2) Standard Marker (A) Standard Marker (A) Standard Marker (A) Standard Marker (A) Secondary Vottage Distribution Facilities Charge (2) Primary Vottage Distribution Facilities Charge (2) Primary Vottage Transformer Charge (2) Put Marker (A) Responsible Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (5) Energy Elicities (A) Energy Elicities (A) Distributed Carge (A) Electricity Charge - Summer (5) Energy Elicities (A) El	Primary w/ Tr	387,716 1,543,144,332 1,731,149 9,768 24,475 26,967,965 7,413,211 182,226 13,548,544 13,74,686 13,744,740 447,503 3,410,283 171,1478 1,111,042 36,787,846 3,009,073 1,1913,462	381,929 1,463,006,594 1,731,849 9,768 24,475 179,509 7,542,719 179,507 189,507 1,872,648 hourly hourly hourly hourly 1,872,648 hourly 1,872,648 1,87	397,883 1,345,731,555 1,727,150 9,741 24,409 9,741 24,409 11,815,523 11,722,536 hourly 502,265 11,815,523 11,722,536 hourly 502,626 2,974,067 168,246 968,927 32,082,240 6,795,572 2,624,176 1,668,707	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,409 192,111 11,449,895 1,689,233 hourly 5,617,350 378,186 2,882,035 167,596 938,944 -31,089,464 6,546,523 2,542,972 1,617,059	419,709 1,728,000 1,728,00	440,700 1,398,128,287 1,730,909 1,730,909 3,763 24,462 27,525,873 7,569,383 207,171 12,275,549 1,789,602 hourly 5,868,526 405,457 3,089,859 1,706,651 -33,331,331 7,018,584 2,726,346	471,778 1,465,511,740 1,755,607 9,789 24,528 24,528 21,739 21,739 1,875,265 hourly hourly 1,875,265 hourly 1,875,265	972,682 1,786,547 9,794 24,541	476,937 1,459,692,418 1,734,698 1,734,698 1,734,698 1,734,698 1,734,698 1,734,734 1,73	499,297 1372-136,733 1,732,788 1,732,788 9,773 24,488 9,773 24,481 176,7651 206,470 12,047,361 1,766,735 hourly hourly 5,952,466 987,938 -32,711,740 6,881,126 2,675,667 1,701,450	436,484 1.298,718,729 1,730,909 9,763 24,462 24,462 7,227,347 225,447 205,148 11,388,190 1,659,376,048 2,865,748 168,247 933,637 -30,913,774 6,509,528 2,528,602 1,607,931	407.690 1.454.156.065 1.750.090 9.763 24.462 9.763 24.462 9.763 24.462 9.763 24.462 9.763 24.462 9.763 24.462 9.763 9.	20.779,365 117,199 293,661 293,651,898 90,569,547 2410,562 146,055,199 21,577,059 70,218,368 4,888,552 37,224,139 2,094,997 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,002,009 130,009 13
Will Proposed Rates for 2025 Customer Charge (2) Response Charge (2) Primary Voltage Transformer Charge (2) Primary Voltage Transformer Charge (2) Pill Sevices Charge (4) Misc Procurement Components Charge (4) Response Charge (4) Purchased Electricity Charge - Winter (5) Purchased Electricity Charge - Winter (5) Response Charge (4) Response (4) R	Primary w/ Tr	387,715 1,543,144,332 1,731,148 9,978 24,475 24,975 7,413,211 182,226 13,548,544 1,975,188 hourly hourly 1,975,188 hourly 1,775,486 1,774,486 47,303 3,410,283 1,111,0	381 929 14.463.006.594 1,731.589 9,768 24.475 1,463.006.594 1,731.589 9,768 24.475 1,731.595 1,731.59	397,863 1,345,731,525 1,727,150 1,727,150 1,727,150 1,727,150 1,727,150 1,727,150 1,724 1,749 186,996 11,815,523 11,722,536 hourly 5,672,655 390,260 202,240 6,755,572 2,624,176 1,688,707 1,688,707 1,688,707	408,747 1,304,088,270 1,728,090 9,747 24,422 26,347,750 7,245,099 192,111 11,449,895 1,689,233 hourly hourly 5,617,369 378,189 378 378,189 378,189 378,189 378,189 378,189 378,189 3	419,709 1,728,107,049 1,728,090 9,747 24,422 1,660,178 7,331,324 11,310,135 1,648,658 hourly 1,648,658 hourly 5,683,959 373,569 27,488 927,488 927,489 4,666,615 2,511,932 1,597,331 1,575,804	440,709 1,398,128,287 1,730,909 9,763 24,462 27,525,673 7,569,383 207,171 12,275,549 1,789,602 hourly hourly 10,96,651 -33,331,331 7,018,594 2,726,346 1,733,677 1,938,410	471,778 1,465,511,740 1,735,607 9,789 9,789 24,528 24,528 24,528 12,867,193 1,875,855 hourly 1,875,855 hourly 1,875,856 1,655,383 424,998 3,238,781 1,055,188 1,055,188 1,817,235 2,837,748	972,682 1,466,713,375 1,476,547 9,794 24,541 24,541 24,541 24,541 24,542 25,462 26,046	476,937 1,459,862,418 1,734,668 9,764 24,515 24,515 224,161 12,815,309 1,868,221 hourly hourly hourly 43,265 43,265 43,265 43,267 43,27 43	499,297 1,372,136,733 1,732,736,733 1,732,738 1,732,738 1,732,738 1,732,738 1,732,738 1,732,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738 1,736,738	496,484 1,296,718,729 1,730,909 9,763 24,462 24,652 24,562 7,2273,647 205,148 11,386,190 1,559,800 hourly hourly 5,639,165 376,048 93,857 93,957 93,957 6,509,267 1,607,931 1,863,485	407,690 1.454,160 65 1.730,090 9.763 24,462 26,257,079 7.220,475 191,614 12,767,490 1.1,861,320 hourly hourly 1.2,767,490 1.1,861,320 hourly 1.2,767,490 1.1,861,320 hourly 1.2,767,490 1.1,861,320 hourly 1.2,767,490 1.1,861,320 1.1,862,386 32,34,667,061 7.298,863 2.334,667,061 1.803,154 1.803,154 1.803,154	20,779,365 117,199 293,661 293,661 390,569,547 2,415,562 148,005,130 21,577,058 770,218,368 4,888,523 37,224,139 2,094,997 12,137,005 1-138,032,499 263,349,200 84,522,523 22,871,299 20,902,775 20,902,775
Will Proposed Rates for 2025 Customer Charge (2) Response Charge (2) Primary Voltage Transformer Charge (2) Primary Voltage Transformer Charge (2) Pill Sevices Charge (4) Misc Procurement Components Charge (4) Response Charge (4) Purchased Electricity Charge - Winter (5) Purchased Electricity Charge - Winter (5) Response Charge (4) Response (4) R	Primary w/ Tr	387,715 1,543,144,332 1,731,148 9,978 24,475 24,975 7,413,211 182,226 13,548,544 1,975,188 hourly hourly 1,975,188 hourly 1,775,486 1,774,486 47,303 3,410,283 1,111,0	281,229 1,463,066,584 1,731,849 5,768 5,768 5,768 27,422,909 7,542,719 179,507 179,507 179,507 179,507 179,507 179,507 179,507 179,507 179,507 170,507 174,473 1,063,365 2,852,663 1,734,623 2,852,663 1,814,128 1,934,618	397,863 397,863 1,727,150 1,727,150 9,741 24,409 7,316,765 1,316,765	408,747 1,304,089,270 1,728,090 9,747 24,422 24,427 1,740 7,245,409 1,449,805 1,669,233 hourly hourly hourly hourly hourly hourly hourly hourly 1,649,233 1,669,233 1,690,690 1,690,690 1,6	419,709 1,728,090 1,728,090 9,747 24,422 26,660,178 7,331,324 11,310,135 1,648,858 hourly hourly hourly hourly hourly hourly 12,462,566 12,462,566 12,462,566 12,462,566 13,132 13,132 14,130 15,683,959 173,589 173,589 173,589 173,589 173,589 173,589 173,580 174,580 174,	440,709 1,398,126,287 1,730,909 9,763 24,462 27,525,673 7,509,383 24,462 27,525,673 7,509,383 1,789,602 hourly hourly hourly hourly hourly 1,000,851 3,381,331 7,018,594 2,726,346 1,788,410	471,779 1,465,511,740 1,755,607 1,755,607 1,755,607 1,755,607 1,755,607 1,755,607 1,755,607 1,755,607 1,755,607 1,755,607 1,755,757 1,755,757 1,755,757 1,755,775 1,75	172,862 1,468,173,356 1,736,547 9,784 1,736,547 9,784 29,242,255 8,043,032 222,161 1,736,745 1,7	476,937 1,459,662,418 1,734,689 9,784 1,734,689 9,784 29,032,772 7,963,786 224,161 1,815,009 1,964 1,974 1,9	499,297 1,372,136,733 1,732,788 9,773 24,488 9,773 24,488 1,732,7919,567 7,677,651 1,762,335 hourly hourly hourly hourly hourly hourly hourly hourly 307,226,68 397,320 397,320 207,330 397,320 207,330 397,320 207,330 397,320 207,330 397,320 207,330 397,320 207,330 397,320 207,330 397,320 207,330 397,320 207,330 397,320 207,33	496,484 1,296,718,729 1,730,909 9,763 24,496,077 7,277,549 11,385,190 1,385,800 hourly hounly	467,690 1454,156,065 1,730,090 1,730,090 7,783 7,783 7,783 7,783 7,783 7,783 7,783 7,720,475 191,614 7,204,475 191,614 7,204,475 191,614 7,204,475 191,614 7,204,475 191,614 7,720,475 191,614 7,720,475	20,779,365 117,199 293,661 293,651 90,569,547 2,415,562 148,005,130 21,577,058 1,488,552 70,218,368 4,888,552 70,218,368 4,888,552 1,197,058 1,197
Will Proposed Rates for 2025 Customer Charge (2) Response Charge (2) Primary Voltage Transformer Charge (2) Primary Voltage Transformer Charge (2) Pill Sevices Charge (4) Misc Procurement Components Charge (4) Response Charge (4) Purchased Electricity Charge - Winter (5) Purchased Electricity Charge - Winter (5) Response Charge (4) Response (4) R	Primary w/ Tr kWh	387,718 1243,114,332 1,731,849 9,768 24,475,995 24,475,995 24,475,995 13,548,544 1,975,186 hourly hourly 13,548,544 47,503 3,410,283 1,111,042 38,787,846 47,746,434 3,009,073 1,913,462 1,910,102 1	381,929 1,463,066,594 1,731,849 9,768 24,475,969 24,475,969 179,507 12,645,198 1,872,648 hourly hourly hourly hourly 1,731,473 1,053,376,57 1,344,273 1,053,376,57 1,344,273 1,344,128 1,354,044 41,435,404	397,863 397,863 1,727,150 9,741 24,400 1,727,150 9,741 24,400 1,727,150 1,727,253 1,722,258 1,722,2	468,747 1,304,688,270 1,728,090 9,747 24,422,750 7,245,400 192,111 11,449,895 1,669,233 1,	19,709 1,728,090 1,728,090 9,747 24,422 19,728 197,283 11,310,135 1,648,858 hourly hourly hourly hourly 1,846,856 169,584 927,483 1,546,856 169,584 927,483 1,547,331 1,575,304 40,653,171	440,790 1,398,126,287 1,730,909 9,763 24,402 24,402 24,402 14,758,903 24,402 14,758,903 207,171 12,275,549 1,759,602 hourly hourly hourly 175,060 1,056,651 1,758,651 1,758,651 1,758,651 1,758,677 1,958,410 1,758,677 1,958,410 1,758,677	471,778 1,485,511,740 1,735,807 9,780 24,529 24,529 24,529 24,529 24,529 24,529 24,529 1,875,885 hourly hourly hourly hourly hourly 183,947 1,055,168 3,238,791 183,947 1,055,168 1,875,889 1,875,889 1,875,889 1,875,889 1,875,889 1,877,885 1,875,889 1,875,889 1,877,885 1,877,885 1,975,889 1,877,885 1,877,885 1,975,889 1,877,885 1,877,895	972,682 1,736,547 9,734 24,541 24,541 24,541 24,541 24,541 24,541 24,541 25,043,032 222,161 1,877,393 hourly hourly hourly hourly 1,877,393 hourly hourly hourly 1,877,393 hourly hourly hourly 1,877,393 hourly 1,877,393 hourly hourly hourly 1,877,393 hourly 1,877,393 hourly hourly 1,877,393 hourly 1,877,393 hourly 1,874,497 1,860,44 1,056,034 1,252,201 1,848,200 1,817,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 2,860,091 1,818,25 1,81	476,937 1,459,602,418 1,734,669 9,764 24,503 9,764 24,503 1,663,768 224,161 1,28,15,309 1,868,291 hourly hourly hourly 1,663,768 3,225,721 184,675 1,050,917 7,327,204 2,346,225 1,809,907 2,309,907 2,309,907	499,297 1,372,198,733 1,732,788 9,773 24,488 9,773 24,488 24,488 24,488 26,470 12,047,361 1,756,335 hourly hourly hourly 688,326 3,032,422 177,595 987,038 3,032,422 177,595 1,701,450 1,106,888,128 2,675,667 1,701,450 1,1061,944 42,433,241	456,484 1,296,718,729 1,730,909 9,763 24,469,0172 7,273,647 205,148 11,385,190 1,659,800 hourly hourly hourly 168,247 933,637 40,317,508	407,690 1,454,156,065 1,730,909 9,763 24,467,079 24,467,079 24,467,079 224,475 191,614 12,767,480 1,861,320 hours 1,861,320 hours 1,861,320 1,861,320 1,861,320 1,861,320 1,861,320 1,861,320 1,861,320 1,861,320 1,861,320 1,861,320 1,861,368 1,67,019 1,046,926 3,213,685 167,019 1,046,926 3,213,685 1,861,365 1,861,3	20,779,365 117,199 293,661 293,651 90,569,547 2,415,562 148,005,130 21,577,058 1,488,552 70,218,368 4,888,552 70,218,368 4,888,552 1,197,058 1,197
Proposed Rates for 2025 Customer Charge (2) Standard Medic RCA (3) Standard Medic Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transformer Charge (2) Pull Service Charge (4) Misc Proceed Electricity Charge (4) Misc Proceed Electricity Charge (5) Purchased Electricity Charge (5) Capacity Charge (5) Environmental Cost Recovery Adjustment (6) Environmental Cost Recovery Adjustment (Rider CFRA) Energy Transiston Assistance Charge (Rider EAD) (12) Carbon-Free Resource Adjustment (Rider CFRA), Winter (10) Renewable Portfolio Standard Adj (Rider EAD) (11) Illinois Electricity Charge LCD) (12)	#Cust kWh	387,718 11643,114,332 1,731,849 9,767 9,767 9,767 28,967,965 28,967,965 28,967,965 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,166 11,975,167 11,97	281,229 1,463,066,584 1,731,849 9,768 9,768 27,429,909 7,542,719 179,507 1,542,719 179,507 1,542,719 179,507 1,542,649 1,672,6	397,863 1,345,731,055 1,727,150 9,7410 9,7410 26,607,176 7,316,749 186,966 11,722,536 11,723,536 11,723,	608,747 1,304,688,279 1,728,090 9,747 9,747 26,547,750 7,245,409 102,111 1,449,805 1,669,233 1,669,2	112,88,170,249 1,728,090 1,728,090 9,747 2,456,0178 7,331,324 117,301,301,301,301,301,301,301,301,301,301	440,790 1,398,126,287 1,730,909 9,763 27,526,3873 27,598,383 207,171 1,208,502 1,756,602 1,756,756 1,756,7	471,779 1465,511,740 1,735,607 9,780 9,780 9,780 9,780 9,780 9,780 9,780 9,780 1,870	172,882 1,466,713,356 1,736,547 9,784 1,736,547 9,784 29,242,285 8,043,032 222,161 1,677,333 1,677,333 1,677,333 3,241,43 4,565,446 4,566,446 7,362,347 3,241,45 4,566,446 7,362,347 3,466,446 7,362,347 3,466,446 1,466,713,356	476,937 1,459,602,418 1,734,689 9,784 1,734,689 9,784 28,003,772 7,983,788 224,161 1,28,15,309 1,566,231 1,566,231 1,660,231 1,660,231 1,660,231 1,660,231 1,660,231 1,660,231 1,660,231 1,660,333	499,297 1,372,198,733 1,732,788 1,732,788 2,749,537 2,767,651 20,6,470 12,047,361 1,756,335 hourly 5,952,466 397,303 3,032,462 397,303 3,032,462 397,303 3,032,462 1,764,365 1,765,367 1,864,372,47 1,864,372,47	458,484 1,296,718,729 1,730,909 9,763 9,763 9,763 26,480,072 2,4,480,072 2,4,480,072 2,6,480,072 1,385,190 1,385,800 1,585,800	407,690 1,454,156,065 1,730,909 9,763	20,779,365 117,199 293,661 293,651 90,569,547 2,415,562 148,005,130 21,577,058 1,488,552 70,218,368 4,888,552 70,218,368 4,888,552 1,197,058 1,197
We'll Proposed Rates for 202 Custome Charge (2) Custome Charge (2) Refer RCA (3) Standard Meller RCA (3) Standard Meller RCA (3) Standard Meller RCA (3) Secondary Vottage Detribution Facilities Charge (2) Primary Vottage Detribution Facilities Charge (2) Primary Vottage Transforme Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (5) Environmental Coast RCA (2) Env	# Cust kWh	387,718 1.545,114,332 1.731,849 1.751,849 1.765,765 1.	281,229 1,483,065,584 1,731,649 5,760 5,760 27,428,909 7,542,719 176,507 176	397,863 1,227,150 1,727,150 1,727,150 1,7410 26,607,176 26,607,176 7,316,749 166,596 166,596 166,596 166,596 166,596 167,266 167,266 168,266 168,266 168,266 168,266 168,266 168,266 168,267 168,270	608,747 1,304,088,270 1,728,090 9,747 2,747 28,347,750 7,245,409 192,111 193,110 194,110 195	11,72,090 11,72,090 1,72,090 1,72,090 1,72,090 1,72,090 1,72,090 2,6,690,176 7,331,324 117,383,324 117,383,324 117,383,329 100,790 100	140,790 1,398,126,287 1,730,909 9,730 9,73	471,779 1,465,511,740 1,735,607 5,736,607 5,748 2,8,918,200 7,952,278 22,17,952,278 22,17,952,278 22,17,953,33 4,17,17,17,17,17,17,17,17,17,17,17,17,17,	172,882 1,466,713,356 1,736,547 9,784 1,736,547 9,784 29,246,285 8,043,032 222,161 1,045,032 1,227,343 1,047,345 1,056,034 3,241,447 1,866,743,356 1,866,743,356 1,866,743,356 1,866,743,356 1,866,743,356 1,866,743,356 1,866,743,356	276,937 1,459,602,418 1,724,669 3,724 1,724,669 3,724 2,903,772 7,963,768 224,161 29,032,772 7,963,768 224,161 29,032,772 1,663,768 3,225,721 184,675 1,050,914 2,246,225 1,369,925 1,459,002,418 1,459,002,418 1,259,002,418	459,227 1,732,788 1,732,788 1,732,788 1,732,788 27,919,587 7,677,651 205,477,515 100,477	458,484 1,296,718,729 1,730,909 9,783 9,783 26,450,072 27,273,547 205,148 205,	607,690 1454,156,065 1,730,099 1,730,099 9,728 9,728 9,728 9,728 9,728 9,729	20.779,365 117,199 293,661 293,651 90,569,547 2,415,562 148,005,130 21,577,058 1,488,552 70,218,368 4,888,552 70,218,368 4,888,552 1,197,058 1,197
Proposed Rates for 2025 Customer Charge (2) Standard Meering Charge (2) Standard Meering Charge (2) Standard Meering Charge (2) Secondary Vallage Distribution Facilities Charge (2) Primary Vallage Distribution Facilities Charge (2) Primary Vallage Distribution Facilities Charge (2) Primary Vallage Distribution Facilities Charge (4) Make Procuremed Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (6) Purchased Electricity Charge (6) Environmental Coal Recovery Adjustment (6) Environmental Coal Recovery Adjustment (6) Environmental Coal Recovery Adjustment (7) Distributed Generalized National Adjustment (7) Estandard Generalized National Adjustment (7) Carbon-Free Recource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Recource Adjustment (Rider CFRA) - Writer (10) Renewable Portfolio Standard Adj (Roder ZEA) (12) Illinos Electricity Osterbusion Tara (EDD) (13) Fortical Annual Charges (15)	#Cust kWh	397,716 193,714 1731,849 30,887 30,887 30,887 30,887 30,887 30,887 30,887 31,987 31	281,229 1,463,066,584 1,731,849 9,768 24,472 24,472 24,472 1,7542,719 179,507 12,545,719 179,507 12,545,719 179,507 1,547,249 1,672,649 1,754,469 1,754,469 1,754,469	397,863 348,731,055 1,727,150 9,741 24,407	408,747 1,304,088,279 1,728,090 9,747 24,427 24,4	19,209 1,22,800 1,728,090 9,747 24,452 24,452 11,230,090 9,747 24,452 13,231,324 197,331,324 197,331,324 197,331,324 197,331,324 197,331,324 197,331,324 197,331,324 197,331 1,648,658 1646,658 1,648,65	140,790 1,398,126,287 1,750,909 9,763 2,769,387 2,769,383 207,171 1,2275,549 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,602 1,769,603	471,779 1465,511,740 1,735,607 9,786 9,786 2,918,20 2,918	972,862 1,736,547 9,784 1,736,547 9,784 2,244 2,444	476,937 1,459,602,418 1,734,689 9,784 2 24,161 22,815,309 1,868,391 hours y 224,161 12,815,309 1,868,391 hours y 324,761 23,815,309 1,868,391 hours y 324,761 32,815,309 1,868,391 hours y 324,761 1,868,391 hours y 324,761 1,868,391 hours y 324,761 1,869,591	499,297 1,372,198,733 1,732,788 1,732,788 2,749,537 2,767,651 20,6,470 12,047,361 1,756,335 hourly 5,952,466 397,303 3,032,462 397,303 3,032,462 397,303 3,032,462 1,764,365 1,765,367 1,864,372,47 1,864,372,47	458,484 1,296,718,729 1,730,909 9,763 9,763 9,763 26,480,072 2,4,480,072 2,4,480,072 2,6,480,072 1,385,190 1,385,800 1,585,800	407,690 1.454,156,065 1.730,909 9.763 24.467,079 22.467,079 22.04.75 191,614 12.767,480 1.861,32	20,779,365 117,199 293,661 293,651 90,569,547 2,415,562 148,005,130 21,415,562 148,005,130 27,0218,368 4,886,552 70,218,368 70,21

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dit. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 (2) Proposed Delivery Service charges for the year 2025 in Dit. 23-0055 filed June 2023.
 (3) Total Richer RCA-charge for a non-resoluteristic customer per Richer RCA. Sheets No. 255 monthly No. 257 A. rates effective in January 2022.
 (3) Total Richer RCA-charge for a non-resoluteristic customer per Richer RCA. Sheets No. 25 monthly No. 257 A. rates effective in January 2022.
 (3) Customers with this demand and usage level would plicately be Compliance in Dis. 22-2002. See 56th Revised Informational Sheet No. 5.
 (3) Customers with this demand and usage level would plicately be Compliance in Dis. 22-2002. As a proxy for the capacity obligation, the MRO MW was utilized.
 (5) Environmental Cost Richerovy Adjustment. See Add Revised Informational Sheet No. 3. Tales effective in January 2023.
 (6) Environmental Cost Richerovy Adjustment See 88th Revised Informational Sheet No. 3. Tales effective in January 2023.
 (10) Carbon-Free Resource Adjustment See 88th Revised Informational Sheet No. 3. Trates effective in December 2022.
 (11) Revised Energy Adjustment See 88th Revised Informational Sheet No. 3. Trates effective in December 2022.
 (12) Custom IEDT Charges See (1), Location EDT Charges See (1), Location experiment of the Company's Rider TAX.

Rate BESH Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Extra Large Load Delivery Class

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
	kW - Secondary	174,914	174,176	174,466	177.145	187.093	194,790	211,265	214,595	210,495	208.931	189.902	175,253	
	kW - Primary	341,334	339,895	340,460	345,689	365,100	380.122	412,271	418,769	410,769	407,717	370,582	341,997	
	kW - Primary w/ Tr	110.747	104.983	113.536	120.398	127.834	133.813	137.044	150.507	152.038	140.716	135,170	115.218	
fective January 2023 (22-0302 Compliance Filing) and other updates		359,753,889	341,077,973	313,737,057	304.028.559	300.317.512	325,952,108	341.662.012	341.942.151	340,284,343	319.893.034	302,310,461	339.014.607	3,929,973,705
Customer Charge (1)		75,350	75.350	75.350	75,350	75.350	75.350	75.350	75.350	75.350	75.350	75.350	75,350	904.195
Rider RCA (3)		9.570	9.570	9.570	9.570	9.570	9.570	9.570	9.570	9.570	9.570	9.570	9,570	114.840
Standard Metering Charge (1)		1 410	1.410	1.410	1 410	1 410	1.410	1.410	1.410	1.410	1.410	1.410	1.410	16,917
Secondary Voltage Distribution Facilities Charge (1)		1,521,750	1,515,334	1,517,854	1,541,162	1,627,705	1,694,673	1,838,004	1,866,973	1,831,307	1,817,701	1,652,144	1,524,705	19,949,310
Primary Voltage Distribution Facilities Charge (1)		2,764,809	2,753,151	2,757,730	2,800,078	2,957,314	3,078,985	3,339,397	3,392,030	3,327,230	3,302,510	3,001,716		36,245,127
Primary Voltage Transformer Charge (1)		43,191	40,943	44,279	46,955	49,855	52,187	53,447	58,698	59,295	54,879	52,716	44,935	601,381
PJM Services Charge (4)		3,158,639	2,994,665	2,754,611	2,669,371	2,636,788	2,861,860	2,999,792	3,002,252	2,987,697	2,808,661	2,654,286	2,976,548	34,505,169
Misc Procurement Components Charge (4)		460,485	436,580	401,583	389,157	384,406	417,219	437,327	437,686	435,564	409,463	386,957	433,939	5,030,366
Purchased Electricity Charge - Summer (5)		hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Purchased Electricity Charge - Winter (5)	1	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	hourly	
Capacity Charge (5)	1	1,038,191	1,033,813	1,035,533	1,051,434	1,110,477	1,156,165	1,253,950	1,273,713	1,249,381	1,240,098	1,127,150	1,040,207	13,610,111
Environmental Cost Recovery Adjustment (6)		104.329	98.913	90.984	88.168	87.092	94.526	99.082	99.163	98.682	92.769	87.670	98.314	1,139,692
Energy Efficiency Programs (Rider EEPP) (7)		795,056	753.782	693.359	671.903	663.702	720.354	755.073	755.692	752.028	706.964	668.106	749.222	8 685 242
Distributed Generation Rebate Adjustments (Rider DG) (8)		36.137	35.985	36.045	36 598	38 654	40.244	43.648	44.335	43.488	43.165	39.234	36,208	473.741
Energy Transition Assistance Charge (Rider ETAC) (9)		259,023	245,576	225,891	218,901	216,229	234,686	245,997	246,198	245,005	230,323	217.664	244,091	2.829.581
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)		200,020	240,070	220,001	210,001	110,220	-7.770.698	-8.145.222	-8.151.901	-8.112.379	200,020	211,004	244,001	-32 180 200
Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)		-8.576.533	-8.131.299	-7.479.491	-7.248.041	-7.159.569	-1,110,000	-0,140,222	-0,131,501	-0,112,375	-7.626.250	-7.207.081	-8.082.108	-61.510.373
Renewable Portfolio Standard Adj (Rider REA) (11)		1.805.965	1.712.211	1.574.960	1.526.223	1.507.594	1.636.280	1.715.143	1.716.550	1.708.227	1,605.863	1.517.599	1.701.853	19.728.468
Zero Emission Standard Adj (Rider REA) (11)		701.520	665.102		592.856	585.619	635.607	666.241	666.787	663.554	623.791	589.505	661.078	
				611,787										7,663,449 4,873,167
Illinois Electricity Distribution Tax (IEDT) (13)		446,095	422,937	389,034	376,995	372,394	404,181	423,661	424,008	421,953	396,667	374,865		
Franchise Cost Addition (14)		242,485	240,312	239,139	241,952	254,049	265,180	286,391	290,749	285,656	282,256	257,755	241,703	3,127,627
Total Annual Charges (15)		4,887,471	4,904,334	4,979,627	5,090,042	5,418,636	5,607,776	6,098,260	6,209,263	6,083,018	6,075,190	5,506,615	4,947,580	65,807,811
													\$/kWh	0.016
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
	kW - Secondary	174,914	174,176	174.466	177,145	187.093	194,790	211,265	214.595	210,495	208.931	189.902	175.253	
	kW - Primary	341.334	339,895	340,460	345,689	365,100	380.122	412,271	418,769	410,769	407,717	370,582	341,997	
				113 536	120 398	127 834	133 813	137 044	150 507	152 038	140 716	135 170	115 218	
		110,747	104,983	113,536	120,398	127,834	133,813	137,044	150,507	152,038	140,716	135,170	115,218	2 020 072 705
Proposed Rates for 2025		359,753,889	341,077,973	313,737,057	304,028,559	300,317,512	325,952,108	341,662,012	341,942,151	340,284,343	319,893,034	302,310,461	339,014,607	3,929,973,705
Proposed Rates for 2025 Customer Charge (2)		359,753,889 94,681	341,077,973 94,681	313,737,057 94,681	304,028,559 94,681	300,317,512 94,681	325,952,108 94,681	341,662,012 94,681	341,942,151 94,681	340,284,343 94,681	319,893,034 94,681	302,310,461 94,681	339,014,607 94,681	1,136,177
Proposed Rates for 2025 Customer Charge (2) Rider RCA (3)		359,753,889 94,681 9,570	341,077,973 94,681 9,570	313,737,057 94,681 9,570	304,028,559 94,681 9,570	300,317,512 94,681 9,570	325,952,108 94,681 9,570	341,662,012 94,681 9,570	341,942,151 94,681 9,570	340,284,343 94,681 9,570	319,893,034 94,681 9,570	302,310,461 94,681 9,570	339,014,607 94,681 9,570	1,136,177 114,840
Proposed Rates for 2025 Customer Charge (2) Rider RCA (3) Standard Metering Charge (2)	kWh	359,753,889 94,681 9,570 1,654	341,077,973 94,681 9,570 1,654	313,737,057 94,681 9,570 1,654	304,028,559 94,681 9,570 1,654	300,317,512 94,681 9,570 1,654	325,952,108 94,681 9,570 1,654	341,662,012 94,681 9,570 1,654	341,942,151 94,681 9,570 1,654	340,284,343 94,681 9,570 1,654	319,893,034 94,681 9,570 1,654	302,310,461 94,681 9,570 1,654	339,014,607 94,681 9,570 1,654	1,136,177 114,840 19,853
Proposed Rates for 2025 Customer Charge (2) Rosen RCA (3) Standard Rider RCA (3) Standard Rider Charge (2) Secondary Votlage Distribution Facilities Charge (2)	kWh	359,753,889 94,681 9,570 1,654 2,140,945	341,077,973 94,681 9,570 1,654 2,131,918	313,737,057 94,681 9,570 1,654 2,135,463	304,028,559 94,681 9,570 1,654 2,168,256	300,317,512 94,681 9,570 1,654 2,290,012	325,952,108 94,681 9,570 1,654 2,384,229	341,662,012 94,681 9,570 1,654 2,585,881	341,942,151 94,681 9,570 1,654 2,626,637	340,284,343 94,681 9,570 1,654 2,576,459	319,893,034 94,681 9,570 1,654 2,557,317	302,310,461 94,681 9,570 1,654 2,324,396	339,014,607 94,681 9,570 1,654 2,145,102	1,136,177 114,840 19,853 28,066,616
Proposed Rates for 2025 Customer Charge (2) Rider RCA (3) Standard Metering Charge (2) Secondary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities (Charge (2)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995	341,662,012 94,681 9,570 1,654 2,585,881 4,728,751	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708	1,136,177 114,840 19,853 28,066,616 51,324,890
Proposed Rates for 2025 Customer Charge (2) Rider RCA (3) Standard Metering Charge (2) Secondary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transformer Charge (2)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598 52,491	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995 66,907	341,662,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001
Proposed Battes for 2025 Clastoner Charge (2) Batte Fick 3(3) Secondary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transformer Charge (2) Primary Voltage Transformer Charge (2)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598 52,491 2,994,665	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199 2,669,371	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995 66,907 2,861,860	341,662,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,808,661	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609 2,976,548	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169
Proposed Rates for 2025 Customer Charge (2) Rider RCA (3) Standard Metering Charge (2) Secondary Voltage Distribution Facilities Charge (2) Primary Voltage Distribution Facilities Charge (2) Primary Voltage Transformer Charge (2)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598 52,491	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995 66,907	341,662,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001
Proposed Balles for 2025 Catomore Charge (2) Glater Dec. 4) Secondary Votage Distribution Facilities Charge (2) Secondary Votage Distribution Facilities Charge (2) Primary Votage Distribution Facilities Charge (2) Primary Votage Distribution Facilities Charge (2) Primary Votage Transformer Charge (2) Primary Votage Transformer Charge (4) Purbased Electricity Charge - Summer (6) Purbased Electricity Charge - Summer (6)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485 hourly	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598 52,491 2,994,665 436,580 hourly	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199 2,669,371 389,157 hourly	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995 66,907 2,861,860 417,219 hourly	341,662,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564 hourly	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,808,661 409,463 hourly	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286 386,957 hourly	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609 2,976,548	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169
Proposed Bales for 2025 Customer Charge (2) Rider RCA (3) Secondary Vottage Baltivituden Facilities Charge (2) Primary Vottage Baltivituden Facilities Charge (2) Primary Vottage Trainformer Charge (2) Primary Vottage Trainformer Charge (2) Primary Vottage Trainformer Charge (4) Misc Procurement Components Charge (4) Misc Procurement Components Charge (4)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598 52,491 2,994,665 436,580	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199 2,669,371 389,157	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995 66,907 2,861,860 417,219	341,662,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792 437,327	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,808,661 409,463	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286 386,957	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609 2,976,548 433,939	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366
Proposed Balles for 2025 Catomore Charge (2) Glater Dec. 4) Secondary Votage Distribution Facilities Charge (2) Secondary Votage Distribution Facilities Charge (2) Primary Votage Distribution Facilities Charge (2) Primary Votage Distribution Facilities Charge (2) Primary Votage Transformer Charge (2) Primary Votage Transformer Charge (4) Purbased Electricity Charge - Summer (6) Purbased Electricity Charge - Summer (6)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485 hourly	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598 52,491 2,994,665 436,580 hourly	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583 hourly	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199 2,669,371 389,157 hourly	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995 66,907 2,861,860 417,219 hourly	341,662,012 94,681 9,570 1,654 2,595,881 4,728,751 68,522 2,999,792 437,327 hourly	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564 hourly	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,808,661 409,463 hourly	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286 386,957 hourly	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609 2,976,548 433,939 houly	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169
Proposed Bales for 2025 Customer Charge (2) Sider DCA (3) Secondary Variage Datebase (2) Primary Variage Datebase (2) Primary Variage Datebase (3) Primary Variage Datebase (3) Primary Variage Training Charge (2) Primary Variage Training Charge (2) Primary Variage Training Charge (4) Miso Procurement Components Charge (4) Miso Procurement Components Charge (4) Purchased Electricity Charge - Summer (6) Purchased Electricity Charge - Summer (6) Purchased Electricity Charge (5)	kWh	359,753,889 94,881 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485 hourly hourly	341,077,973 94,681 9,570 1,654 2,131,918 3,898,598 52,491 2,994,665 436,580 hourly hourly	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583 hourly	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199 2,669,371 389,157 hourly	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly hourly	325,952,108 94,881 94,881 9,570 1,654 2,384,229 4,359,995 66,907 2,861,860 417,219 hourly hourly hourly	341,662,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792 437,327 hourly hourly	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564 hourly hourly	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,808,661 409,463 hourly hourly	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286 386,957 hourly hourly	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609 2,976,548 433,939 hourly hourly 1,040,207	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366
Proposed Baltes for 2025 Customer Charge (2) Rider RCA (3) Secondary Voltago Baltin-busin Facilities Charge (2) Secondary Voltago Baltin-busin Facilities Charge (2) Primary Voltago Baltin-busin Facilities Charge (2) Primary Voltago Baltin-busin Facilities Charge (2) Primary Voltago Institution Facilities Charge (2) Mine Procurement Components Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Winter (6) Purchased Electricity Charge - Winter (6)	kWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485 hourly hourly hourly	341,077,973 94,881 95,570 1,654 2,131,918 3,898,598 52,491 2,994,665 436,580 hourly hourly 1,033,813	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583 hourly hourly hourly	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199 2,669,371 389,157 hourly hourly hourly	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly hourly	325,952,108 94,681 9,570 1,654 2,384,229 4,359,995 66,907 2,861,860 417,219 hourly hourly	341,662,012 94,881 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792 437,327 hourly hourly 1,253,950	341,942,151 94,861 94,861 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly hourly	340,284,343 94,881 94,881 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564 hourly hourly hourly	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,806,661 409,463 hourly hourly hourly	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286 386,957 hourly hourly	339,014,607 94,681 9,570 1,654 2,145,102 3,922,708 57,609 2,976,548 433,939 hourly	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366
Proposed Bales for 2025 Customer Charge (2) Rider RCA (3) Secondary Vatingo Baleshold Facilities Charge (2) Filmery Vatingo Baleshold Facilities Charge (2) Primary Vatingo Parasithold Facilities Charge (2) Primary Vatingo Transitioner Charge (2) Primary Vatingo Transitioner Charge (4) Miss Procurement Components Charge (4) Miss Procurement Components Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Water (6) Purchased Electricity Charge - Water (6) Purchased Electricity Charge - Water (6) Environmental Costa Recovery Aplustment (6) Energy Eliticony Proprainer (6) Energy Eliticony Energy (6) Energy Eliticony (6) Energy Eliticony (6) Energy Eliticony (6) Energy Eliticony (6) Energ	kWh	359,753,889 94,881 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485 hourly 1,038,191 104,329 795,056	341,077,973 94,881 95,570 1,654 2,131,918 3,898,598 52,491 2,994,665 436,580 hourly hourly 1,033,813 98,913	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583 hourly 1,035,533 90,984 693,359	304,028,559 94,681 9,570 1,654 60,199 2,669,371 389,157 hourly hourly 1,051,434 88,168	300,317,512 94,681 95,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly hourly 1,110,477 87,092	325,952,108 94,881 94,881 9,570 1,654 2,384,229 4,359,995 66,907 2,861,860 417,219 hourly hourly 1,156,165 94,526 720,354	341,662,012 94,881 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792 437,327 hourly hourly 1,253,950 99,082	341,942,151 94,881 94,881 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly 1,273,713 99,163 755,692	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019 435,664 hourly hourly 1,249,381 98,682	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,808,661 409,463 hourly hourly 1,240,098 92,769	302,310,461 94,681 9,570 1,654 4,250,578 67,585 2,654,226 386,957 hourly hourly 1,127,150 87,670 668,106	339,014,607 94,681 9,570 1,654 9,570 1,654 3,922,708 57,609 2,976,548 433,939 hourly hourly 1,040,207 98,314 749,222	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366
Proposed Balls for 2025 Customer Charge (2) Rick RCA (3) Secondary Voltago Bistrictution Facilities Charge (2) Secondary Voltago Bistrictution Facilities Charge (2) Primary Voltago Bistrictution Facilities Charge (2) Primary Voltago Bistrictution Facilities Charge (2) Primary Voltago Bistrictution Facilities Charge (4) Mass Procurement Components Charge (4) Mass Procurement Components Charge (4) Purchased Edectrictly Charge - Summer (6) Purchased Edectrictly Charge - Summer (6) Purchased Edectrictly Charge - Appliant Charge (6) Environment Cost Recovery Adjustment (6) Environment Cost Recovery Adjustment (6) Environment Cost Recovery Reduction Charge (6) Environment Cost Recovery Reduction Charge (6) Environment Reduction Charge - Charge - Charge (6) Environment Reduction Charge - Cha	kWh	359,753,889 94,881 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485 hourly hourly hourly 1,038,191 104,329 795,056 36,137	341,077,973 94,881 95,570 1,654 2,131,918 3,898,598 52,491 85,890 hourly 1,033,813 98,913 753,782 35,985	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583 hourly hourly hourly 1,035,533 90,984 693,359 36,045	304,028,559 94,681 9,570 1,654 3,965,048 60,199 60,199 1,051,434 88,168 671,903 36,598	300,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly hourly 1,110,477 87,092 663,702 38,654	325,952,108 94,881 94,881 9,570 1,654 2,384,229 4,359,995 66,997 2,861,860 417,219 hourly 1,156,165 94,526 720,354 40,244	341,662,012 94,881 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792 437,327 hourly hourly 1,253,950 99,082 755,073 43,648	341,942,151 94,881 94,881 9,570 1,654 4,803,282 75,253 3,002,252 437,686 hourly hourly 1,273,713 99,163 755,692 44,335	340,284,343 94,881 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564 hourly hourly 1,249,381 98,682 752,028 43,488	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 409,463 hourly 1,240,098 92,769 706,964 43,165	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286 386,957 hourly 1,127,150 87,670 688,106 39,234	339, 014, 607 94, 681 9, 570 1, 654 2, 145, 102 3, 92, 27, 706 57, 609 2, 97, 5, 548 433, 939 hourly hourly 1, 040, 207 98, 314 749, 222 36, 208	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366 13,610,111 1,139,692 8,685,242 473,741
Proposed Bales for 2025 Customer Charge (2) Guide Charge (2) Guide Charge (2) Secondary Voting Datahuchion Facilities Charge (2) Secondary Voting Datahuchion Facilities Charge (2) Primary Voting Datahuchion Facilities Charge (2) Primary Voting Datahuchion Facilities Charge (4) Primary Voting Datahuchion Facilities Charge (4) Miss Procurement Composed Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Summer (6) Purchased Electricity Charge - Summer (6) Environmental Cotal Charge (4) Environmental	kWh	359,753,889 94,881 9,570 1,654 2,140,945 3,915,106 55,373 3,158,639 460,485 hourly 1,038,191 104,329 795,056	341,077,973 94,681 9,570 1,654 2,131,918 3,896,598 52,491 2,994,685 436,580 hourly hourly hourly 1,033,813 98,913 753,782	313,737,057 94,681 9,570 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583 hourly 1,035,533 90,984 693,359	304,028,559 94,681 9,570 1,654 2,168,256 3,965,048 60,199 2,669,371 389,157 hourly 1,051,434 88,168 671,903	390,317,512 94,681 9,570 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly hourly hourly 1,110,477 87,092 663,702	325,952,108 94,681 9,570 1,654 4,359,995 66,907 2,861,860 417,219 hourly hourly hourly 720,354 40,244 234,686	341,652,012 94,681 9,570 1,654 4,728,751 68,522 2,999,792 437,327 hourly hourly hourly 755,073 43,648 245,997	341,942,151 94,681 94,681 9,570 1,654 7,526 1,654 4,803,282 75,283 3,002,252 437,686 hourly hourly 1,273,713 99,163 755,692 44,335 246,198	340, 284, 343 94, 681 9, 570 1,654 4,711,522 76,019 2,987,697 435,564 hourly hourly 1,249,381 98, 682 752,028 43,488 245,005	319,893,034 94,681 9,570 1,654 2,557,317 4,676,517 70,358 2,808,661 409,463 hourly hourly 1,240,098 92,769 706,964	302,310,461 94,681 9,570 1,654 4,250,578 67,585 2,654,226 386,957 hourly hourly 1,127,150 87,670 668,106	339,014,607 94,681 9,570 1,654 9,570 1,654 3,922,708 57,609 2,976,548 433,939 hourly hourly 1,040,207 98,314 749,222	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366 13,610,111 1,139,692 8,685,242 473,741 2,829,581
Proposed Bales for 2025 Customer Charge (2) Secondary Variage Darkshuller Charge (2) Secondary Variage Darkshuller Charge (2) Primary Variage Darkshuller Charge (2) Primary Variage Training Politic Action Facilities Charge (2) Primary Variage Training Variage Training Charge (2) Purchased Beaching Charge (4) Mace Procurement Component Charge (4) Purchased Beaching Charge (6) Purchased Beaching Charge (6) Purchased Beaching Charge (6) Environmental Cost Recovery Adjustment (6) Environmental Cost Recovery (6	kWh	359, 753, 889 94, 681 9, 570 1, 654 9, 570 1, 654 3, 915, 106 55, 373 3, 158, 639 460, 485 hourly hourly 1, 038, 191 104, 329 795, 056 36, 137 259, 023	341,077,973 94,681 94,681 94,681 1,654 2,131,918 3,898,598 52,491 2,994,685 436,580 hourly hourly 1,033,813 98,913 753,782 35,985 245,576	313, 27,057 94,681 94,681 94,681 96,681 1,654 2,135,463 3,905,082 56,768 2,754,611 401,583 hourly hourly 1,035,533 90,984 693,359 36,045 225,891	304,028,559 94,681 94,681 95,70 1,654 2,168,256 3,965,048 60,199 2,669,371 389,157 hourly 1,051,434 88,168 671,903 36,71,903 36,71,903 36,158	390,317,512 94,681 94,681 95,687 1,654 2,290,012 4,187,702 63,917 2,636,788 384,406 hourly hourly 1,110,477 87,092 663,702 38,654 216,229	325,952,108 94,881 94,881 9,570 1,654 2,384,229 4,359,995 66,997 2,861,860 417,219 hourly 1,156,165 94,526 720,354 40,244	341,662,012 94,881 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792 437,327 hourly hourly 1,253,950 99,082 755,073 43,648	341,942,151 94,881 94,881 9,570 1,654 4,803,282 75,253 3,002,252 437,686 hourly hourly 1,273,713 99,163 755,692 44,335	340,284,343 94,881 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564 hourly hourly 1,249,381 98,682 752,028 43,488	319, 893,034 94, 681 94, 681 9570 1,654 2,557,317 4,676,517 70,358 2,808,861 409,463 hourly hourly 1,240,098 92,769 706,984 43,165 230,323	302,310,461 94,681 9,570 1,654 2,324,396 4,250,578 67,585 2,654,286 386,957 hourly hourly 1,127,150 87,670 688,106 39,234 217,664	339, 014, 607 94, 681 95, 70 1, 654 1, 654 2, 145, 102 3, 92, 27, 06 57, 609 2, 97, 5, 548 433, 939 hourly hourly 1, 040, 207 98, 314 749, 222 36, 208 244, 091	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366 13,610,111 1,139,692 8,685,242 473,741 2,829,581 -32,180,200
Proposed Bales for 2025 Customer Charge (2) Glore Charge (2) Rider RCA (3) Secondary Voltago Bistrichuton Facilities Charge (2) Secondary Voltago Bistrichuton Facilities Charge (2) Primary Voltago Bistrichuton Facilities Charge (2) Primary Voltago Bistrichuton Facilities Charge (4) Primary Voltago Bistrichuton Facilities Charge (4) Misc Procurement Components Charge (4) Purchased Electrichy Charge - Summer (5) Purchased Electrichy Charge - Winter (6) Purchased Electrichy Charge - Winter (6) Environmental Cost Recovery Adjustment (6) Environmental Cost Recovery Adjustment (7) Electric Charge - Charge	kwh	359,753,889 94,681 9,570 1,654 9,570 1,654 3,915,106 55,373 3,158,639 460,485 hourly hourly 104,329 795,056 36,137 36,1	341,077,973 94,681 9,570	94,881 94,681 9,570 1,654 1,654 3,905,082 56,768 2,754,611 401,583 hourly hourly 1,035,533 90,984 983,359 36,045 225,891 -7,479,491	304.028.559 94.681 94.681 9.570 1.654 60.199 2.669.371 389.157 hourly hourly 1.051.434 88.168 671.903 36.599 27.248,041	300,317,512 94,681 94,681 95,770 1,654 1,654 1,702 63,917 2,636,786 384,406 hourly hourly 1,110,477 87,092 683,702 38,654 27,159,569	325,952,168 94,681 94,681 9,570 1,654 9,570 1,654 4,359,995 66,907 2,861,860 417,219 hourly hourly 1,156,165 94,525 40,244 40,244 40,244 62,446 2-7,770,698	341,652,012 94,681 9,570 9,570 9,570 1,654 2,585,881 4,728,751 68,522 2,999,792 437,327 hourly hourly hourly 1,253,950 99,082 755,073 43,648 245,997 -8,145,222	94.981 94.681 94.681 95.70 95.	340, 284, 343 94, 881 95, 70 1,654 1,654 1,654 1,754 1,552 1,654 1,754 1,249, 381 1,249, 381 96, 862 1,249, 381 96, 862 1,249, 381 1,249, 381 1	319.893,034 94,681 94,681 94,681 95,770 1,654 1,656,517 70,358 2,808,661 409,463 hourly 1,240,008 92,769 1,240,008 92,769 43,165 230,323 -7,626,250	92,314,461 94,681 94,681 9,570 1,654 4,250,578 67,585 2,654,286 386,957 hourly 1,122,150 87,670 686,106 39,234 217,664 -7,207,081	339, 014, 607 94, 681 9, 570 1, 550 1	1,136,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366 13,610,111 1,139,692 8,685,242 473,741 2,829,581 -32,180,200 -41,510,373
Proposed Bales for 2025 Customer Charge (2) Rider RCA (3) Secondary Vottage Distriction Meeting Charge (2) Secondary Vottage Distriction Meeting Charge (2) Primary Vottage Tabletion Facilities Charge (2) Primary Vottage Tabletion Facilities Charge (2) Primary Vottage Tabletion Facilities Charge (4) Mace Procurement Components Charge (4) Mace Procurement Components Charge (4) Purchased Electricity Charge - Votter (6) Purchased Electricity Charge - Votter (6) Environmental Cost Recovery Adjustments (6) Environmental Cost Recovery (6) Environmental Co	kWh	359 753.889 94 681 9.570 94 681 9.570 9.57	341 077 973 94 681 9.570 1.654 2.131,018 3.868,698 52.491 495,590 1.033,813 99,913 753,782 35,985 245,576 -8,131,299 1,712,211	313,737,057 94,881 9,570 94,881 9,570 1,654 2,135,463 3,905,082 56,768 611 401,583 hourly 1,035,533 90,984 693,359 36,045 225,881 7,479,491 1,574,960	304 028.559 94.681 9.570 1.654 2.168.256 3.965.048 60.199 2.668.371 389.157 hourly 1.051.334 88.168 671,903 36.598 218,901 7.7.248,041	300,317,512 94,691 9,570 9,570 1,654 2,280,012 4,167,702 4,167,702 4,167,702 4,167,702 4,167,702 50,917 1,110,477 87,092 663,702 38,654 216,259 7,159,569 1,507,569	325 952,169 94,681 9,570 1,554 2,364,229 4,359,965 69,907 2,861,860 417,219 hourly hourly hourly 1,156,165 94,024 234,686 1,636,280	341 682.012 94.681 9.570 1.654 2.585,881 4,728,751 68,522 2.999,792 437,327 hourly 1,253,950 99,082 755,073 43,648 245,997 -8,145,222 1,715,143	341 942 151 94 681 9,570 1,654 2,626,837 4,803,262 4,803,262 437,686 hourly 1,273,713 99,163 755,692 44,335 246,198 -8,151,901 1,716,550	340 28.4.343 94.681 9.570 1.654 2.576,459 4,711,522 76,019 2.967,697 435,564 hourly 1,249,381 96,682 752,028 43,488 245,005 1,708,227	319.83.034 9.570 9.570 9.573 1.654 2.597.317 4.676,517 70,358 2.808,661 409,463 hourly 1.240,098 92,769 706,964 43,165 230,323 -7,626,250 1,605,863	302.310,461 94.681 94.681 1.654 2.324,396 4.250,578 67.385 2.654,296 386,957 hourly 1.127,150 87.670 668,106 39.294 217,664 -7.207,081 1.517,599	339,014,607 94,681 9,570 1,654 2,145,102 3,922,706 57,609 2,976,548 433,939 hourly hourly hourly 2,976,548 433,039 244,091 -8,082,108 1,701,853	1.18.177 114.840 19.853 28.066.616 51.324.890 771,001 34.505,169 5.030,366 13.610,111 1.139.602 8.685,242 473,741 2.829,581 32,180,200 -61,510,373 19,728,468
Proposed Bales for 2025 Qualization Charge (2) Secondary Vottage Distribution State 18.00 Secondary Vottage Distribution Facilities Charge (2) Primary Vottage Trainfalor Facilities Charge (2) Primary Vottage Trainfalor Facilities Charge (2) Primary Vottage Trainfalor Facilities Charge (3) Primary Vottage Trainfalor Facilities Charge (3) Primary Vottage Trainfalor Facilities Charge (3) Primary Charge (3) Primary Charge (3) Environment Code (Taconovy Adjustment (4) Carbon-Free Resource Adjustment (Facilities Charge (1) Carbon-Free Resource Adjustment (1) Carbon-Free Resource Adjustm	kow h	359 753.889 94.681 9.570 1,654 2,140,945 3,915,106 55,373 3,158.639 460.485 hourly hourly hourly 1,038,191 104,329 795,056 36,137 259,023 48,576,533 1,805,965 701,520	341 077.973 94.6810 9.570 9.570 1.654 2.131.918 3.898.598 52.491 52.994.665 436.590 hourly hourly hourly hourly 1.033.813 98.913 98.913 35.985 24.575 -8.131.299 1.712.211 665,102	313,77,657 94,881 9,570 1,654 2,135,643 3,905,082 56,768 1,035,643 3,905,082 56,768 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,035,533 1,035,643 1,035,	304 028.559 94.881 9.570 1.654 2.168.256 3.965.048 60.199 1.051 3.965.048 60.199 1.051 3.965.048 80.197 hourly hourly hourly hourly 1.051 3.654 88.168 671,903 36.598 2718.901 -7.248.041 1.526.223 592.856	300,317,512 94,551 9,570 9,570 9,570 1,654 2,290,012 4,187,702 63,917 2,036,788 384,406 hourly hourly hourly hourly 1,110,477 87,092 683,702 38,654 216,229 -7,159,569 1,507,594 585,619	325,952,168 94,681 9,570 1,654 2,384,229 4,339,995 66,907 2,861,860 417,219 hourly hourly hourly hourly 40,244 40,244 40,244 40,244 40,244 1,656,680 1,636,280 635,607	341 682.012 94.6810 95.70 1.654 2.595,881 4.728.751 68.522 2.999,792 437,327 hourly hourly hourly hourly hourly 1.253,950 99.082 437,327 + 755,073 43,648 245,997 - 8,146,222 1,715,143 666,241	\$41,942,151 \$41,942,151 \$41,842,151 \$41,842,151 \$41,842,151 \$41,842,151 \$41,843,282 \$42,686,837 \$4,803,282 \$437,886 \$437,886 \$437,886 \$437,886 \$443,335 \$44,335 \$44,335 \$44,335 \$44,335 \$44,335 \$44,335 \$44,355 \$45,865	340,284,343 94,681 9,570 1,654 2,576,459 4,711,522 76,019 2,987,697 435,564 hourly hourly hourly hourly 1,249,381 98,682 752,028 43,488 245,005 -8,112,379 1,708,227 683,554	319,893,034 94,681 9,570 9,570 9,570 9,570 1,654 2,567,317 4,676,517 70,358 2,808,661 409,463 hourly hourly hourly hourly 43,165 230,323 -7,626,250 1,605,863 633,791	302.310,461 94.861 9.570 9.570 9.570 9.575 9.576 9.576 67.885 2.324,396 4.250.578 67.885 2.654.286 386,957 hourly hourly hourly 1,127,150 87.670 668,106 39.234 217,654 -7.207,081 1,517,599 588,505	330 614.607 94.651 95.70 9.570 9.	1.156,177 114,840 19,853 28,066,616 51,224,890 771,001 34,505,169 5,030,366 13,610,111 1,139,692 8,685,242 473,741 22,290,200 61,510,373 19,728,468 7,683,449
Proposed Bales for 2022 Cautioner Charge (2) Rider RCA (3) Saccordary Vatingo Ballschulder Facilities Charge (2) Fill Rider RCA (3) Saccordary Vatingo Ballschulder Facilities Charge (2) Primary Vatingo Translationer Charge (2) Primary Vatingo Translationer Charge (2) Primary Vatingo Translationer Charge (4) Misc Procurement Components Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Water (6) Environmental Costa Recovery Adjustments (Reder PCI) (6) Environmental Costa Recovery Adjustments (Reder PCI) (7) Distributed Generation Rebate Adjustments (Reder PCI) (6) Energy Translation Assistance Charge (Reder ECI) (7) Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Electricity Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Carbon-Free Rescucer Adjustm	kow h	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,156,639 460,485 hourly hourly hourly 104,259 85,923 8,576,533 1,805,533 8,576,533 1,805,639	341 077.073 94.881 9.570 1.654 2.131.181 3.898.598 52.491 52.944.665 436.580 hourly hourly hourly hourly hourly 1.033.813 96.913 246.576 -8.131.299 1.712.211 665.102 422.937	313,737,657 94,681 9,570 1,654 9,570 1,654 2,135,463 3,905,082 56,768 10,768 10,768 10,768 10,768 10,768 10,768 10,768 10,768 10,768 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767	304 029.559 94.681 9.570 1.654 2.168.256 3.965.048 60.199 2.669.371 389.157 hourly hourly hourly 1.051,434 85,169 36,169 37,133 38,165 38,165 1.051,434 1.051	300,317,512 94,691 9,570 1,654 2,290,172 4,197,702 63,917 63,917 1,10,477 66,917 1,10,477 67,702 38,464 216,229 -7,195,559 1,507,594 585,619 372,394	325,952,168 94,691 9,570 1,654 2,364,299 66,907 1,156,165 66,907 1,156,165 94,522 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 1,156 1,1	341 682,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522 437,327 hourly hourly hourly hourly hourly 1,233,950 99,5073 43,648 245,997 -8,145,222 1,715,143 686,241 423,661	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly hourly hourly hourly 1,273,713 99,163 246,198 -8,151,901 1,716,550 666,787 424,008	340,284,343 94,881 9,570 1,654 2,576,459 4,711,522 76,019 435,564 hourly hourly hourly hourly hourly 1,249,381 96,862 245,005 8,112,379 1,708,227 683,554 421,953	319,893,034 94,691 9,570 1,654 2,557,317 7,0358 4,676,517 70,358 409,463 hourly 1,240,098 92,798 43,168 77,626,250 1,605,863 623,791 396,667	302.310.461 94.681 9.570 1.654 2.324.396 4.250.578 67.685 386.967 hourly hourly hourly hourly 1.127,150 87.670 88.102 87.670 8	330,014,807 94,881 9,570 1,654 2,146,107 3,922,706 57,609 433,939 hourly hourly hourly hourly 432,244,091 -8,822,108 -8,822,108 -1,701,853 661,078 420,378	1.18.177 114.840 19.853 28.066.616 51.324.990 771,001 34.505,169 5.030,366 13.610,111 1.139.692 8.685.242 473.741 2.829,561 -32,180,200 -61,510,373 19,728,468 7.663,449 4,873,167
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	KWh	359 753.889 94.681 9.570 1.654 9.570 94.681 9.570 1.654 2.140.945 3.915.106 55.373 3.158.639 460.485 hourly hourly hourly 104.329 795.056 36.137 259.023 -8.576.533 1.805,665 701.520 446,095 332.493	341 077.973 94.681 9.570 1.654 2.131,918 3.898,998 52.491 52.495 500 1.003,313 99.913 753,782 35,985 245,5782 35,985 1,712,211 665,102 422,337 329,916	313,77,657 94,881 9,570 1,654 2,135,643 3,905,082 56,768 1,035,643 3,905,082 56,768 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,747,949 1,574,960 611,767 389,034 389,034 389,034	304 028.559 94.881 95.70 1.654 2.168.256 3.965.048 60.199 1.051 1.	300,317,512 94,831 9,570 1,584 2,280,012 4,187,702 63,917 63,917 63,917 63,702 33,654 216,229 1,507,594 595,619 372,394 380,308	325,952,168 94,681 9,570 1,654 2,384,229 4,389,995 66,907 2,861,680 417,219 hourly hourly hourly hourly 40,244 2,244 40,244 61,246 61,565 61	341 682.012 94.681 9.570 1.654 2.585,881 4.723,751 68.522 75,902 99.082 755,073 43,648 75,143 66,241 423,661 394,920	\$41,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly hourly hourly hourly 1,273,713 99,163 755,692 44,335 246,198 -8,151,901 1,716,550 666,787 424,008 401,035	340,284,343 94,681 9,570 1,554 1,554 2,576,459 4,711,522 76,019 1,704,331 96,682 75,208 43,488 245,008 75,208 43,488 245,008 1,708,277 1,	319,893,034 94,661 9,570 9,570 9,570 1,654 2,567,317 4,676,517 70,358 2,808,661 409,463 hourly hourly hourly hourly hourly 43,165 230,323 -7,626,250 1,605,863 623,791 366,667	302.310.461 94.681 9.570 1.684 2.324.396 67.685 67.685 67.685 67.685 67.670 668.106 39.234 217.684 217.694 1.127.159 589.505 374,885 376,885	339.614.697 94.681 9.570 1.654 9.570 1.654 2.145,102 3.922,708 9.570 9.5	1.158,177 114,840 19,853 28,066,616 51,324,890 771,001 34,505,169 5,030,366 13,610,111 1,139,692 8,685,242 473,741 32,180,200 13,610,373 19,728,468 7,663,449 4,873,167 4,306,999
Proposed Bales for 2022 Cautioner Charge (2) Rider RCA (3) Saccordary Vatingo Ballschulder Facilities Charge (2) Fill Rider RCA (3) Saccordary Vatingo Ballschulder Facilities Charge (2) Primary Vatingo Translationer Charge (2) Primary Vatingo Translationer Charge (2) Primary Vatingo Translationer Charge (4) Misc Procurement Components Charge (4) Purchased Electricity Charge - Summer (5) Purchased Electricity Charge - Water (6) Environmental Costa Recovery Adjustments (Reder PCI) (6) Environmental Costa Recovery Adjustments (Reder PCI) (7) Distributed Generation Rebate Adjustments (Reder PCI) (6) Energy Translation Assistance Charge (Reder ECI) (7) Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Research Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Electricity Carbon-Free Rescucer Adjustment (Reder PCI) - Writer (10) Carbon-Free Rescucer Adjustm	KWh	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,156,639 460,485 hourly hourly hourly 104,259 85,923 8,576,533 1,805,533 8,576,533 1,805,639	341 077.073 94.881 9.570 1.654 2.131.181 3.898.598 52.491 52.944.665 436.580 hourly hourly hourly hourly hourly 1.033.813 96.913 246.576 -8.131.299 1.712.211 665.102 422.937	313,737,657 94,681 9,570 1,654 9,570 1,654 2,135,463 3,905,082 56,768 10,768 10,768 10,768 10,768 10,768 10,768 10,768 10,768 10,768 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767 11,767	304 029.559 94.681 9.570 1.654 2.168.256 3.965.048 60.199 2.669.371 389.157 hourly hourly hourly 1.051,434 85,169 36,169 37,133 38,165 38,165 1.051,434 1.051	300,317,512 94,691 9,570 1,654 2,290,172 4,197,702 63,917 63,917 1,10,477 66,917 1,10,477 67,702 38,464 216,229 -7,195,559 1,507,594 585,619 372,394	325,952,168 94,691 9,570 1,654 2,364,299 66,907 1,156,165 66,907 1,156,165 94,522 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 94,522 1,156,165 1,156 1,1	341 682,012 94,681 9,570 1,654 2,585,881 4,728,751 68,522 437,327 hourly hourly hourly hourly hourly 1,233,950 99,5073 43,648 245,997 -8,145,222 1,715,143 686,241 423,661	341,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly hourly hourly hourly 1,273,713 99,163 246,198 -8,151,901 1,716,550 666,787 424,008	340,284,343 94,881 9,570 1,654 2,576,459 4,711,522 76,019 435,564 hourly hourly hourly hourly hourly 1,249,381 96,862 245,005 8,112,379 1,708,227 683,554 421,953	319,893,034 94,691 9,570 1,654 2,557,317 7,0358 4,676,517 70,358 409,463 hourly 1,240,098 92,798 43,168 77,626,250 1,605,863 623,791 396,667	302.310.461 94.681 9.570 1.654 2.324.396 4.250.578 67.685 386.967 hourly hourly hourly hourly 1.127,150 87.670 88.102 87.670 8	339,614,607 94,681 9,570 1,654 2,145,102 2,145,102 3,77,500 2,975,548 433,939 hourly 1,040,207 9,914 1,040,207 4,040 4,062,108 1,701,853 6,008 244,091 4,002,108 331,907 5,642,253	1.136.177 114.840 19.853 28.066.616 51.324.890 771.001 34.505.169 5.030,366 13.610,111 1.139.692 8.685.242 473.741 2.829.581 32,180.200 -61,510,373 19,728.468 7,663.449 4,873.167 4,306.999
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	KWh	359 753.889 94.681 9.570 1.654 9.570 94.681 9.570 1.654 2.140.945 3.915.106 55.373 3.158.639 460.485 hourly hourly hourly 104.329 795.056 36.137 259.023 -8.576.533 1.805,665 701.520 446,095 332.493	341 077.973 94.681 9.570 1.654 2.131,918 3.898,998 52.491 52.495 500 1.003,313 99.913 753,782 35,985 245,5782 35,985 1,712,211 665,102 422,337 329,916	313,77,657 94,881 9,570 1,654 2,135,643 3,905,082 56,768 1,035,643 3,905,082 56,768 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,747,949 1,574,960 611,767 389,034 389,034 389,034	304 028.559 94.881 95.70 1.654 2.168.256 3.965.048 60.199 1.051 1.	300,317,512 94,831 9,570 1,584 2,280,012 4,187,702 63,917 63,917 63,917 63,702 33,654 216,229 1,507,594 595,619 372,394 380,308	325,952,168 94,681 9,570 1,654 2,384,229 4,389,995 66,907 2,861,680 417,219 hourly hourly hourly hourly 40,244 2,244 40,244 61,246 61,565 61	341 682.012 94.681 9.570 1.654 2.585,881 4.723,751 68.522 75,902 99.082 755,073 43,648 75,143 66,241 423,661 394,920	\$41,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly hourly hourly hourly 1,273,713 99,163 755,692 44,335 246,198 -8,151,901 1,716,550 666,787 424,008 401,035	340,284,343 94,681 9,570 1,554 1,554 2,576,459 4,711,522 76,019 1,704,331 96,682 75,208 43,488 245,008 75,208 43,488 245,008 1,708,277 1,	319,893,034 94,661 9,570 9,570 9,570 1,654 2,567,317 4,676,517 70,358 2,808,661 409,463 hourly hourly hourly hourly hourly 43,165 230,323 -7,626,250 1,605,863 623,791 366,667	302.310.461 94.681 9.570 1.684 2.324.396 67.685 67.685 67.685 67.685 67.670 668.106 39.234 217.684 217.694 1.127.159 589.505 374,885 376,885	339.614.607 94.681 9.570 1.654 9.570 1.654 2.145,102 3.922.708 57.609 1.000,207 98.314 749,222 36,208 244,091 1.701,553 661,078 420,378 331,907 5.842,953 \$\$\text{skWh}\$\$	1.15.177 114.840 19.853 28.066,616 51.324,890 771,001 34.505,169 5.030,366 13.610,111 1.139,692 6.685,242 473,741 32,180,290 473,741 474,741 4
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	KWh	359 753.889 94.681 9.570 1.654 9.570 94.681 9.570 1.654 2.140.945 3.915.106 55.373 3.158.639 460.485 hourly hourly hourly 104.329 795.056 36.137 259.023 -8.576.533 1.805,665 701.520 446,095 332.493	341 077.973 94.681 9.570 1.654 2.131,918 3.898,998 52.491 52.495 500 1.003,313 99.913 753,782 35,985 245,5782 35,985 1,712,211 665,102 422,337 329,916	313,77,657 94,881 9,570 1,654 2,135,643 3,905,082 56,768 1,035,643 3,905,082 56,768 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,035,533 90,984 1,747,949 1,574,960 611,767 389,034 389,034 389,034	304 028.559 94.881 95.70 1.654 2.168.256 3.965.048 60.199 1.051 1.	300,317,512 94,831 9,570 1,584 2,280,012 4,187,702 63,917 63,917 63,917 63,702 33,654 216,229 1,507,594 595,619 372,394 380,308	325,952,168 94,681 9,570 1,654 2,384,229 4,389,995 66,907 2,861,680 417,219 hourly hourly hourly hourly 40,244 2,244 40,244 61,246 61,565 61	341 682.012 94.681 9.570 1.654 2.585,881 4.723,751 68.522 75,902 99.082 755,073 43,648 75,143 66,241 423,661 394,920	\$41,942,151 94,681 9,570 1,654 2,626,637 4,803,282 75,253 3,002,252 437,686 hourly hourly hourly hourly hourly 1,273,713 99,163 755,692 44,335 246,198 -8,151,901 1,716,550 666,787 424,008 401,035	340,284,343 94,681 9,570 1,554 1,554 2,576,459 4,711,522 76,019 1,704,331 96,682 75,208 43,488 245,008 75,208 43,488 245,008 1,708,277 1,	319,893,034 94,661 9,570 9,570 9,570 1,654 2,567,317 4,676,517 70,358 2,808,661 409,463 hourly hourly hourly hourly hourly 43,165 230,323 -7,626,250 1,605,863 623,791 366,667	302.310.461 94.681 9.570 1.684 2.324.396 67.685 67.685 67.685 67.685 67.670 668.106 39.234 217.684 217.694 1.127.159 589.505 374,885 376,885	339,614,607 94,681 9,570 1,654 2,145,102 2,145,102 3,77,500 2,975,548 433,939 hourly 1,040,207 9,914 1,040,207 4,040 4,062,108 1,701,853 6,008 244,091 4,002,108 331,907 5,642,253	1.136.177 114.840 19.853 28.066.616 51.324.890 771.001 34.505.169 5.030,366 13.610,111 1.139.692 8.685.242 473.741 2.829.581 32,180.200 -61,510,373 19,728.468 7,663.449 4,873.167 4,306.999
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	KOW Is	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,156,639 460,465 460,465 460,467 1010,4329 795,056 38,137 259,023 8,137 259,023 4,1	241 077 073 94 681 9,570 1,694 1,694 1,694 2,695 2,695 2,491 2,994,665 436,590 1,695 1,695 1,695 1,795	\$13,727,067 94,681 9,570 1,055,663 2,056,663 2,056,663 2,754,611 401,563 hourly 1,056,663 3,59 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,965 603,359 90,965 603,359 603,35	304.028.559 94.681 9.570 1.554.525 9.570 1.654.525 2.665.048 60.199 2.669.371 389.157 housy 1.666.671 1.566.253 36.989 218.901 7.248.041 1.566.223 592.866 373.76.996 333.142 7.005.116	309,317,912 94,891 9,570 94,891 9,570 1,694 9,570 2,187,702 63,917 2,636,786 384,406 hourly hourly 167,922 683,702 38,654 97,925 98,654 97,159,569 1,507,594 585,619 575,394 360,306 7,441,229	225,952,108 94,68 99,109 99,109 11,694 99,109 11,694 99,109 11,694 99,109 99,10	341,682,012 94,681 9,570 1,684 1,684 2,782,751 68,522 2,999,792 437,327 housy 50,022 755,073 43,648 68,241 422,599 1,715,143 68,241 423,661 304,520 8,772,072	541,942,151 94,681 9,570 1,694 2,693,582 2,693,582 2,693,582 2,693,582 3,002,252 43,7686 hourly 191,63 755,692 44,335 98,163 755,692 44,335 68,178 6	240, 244, 343 94, 681 9,570 1,694 2,711, 682 2,711, 682 2,711, 682 2,711, 682 2,871, 687 435, 564 hourly 96, 682 43, 488 43, 488 43, 488 43, 488 43, 488 564 43, 488 564 43, 488 564 43, 488 564 565 564 565 564 565 565 565	319,893,034 94,661 9,570 9,570 9,570 1,654 2,567,317 4,676,517 70,358 2,808,661 409,463 hourly hourly hourly hourly hourly 43,165 230,323 -7,626,250 1,605,863 623,791 366,667	302,310,461 94,681 9,570 1,694 1,694 1,295 1,	339,614,697 94,681 9,570 94,681 9,570 1,584 1,584 1,582,2706 57,609 2,976,548 433,939 hourly 18,314 749,222 36,208 244,091 4,081 8,314 749,222 36,208 661,078 420,378 331,907 98,314 749,222 36,208 98,314 749,223 36,208 98,314 749,223 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 98	1.15.177 114.840 19.853 28.066,616 51.324,890 771,001 34.505,169 5.030,366 13.610,111 1.139,692 6.685,242 473,741 32,180,290 473,741 474,741 4
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	KWININ KW	359,753,889 94,681 9,570 1,654 2,140,945 3,915,106 55,373 3,156,639 460,465 460,465 460,467 1010,4329 795,056 38,137 259,023 8,137 259,023 4,1	241 077 073 94 681 9,570 1,694 1,694 1,694 2,695 2,695 2,491 2,994,665 436,590 1,695 1,695 1,695 1,795	\$13,727,067 94,681 9,570 1,055,663 2,056,663 2,056,663 2,754,611 401,563 hourly 1,056,663 3,59 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,964 603,359 90,965 603,359 90,965 603,359 603,35	304.028.559 94.681 9.570 1.554.525 9.570 1.654.525 2.665.048 60.199 2.669.371 389.157 housy 1.666.671 1.566.253 36.989 218.901 7.248.041 1.566.223 592.866 373.76.996 333.142 7.005.116	309,317,912 94,891 9,570 1,694 1,694 1,694 2,187,702 2,187,702 2,387,703 384,406 hourly 1,697,702 38,694 1,697,702 38,694 216,229 216,229 27,159,569 1,507,594 585,619 376,394 360,306 7,441,229	325,952,168 94,957 1,654 2,394,229 4,399,959 2,891,890 2,891,890 417,219 hourly hourly hourly hourly 1,156,165 94,526 77,770,698 1,636,280 635,607 404,181 365,367 404,181 365,363	341 682 012 94 681 9.570 9.570 1.255, 581 4.728, 751 68, 522 2.996, 792 4.73, 757 5.073 5.074 5.073 5.074 5.	341,942,151 94,681 9,570 1,654 2,526,632 2,626,632 3,002,252 437,686 hourly hourly 1,273,713 99,153 3,002,252 437,686 hourly hourly 1,273,713 99,153 3,002,252 437,686 hourly 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713 99,153 1,273,713	340,224,343 94,681 9,570 1,654 1,654 2,576,5459 4,711,522 2,987,697 435,564 hourly hourly hourly 1,249,381 96,682 96,682 752,028 441,953 451,564 461,655 471,058 47	319,893,034 94,681 9,570 9,570 1,694 2,597,517 2,695,691 1,694 409,463 hourly hourly 1,240,098 92,769 706,964 43,165 200,523 1,605,863 623,791 396,667 396,667 396,667	302.310.461 94.681 9.570 1.684 2.324.396 67.685 67.685 67.685 67.685 67.670 668.106 39.234 217.684 217.694 1.127.159 589.505 374,885 376,885	339,614,697 94,681 9,570 94,681 9,570 1,584 1,584 1,582,2706 57,609 2,976,548 433,939 hourly 18,314 749,222 36,208 244,091 4,081 8,314 749,222 36,208 661,078 420,378 331,907 98,314 749,222 36,208 98,314 749,223 36,208 98,314 749,223 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 749,237 36,208 98,314 98	1.15.177 114.840 19.853 28.066,616 51.324,890 771,001 34.505,169 5.030,366 13.610,111 1.139,692 6.685,242 473,741 32,180,290 473,741 474,741 4
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	# Cussian	359,753,889 94,681 9,570 94,681 9,570 2,1463,645 2,1463,645 2,1463,645 3,178,639 460,485 hourly 10,147,785 10,148,787 10,	241,077,973 94,681 9,570 1,554 9,570 1,554 2,136,598 2,1491 2,994,665 436,590 hourly hourly hourly 10,813 1	313,737,057 94,681 9,570 1,554 2,136,463 2,136,463 2,136,463 2,136,463 2,136,461 401,583 401,5	304 028.559 94.681 9.570 1.554 9.570 1.554 2.168.559 6.1596 2.168.5048 6.0.596 6.1596 2.669.371 389.157 hourly hourly 1.61.666 671.903 36,598 218,901 7.248,901 7.248,901 7.248,901 4.555 233,142 7.006,116	309,317,912 94,891 9,570 1,594 1,594 1,594 2,289,702 2,397,702 2,595,788 384,406 hourly 10,702 653,702 38,654 216,229 7,159,559 1,507,594 350,308 7,441,223 444 300,317,512	325,952,108 94,681 9,570 1,554 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 4,025 417,219 40,244 2,244,686 7-7,770,688 1,535,200 635,007 404,181 365,363 7,712,523	341,662.012 94,681 9,570 1,554 9,570 1,554 2,558,351 1,554 2,558,351 1,554 2,558,351 1,554 1,55	\$41,942,151 94,681 9,570 1,554 2,658,357 2,658,357 2,658,357 2,658,357 2,658,357 2,658,357 3,002,252 43,76,866 hourly hourly 105,163 755,662 44,335 246,198 8,151,901 1,76,550 66,787 424,008 401,035 8,526,599 44,335	340,284,343 94,681 9,570 1,694 1,694 2,574,452 2,574,452 2,574,452 2,574,452 2,574,452 2,574,452 2,574,452 2,574,452 2,574,452 2,574,52 4,448 43,488 43,488 43,488 43,488 43,488 43,488 43,488 43,488 43,488 43,488 43,488 43,488 44,488 43,488 44,488	219,893,034 94,681 9,570 1,554 1,554 2,575,517 70,358 2,808,661 409,463 hourly hourly 706,964 43,165 230,323 7,665 230,667 389,626 398,626 319,893,03	302,310,461 94,681 9,570 9,570 1,654 305 2,584,3078 67,585 2,654,286 386,967 hourly 11,7670 668,106 39,234 217,664 7,207,061 1,517,509 589,505 374,865 355,475 7,539,893 44 44 302,310,461	339,614,697 94,891 9,570 94,891 9,570 1,654 2,162,108 2,162,108 2,176,548 433,939 hourly 1,633,47 749,222 36,208 244,091 4,082,108 1,701,853 651,078 420,378 331,907 6,842,933 6,842,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6	1.15.177 114.840 19.853 28.066,616 51.324,890 771,001 34.505,169 5.030,366 13.610,111 1.139,692 6.685,242 473,741 32,180,290 473,741 474,741 4
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	KWININ KW	359,753,889 94,681 9,570 94,681 9,570 1,654 2,140,984 2,140,984 3,915,106 3,915,106 3,158,639 400,485 hourly hourly 1,038,191 104,329 795,056 775,756 31,805,665 7701,520 446,095	241,077,973 94,681 9,570 1,554 9,570 1,554 2,136,598 2,1491 2,994,665 436,590 hourly hourly hourly 10,813 1	313,727,067 94,681 9,570 1,684 9,570 1,684 2,135,463 3,960,682 2,764,611 401,583 hourly hourly 1,035,533 90,984 683,356 682,252,891 1,574,960 611,787 359,034 328,937 6,866,451	304 028.559 94.681 9.570 1.554 9.570 1.554 2.168.559 6.1596 2.168.5048 6.0.596 6.1596 2.669.371 389.157 hourly hourly 1.61.666 671.903 36,598 218,901 7.248,901 7.248,901 7.248,901 4.555 233,142 7.006,116	309,317,912 94,891 9,570 1,594 1,594 1,594 2,289,702 2,397,702 2,595,788 384,406 hourly 10,702 653,702 38,654 216,229 7,159,559 1,507,594 350,308 7,441,223 444 300,317,512	325,952,108 94,681 9,570 1,554 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 2,385,252 4,025 417,219 40,244 2,244,686 7-7,770,688 1,535,200 635,007 404,181 365,363 7,712,523	341,682,012 94,681 9,570 9,570 1,585,981 4,785,981 4,785,781 668,522 2,999,792 437,327 housy 99,082 755,073 43,646 755,073 43,646 42,241 423,650 93,75,072 44,75,75 44,75,77 47,75,773 48,75,77 4	\$41,942,151 94,681 9,570 1,554 2,658,357 2,658,357 2,658,357 2,658,357 2,658,357 2,658,357 3,002,252 43,76,866 hourly hourly 105,163 755,662 44,335 246,198 8,151,901 1,76,550 66,787 424,008 401,035 8,526,599 44,335	240,243,443 94,681 9,570 1,684 9,570 1,684 4,711,582 7,60,19 2,987,897 43,485 96,882 752,028 43,486	319,893,024 94,891 9,570 94,891 9,570 1,597 1,59	302,310,461 94,681 9,570 9,570 1,654 305 2,584,3078 67,585 2,654,286 386,967 hourly 11,7670 668,106 39,234 217,664 7,207,061 1,517,509 589,505 374,865 355,475 7,539,893 44 44 302,310,461	339,614,697 94,891 9,570 94,891 9,570 1,654 2,162,108 2,162,108 2,176,548 433,939 hourly 1,633,47 749,222 36,208 244,091 4,082,108 1,701,853 651,078 420,378 331,907 6,842,933 6,842,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6,843,943 6	1.15.177 114.840 19.853 28.066,616 51.324,890 771,001 34.505,169 5.030,366 13.610,111 1.139,692 6.685,242 473,741 32,180,290 473,741 474,741 4
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	# Cussian	359,753,889 94,681 9,570 94,681 9,570 2,1463,645 2,1463,645 2,1463,645 3,178,639 460,485 hourly 10,147,785 10,148,787 10,	241 077 073 94 681 9,570 94 681 9,570 9,57	\$13,737,967 94,681 9,570 9,570 1,955,663 3,905,662 56,788 2,754,611 401,583 90,984 693,359 90,984 693,359 90,984 693,359 7,479,491 1,574,690 611,767 6,866,451	304 028 559 94.681 9.570 94.681 9.570 9.580 9.580 3.985.048 60.199 2.669.371 housty 1.051.344 88.168 677.1903 36.596 36.596 371.352 36.596 371.352 36.596 371.352 37.066,116	309.317.912 94.891 9.570 9.580 1.590 1.	225,952,108 94,681 9,570 9,570 1,582	341,682,012 94,681 9,570 9,570 1,555 9,570 1,255,581 4,728,751 668,522 2,999,792 437,327 housy 99,082 755,073 43,649 75,073 43,649 66,241 75,143 66,241 75,143 66,241 75,143 66,241 75,145 75	\$41,942,151 94,681 9,570 1,554 2,658,357 2,658,357 2,658,357 2,658,357 2,658,357 2,658,357 3,002,252 43,76,866 hourly hourly 105,163 755,662 44,335 246,198 8,151,901 1,76,550 66,787 424,008 401,035 8,526,599 44,335	240,243,443 94,681 9,570 1,694 9,570 1,694 4,711,592 7,60,19 2,967,697 43,465 43,468 44,468 4	319,893,024 94,891 9,570 94,891 9,570 1,597 1,59	202,310,461 94,681 9,570 94,681 9,570 4,280,396 4,280,396 4,280,578 67,585 2,654,266 380,267 house 1,127,150 67,670 668,106 39,228 11,567,569 589,595 589,595 587,670 589,595 587,670 589,595 587,670 589,595 587,670 589,595 587,596 589,595 587,596 589,595 587,596 589,595 589,595 589,595	339,614,697 94,891 9,570 1,524 1,524 1,524 1,524 1,524 1,524 1,524 1,524 1,524 1,524 1,524 1,525	1.15.177 114.840 19.853 28.066,616 51.324,890 771,001 34.505,169 5.030,366 13.610,111 1.139,692 6.685,242 473,741 32,180,290 473,741 473,741 19.728,468 7.663,449 4.873,167 4.306,999 90.588,790
Proposed Bales for 2025 Cautioner Charge (2) Secondary Variage Darkfuller Darkge (2) Filled FDA, 3) Secondary Variage Darkfuller Darkge (2) Primary Variage Darkfuller Darkge (2) Primary Variage Trainfuller Charge (3) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage Trainfuller Charge (4) Primary Variage	# Customer WW Secondary	\$59,753,889 94,681 9,570 9,570 \$5,473 \$1,108 \$5,473 \$1,108 \$1,	241,077,073 94,681 9,570 94,681 9,570 9,151 9,15	\$13,737,067 94,681 9,570 9,570 9,570 2,154,683 3,905,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 56,788 1,005,082 1,	304.028.599 94.681 9.570 94.681 9.570 94.681 9.570 95.	300.317.912 94.881 9.570 9.	225,952,108 94,681 9,570 9,570 2,584,229 4,399,995 69,907 2,661,690 94,225 94,225 94,226 96,326 96	341,662,012 94,681 9,570 9,570 9,581 1,782,751 69,522 2,996,797 1,253,560 90,023 90,	\$41,942,151 94,681 9,570 1,686,637 4,903,682 75,253 3,002,252 437,686 hourly 1,273,713 99,163 755,692 44,335 66,787 66,7	340,284,343 94,681 9,570 9,670 9,670 4,711,522 76,019 2,967,697 4,711,522 76,019 96,602 96,007 96,602 96,007 96,	319,893,024 94,891 9,570 9,570 9,570 1,	302,310,461 94,681 9,570 94,681 9,570 9,570 4,250,578 67,585 2,664,286 7,585 7,590 87,670 88,670 88,700 88,700 88,700 88,700 88,700 88,700 88,700 88,700 88,700 88,700	339,614,697 94,891 9,570 94,891 9,570 9,570 9,570 9,570 9,571 1,040,207 98,314 2,276 98,314 2,276 98,314 2,276 98,314 2,276 98,314 2,276 98,314 2,276 98,314 2,376 3,377 3,377	1.15.177 114.840 19.853 28.066,616 51.324,890 771,001 34.505,169 5.030,366 13.610,111 1.139,692 6.685,242 473,741 32,180,290 473,741 473,741 19.728,468 7.663,449 4.873,167 4.306,999 90.588,790

- NOTES:

 (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dit. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
 (2) Proposed Delivery Service charges for the year 2025 in Dit. 23-0055 filed June 2023.
 (3) Total Richer RCA-charge for a non-resoluteristic customer per Richer RCA. Sheets No. 255 monthly No. 257 A. rates effective in January 2022.
 (3) Total Richer RCA-charge for a non-resoluteristic customer per Richer RCA. Sheets No. 25 monthly No. 257 A. rates effective in January 2022.
 (3) Customers with this demand and usage level would plicately be Compliance in Dis. 22-2002. See 56th Revised Informational Sheet No. 5.
 (3) Customers with this demand and usage level would plicately be Compliance in Dis. 22-2002. As a proxy for the capacity obligation, the MRO MW was utilized.
 (5) Environmental Cost Richerovy Adjustment. See Add Revised Informational Sheet No. 3. Tales effective in January 2023.
 (6) Environmental Cost Richerovy Adjustment See 88th Revised Informational Sheet No. 3. Tales effective in January 2023.
 (10) Carbon-Free Resource Adjustment See 88th Revised Informational Sheet No. 3. Trates effective in December 2022.
 (11) Revised Energy Adjustment See 88th Revised Informational Sheet No. 3. Trates effective in December 2022.
 (12) Custom IEDT Charges See (1), Location EDT Charges See (1), Location experiment of the Company's Rider TAX.

Rate BESH Nonresidential Monthly Bills

COMMONWEALTH EDISON COMPANY

SCHEDULE E-9: BILL COMPARISONS

All Railroad Delivery Class

Customer Charge (1) Rider RCA (3) Rider RCA (3)
Standard Metering Charge (1)
Distribution Facilities Charge (1)
PJM Services Charge (4)
Misc Procurement Components Charge (4) Misc Procurement Components Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Summer (6)
Enavior Charge (5)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider EEPA) (7)
Distributed Generation Rebate Adjustments (Rider EETAC) (8)
Energy Transition Assistance Charge (Rider EETAC) (8)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10)
Carbon-Free Resource Adjustment (Rider CFRA) - Writter (10)
Renewable Portfolio Standard Adj (Rider EEA) (11)
Torn Emission Standard Adj (Rider EEA) (11) Zero Emission Standard Adj (Rider ZEA) (12) Illinois Electricity Distribution Tax (IEDT) (13) Franchise Cost Addition (14)

Customer Charge (2) Rider RCA (3) Standard Metering Charge (2) Distribution Facilities Charge (2) PJM Services Charge (4)

Franchise Cost Addition (14) Total Annual Charges (15)

Total Annual Charges (15)

Misc Procurement Components Charge (4) Misc Procurement Components Charge (4)
Purchased Electricity Charge - Summer (5)
Purchased Electricity Charge - Summer (6)
Purchased Electricity Charge - Winter (6)
Capacity Charge (6)
Environmental Cost Recovery Adjustment (6)
Energy Efficiency Programs (Rider EEPP) (7)
Distributed Generation Rebate Adjustments (Rider CDG) (8)
Energy Transition Assistance Charge (Rider ETAC) (9)
Carbon-Free Resource Adjustment (Rider CFRA) - Summer (10) Carbon-Free Resource Adjustment (Rider CFRA) - Winter (10)
Renewable Portfolio Standard Adj (Rider REA) (11)
Zero Emission Standard Adj (Rider REA) (12)
Illinois Electricity Distribution Tax (IEDT) (13)

an	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
07,154	107,626	100,318	91,391	86,204	87,534	88,079	89,453	88,811	89,154	84,180	96,580	
2,459,896	49,396,183	42,770,267	34,939,766	32,202,239	36,207,193	35,084,370	36,938,141	40,542,048	34,408,388	32,033,944	36,626,822	453,609,25
959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	9,959	119,504
5	435	435	435	435	435	435	435	435	435	435	435	5,220
3	53	53	53	53	53	53	53	53	53	53	53	633
6,481	488,620	455,442	414,915	391,365	397,403	399,880	406,116	403,202	404,760	382,178	438,474	5,068,837
2,798	433,698	375,523	306,771	282,736	317,899	308,041	324,317	355,959	302,106	281,258	321,584	3,982,689
1,349	63,227	54,746	44,723	41,219	46,345	44,908	47,281	51,894	44,043	41,003	46,882	580,620
urly	hourly											
urly	hourly											
5,491	216,438	201,742	183,790	173,358	176,033	177,130	179,892	178,602	179,292	169,289	194,226	2,245,283
,313	14,325	12,403	10,133	9,339	10,500	10,174	10,712	11,757	9,978	9,290	10,622	131,547
,836	109,166	94,522	77,217	71,167	80,018	77,536	81,633	89,598	76,043	70,795	80,945	1,002,476
286	4,305	4,013	3,656	3,448	3,501	3,523	3,578	3,552	3,566	3,367	3,863	44,659
,571	35,565	30,795	25,157	23,186	26,069	25,261	26,595	29,190	24,774	23,064	26,371	326,599
					-863,179	-836,411	-880,605	-966,522				-3,546,719
,012,244	-1,177,605	-1,019,643	-832,964	-767,701					-820,296	-763,689	-873,183	-7,267,326
3,149	247,969	214,707	175,398	161,655	181,760	176,124	185,429	203,521	172,730	160,810	183,867	2,277,118
,797	96,323	83,402	68,133	62,794	70,604	68,415	72,029	79,057	67,096	62,466	71,422	884,538
,650	61,251	53,035	43,325	39,931	44,897	43,505	45,803	50,272	42,666	39,722	45,417	562,475
,441	27,977	25,909	23,399	22,052	22,602	22,656	23,083	23,160	22,858	21,583	24,680	287,400
4,364	631,706	597,042	554,098	524,995	524.899	531,188	536,311	523,689	540,063	511,584	585,616	6,705,555

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
107,154	107,626	100,318	91,391	86,204	87,534	88,079	89,453	88,811	89,154	84,180	96,580	
42,459,896	49,396,183	42,770,267	34,939,766	32,202,239	36,207,193	35,084,370	36,938,141	40,542,048	34,408,388	32,033,944	36,626,822	453,609,258
13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	13,679	164,148
435	435	435	435	435	435	435	435	435	435	435	435	5,220
60	60	60	60	60	60	60	60	60	60	60	60	716
684,717	687,727	641,030	583,989	550,842	559,341	562,827	571,604	567,502	569,695	537,912	617,147	7,134,333
372,798	433,698	375,523	306,771	282,736	317,899	308,041	324,317	355,959	302,106	281,258	321,584	3,982,689
54,349	63,227	54,746	44,723	41,219	46,345	44,908	47,281	51,894	44,043	41,003	46,882	580,620
hourly												
hourly												
215,491	216,438	201,742	183,790	173,358	176,033	177,130	179,892	178,602	179,292	169,289	194,226	2,245,283
12,313	14,325	12,403	10,133	9,339	10,500	10,174	10,712	11,757	9,978	9,290	10,622	131,547
93,836	109,166	94,522	77,217	71,167	80,018	77,536	81,633	89,598	76,043	70,795	80,945	1,002,476
4,286	4,305	4,013	3,656	3,448	3,501	3,523	3,578	3,552	3,566	3,367	3,863	44,659
30,571	35,565	30,795	25,157	23,186	26,069	25,261	26,595	29,190	24,774	23,064	26,371	326,599
					-863,179	-836,411	-880,605	-966,522				-3,546,719
-1,012,244	-1,177,605	-1,019,643	-832,964	-767,701					-820,296	-763,689	-873,183	-7,267,326
213,149	247,969	214,707	175,398	161,655	181,760	176,124	185,429	203,521	172,730	160,810	183,867	2,277,118
82,797	96,323	83,402	68,133	62,794	70,604	68,415	72,029	79,057	67,096	62,466	71,422	884,538
52,650	61,251	53,035	43,325	39,931	44,897	43,505	45,803	50,272	42,666	39,722	45,417	562,475
37,533	38,113	35,369	32,033	30,207	30,880	30,985	31,538	31,557	31,286	29,551	33,795	392,848
856,419	844,676	795,817	735,533	696,354	698,842	706,191	713,982	700,113	717,153	679,013	777,131	8,921,225
												/kWh 0.01967
											Percent Incr	ease 33.04%

	2											
	42,459,896											
kW	107,154	107,626	100,318	91,391	86,204	87,534	88,079	89,453	88,811	89,154	84,180	96,580

NOTES

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (2) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA. Sheets Nos. 25 through No. 257.4 . rates effective in January 2022.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA. Sheets Nos. 25 conglaince in Dkt. 22-0302. See 56th Revised Informational Sheet No. 5 and 56th Revised Informational Sheet No. 6.

 (3) Customers with this demand and usage level would registed by Congregative Declared and tallities houry energy pricing which cannot instended. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 fled in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.

 (5) Environmental Coal Recovery Adjustment See 24th Revised Informational Sheet No. 38, rates effective in January 2023.

 (6) Environmental Coal Recovery Adjustments See 25th Revised Informational Sheet No. 36, rates effective in January 2023.

 (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 36, rates effective in January 2023.

 (10) Carbon-Free Resource Adjustment See 25th Revised Informational Sheet No. 36, rates effective in December 2022.

 (11) Renewable Energy Adjustments See 15th Revised Informational Sheet No. 37.

 (13) Current IEDT Charges See (1) Updated IEDT charges See (2).

 (14) Franchise Cost Addition is based on an estimated System average percentage of net charges.

 (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

Rate BESH Nonresidential Monthly Bills COMMONWEALTH EDISON COMPANY SCHEDULE E-9: BILL COMPARISONS

All High Voltage Delivery Class Return to Table of Contents 54,164 21,315 2,866 24,070 359,063 17,463 174,970 2,076 114,407 1,013,235 4,900,600 714,438 54,164 21,315 2,866 20,005 197,719 17,766 162,005 1,717 111,086 886,868 4,912,030 716,105 54,164 21,315 2,866 18,922 212,481 16,647 155,858 1,835 122,299 997,659 4,518,280 658,701 54,164 21,315 2,866 17,317 156,492 16,468 157,109 1,797 104,535 941,430 4,378,463 638,318 54,164 21,315 2,866 11,607 198,286 15,744 159,052 1,643 95,015 879,294 4,325,018 630,527 54,164 21,315 2,866 16,392 365,440 14,565 170,758 1,978 96,532 959,420 4,694,195 684,347 54,164 21,315 2,866 13,499 361,493 16,987 173,693 2,088 99,297 983,169 4,920,44 717,331 54,164 21,315 2,866 16,495 353,162 16,943 170,513 2,144 107,002 970,086 4,924,475 717,919 54,164 21,315 2,866 20,135 240,035 18,756 169,666 1,775 119,797 944,743 4,606,935 671,626 54,164 21,315 2,866 19,683 217,172 17,950 162,305 1,644 145,432 971,865 4,353,720 634,711 54,164 21,315 2,866 23,193 130,709 16,136 159,807 1,657 110,596 954,485 4,882,314 711,772 54,164 21,315 2,866 17,886 17,886 138,780 18,426 162,962 1,713 116,922 937,867 5,180,990 755,315 hourly hourly 1,641,105 171,126 1,304,099 1,169 424,865 hourly hourly 1,643,470 162,242 1,236,399 1,620 402,809 hourly hourly 1,583,801 149,237 1,137,289 1,720 370,520 638,318 hourly hourly 1,579,888 144,619 1,102,096 1,295 359,054 hourly hourly 1,601,976 142,854 1,088,644 1,555 354,671 hourly hourly 1,744,364 155,047 1,181,568 2,825 384,945 -12,745,968 hourly hourly 1,784,174 162,520 1,238,516 2,772 403,499 -13,360,285 hourly 1,753,611 1,753,611 162,654 1,239,532 2,736 403,829 -13,371,240 714,438 hourly hourly 1,801,069 161,865 1,233,522 2,842 401,872 -13,306,413 hourly hourly 1,730,008 152,165 1,159,604 1,933 377,790 634,711 hourly hourly 1,652,040 143,802 1,095,868 1,761 357,025 hourly hourly 1,597,789 161,261 1,228,920 1,153 400,372 -14,067,746 2,962,252 1,150,676 731,712 109,099 -13,337,447 2,808,472 1,090,941 693,726 -12,268,313 2,583,344 1,003,490 638,117 -11,888,674 2,503,404 972,438 618,371 -11,743,558 2,472,846 960,568 610,823 -12,509,035 2,634,033 1,023,180 650,638 2,683,924 1,042,560 662,961 2,813,282 1,092,809 694,914 2,815,588 1,093,705 695,484 2,801,938 1,088,402 692,112 Title Annual Charges (15)

WW - Secondary
WW - Secondary
WW - WW - Www - WW - Www - WW - Www - WW - W 73,525 73,525 21,315 3,388 51,261 568,898 38,762 478,652 2,480 163,924 1,357,552 4,912,030 716,105 hourly hourly 73,525 21,315 3,388 45,832 399,311 40,201 481,478 2,474 172,536 1,435,617 5,180,990 75,315 bourly hourly 1,641,105 1,304,099 1,71,126 1,304,099 424,865 /3,525 21,315 3,368 44,374 450,275 35,930 464,185 2,595 154,256 1,441,072 4,378,463 638,318 hourly hourly 1,579,888 144,619 1,102,096 1,295 359,054 73,525 21,315 3,368 29,741 570,530 34,350 469,927 2,373 140,209 1,345,959 4,325,018 630,527 hourly 1,601,976 142,854 1,088,644 1,555 354,671 73,525 21,315 3,368 34,590 1,040,123 37,063 513,182 3,016 146,526 1,504,963 4,920,441 717,331 hourly hourly 1,784,174 162,520 1,238,516 2,772 403,499 -13,360,285 73,525 21,315 3,368 51,594 690,652 40,921 501,287 2,564 176,778 1,446,143 4,606,935 671,626 hourly hourly 1,730,008 152,165 1,159,604 1,933 377,790 73,525 21,315 3,388 48,485 611,372 36,321 460,489 2,650 180,470 1,527,143 4,518,280 658,701 hourly hourly 1,583,801 149,237 1,137,289 1,720 370,520 73,525 21,315 3,368 42,003 1,051,481 31,778 504,513 2,858 142,447 1,468,610 4,694,195 694,347 hourly hourly 1,744,364 155,047 1,181,568 2,825 384,945 -12,745,968 73,529 21,315 3,368 61,678 1,033,133 38,101 516,957 2,999 168,824 1,550,986 4,900,600 714,438 hourly hourly 1,801,069 161,865 1,233,522 2,842 401,872 -13,362,413 73,529 21,315 3,368 59,429 376,090 35,206 472,157 2,393 163,200 1,461,055 4,882,314 711,772 hourly hourly 1,597,789 161,261 1,228,920 1,153 400,372 50,435 624,868 39,163 479,537 2,374 214,607 1,487,660 4,353,720 634,711 hourly hourly 1,652,040 143,802 1,095,868 1,761 357,025 1,016,152 36,968 503,787 3,097 157,897 1,484,936 4,924,475 717,919 hourly hourly 1,753,611 162,654 1,239,532 2,736 403,829 -13,371,240 162,242 1,236,399 1,620 402,809 -14,067,746 2,962,252 1,150,676 731,712 -13,337,447 2,808,472 1,090,941 693,726 -11,743,558 2,472,846 960,568 610,823 -12,509,035 2,634,033 1,023,180 650,638 -11,821,490 2,489,257 966,942 614,876 -13,256,761 2,791,482 1,084,341 689,530 166,698 -12,268,313 2,583,344 1,003,490 638,117 -11,888,674 2,503,404 972,438 618,371 2,683,924 1,042,560 662,961 2,813,282 1,092,809 694,914 2,815,588 1,093,705 695,484 2,801,938 1,088,402

												Percent increase
# Cust												98
kWh	590,090,028	559,456,664	514,610,446	498,685,981	492,598,897	534,646,308	560,414,641	560,874,141	558,154,904	524,707,850	495,867,854	556,072,208
kW-Secondary	2,454	2,744	2,596		1,592		1,852	2,263	3,302	2,762	2,700	3,181
kW-Primary		24,260	26,071	19,202	24,330	44,839	44,355	43,333	44,057	29,452	26,647	16,038
kW-HV up to 10 MW		53,835	50,445	49,903	47,708	44,136	51,476	51,344	52,918	56,835	54,393	48,897
kW-HV over 10 MW	740,735	736,388	708,445	714,131	722,965	776,174	789,511	775,057	795,318	771,210	737,749	726,396
kW-Primary w/Tr	3,172	3,180	3,398	3,327		3,664	3,866	3,970				3,068
kW-HV w/Tr up to 10 MW		31,830	35,043	29,953	27,225	27,660	28,452	30,660	32,781	34,326	41,671	31,689
kW-HV w/Tr over 10 MW	523,948	495,457	557,352	525,939	491,226	535,989	549,256	541,947	566,053	527,789	542,941	533,232

MOTE C

- ITES.

 (1) The Monthly Changes are based on ICC-jurisdictional delatiny service rates and riders filed in Compilance in DML 22-0302. See 16th Revised Informational Sheet No. 24 through 31.

 (1) The Monthly Change for a non-institution of the Informational Sheet No. 24 through 31.

 (2) The Monthly Change for a non-institution authors are Prifer PCA. Sheets No., 25th Rough No. 227 A, rise effective in January 2022.

 (3) The Monthly Change for a non-institution authors are Prifer PCA. Sheets No., 25th Rough No. 227 A, rise effective in January 2022.

 (3) The Monthly Change for a non-institution authors are Prifer PCA. Sheets No. 25th Revised Informational Bleet No. 15th Revised Informational Sheet No. 15th R

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SCHEDULE E-9: BILL COMPARISONS

	Rider CFRA			
Carbon-Free			(comparison of	change here:)
\$/kWh	2023		MRP	2025
	Summer	Nonsummer	Summer	Nonsummer
All Customers	-0.02384	-0.02384	-0.02384	-0.02384

Rates Effective January 2023 (22-0302 Compliance Filing) and other updates vs. Proposed Rates for 2025

^ All calculations of are based on 2025 Billing Determinants.

	kWh	kWh	kW	Mo	Mo	Mo / kWh	kWh / kW	kWh	kWh		kWh			kW	kW			kWh	kWh	Secondary
Rates Effective January 2023 (22-0302 Compliance Filing) and other updates	PJM Services Charges	Misc Procurement Components Charge	Monthly Capacity Charge	Retail Customer Assessments (Rider RCA)	Customer Charge	Standard Metering Charge	Distribution Facilities Charge (Secondary)	Environmental Cost Recovery Adj (Rider ECR)	Energy Efficiency Programs (Rider EEPP)		Illinois Electricity Distribution Tax (IEDT) (\$/kWh)	Franchise Cost Addition (Rider FCA)	IDUF Customer, Metering.	Primary Voltage Distribution Facilities Charge*	Primary Voltage Transformer Charge*	Distributed Generation Rebate Adjustments (Rider DG)	Energy Transition Assistance Charge (Rider ETAC)	Renewable Portfolio Standard (Rider REA)	Zero Emission Standard (Rider ZEA)	Excess Deferred Income Tax Adjustment (Rider EDITA) Customer.
Residential	(S/kWh)	(\$/kWh)	(\$/kW-Month)	(S/Month)	(S/Month)	th) - Lighting ((S/kWh)or (S/kW)	(\$/kWh)	(\$/kWh)		0.00124	0.04997	DFC, IEDT	(\$/kW)	(S/kW)	S/kWh) or (S/kW)	(\$/kWh)	(\$/kWh)	(S/kWh)	Metering, DFC
Single Family Without Electric Space Hear	0.01332			0.59	10.20	3.10	0.04036	0.00029	0.00276		0.00125	4.997%	1.004	1		0.00029	0.00072	0.00502	0.00195	-0.0233
Mult Family Without Electric Space Hear	0.01332			0.59	7.47	3.10	0.03217	0.00029	0.00276		0.00125	4.997%	1.004			0.00029	0.00072	0.00502	0.00195	-0.0233
Single Family With Electric Space Heal	0.01332			0.59	11.64	3.10	0.01888	0.00029	0.00276		0.00125	4.997%	1.004	4		0.00029	0.00072	0.00502	0.00195	-0.0233
Mult Family With Electric Space Hear	0.01332			0.59	8.11	3.10	0.01827	0.00029	0.00276		0.00125	4.997%	1.004	4		0.00029	0.00072	0.00502	0.00195	-0.0233
Nonresidential																				
Watthour Without Electric Space Heal	0.01328			5.30	11.47	2.34	0.02067	0.00029	0.00461		0.00124	4.997%	0.998	0		0.00016	0.00072	0.00502	0.00195	-0.0233
Watthour With Electric Space Heal	0.01328			5.30	11.47	2.34	0.02067	0.00029	0.00461		0.00124	4.997%	0.998			0.00016	0.00072	0.00502	0.00195	-0.0233
Small Load (0-100 kW) Without Electric Space Heal	0.01328			5.30	11.52	6.24	8.48	0.00029	0.00461		0.00124	4.997%	0.998			0.07	0.00072	0.00502	0.00195	-0.0233
Small Load (0-100 kW) With Electric Space Hear	0.01328			5.30	11.52	6.24	8.48	0.00029	0.00461		0.00124	4.997%	0.998			0.07	0.00072	0.00502	0.00195	-0.0233
Hourly Medium Load (100-400 kW)	0.00878	0.00128	2.01103	5.30	19.26	10.93	8.74	0.00029	0.00461		0.00124	4.997%	0.998			0.07	0.00072	0.00502	0.00195	-0.0233
Hourly Large Load (400-1,000 kW)	0.00878	0.00128	2.01103	5.30	109.86	11.19	8.71	0.00029	0.00461		0.00124	4.997%	0.998		0.32	0.07	0.00072	0.00502	0.00195	-0.0233
Hourly Very Large Load (1,000-10,000 kW)	0.00878	0.00128	2.01103	5.30	688.01	11.58	8.56	0.00029	0.00221		0.00124	4.997%	1.000			0.06	0.00072	0.00502	0.00195	-0.0233
Hourly Extra Large Load (over 10,000 kW)	0.00878	0.00128	2.01103	217.50	1,712.49	32.04	8.70	0.00029	0.00221		0.00124	4.997%	1.000			0.07	0.00072	0.00502	0.00195	-0.0233
Hourly Railroad	0.00878	0.00128	2.01103	217.50	4,979.35	26.38		0.00029	0.00221		0.00124	4.997%	1.000			0.04	0.00072	0.00502	0.00195	-0.0233
High Voltage Al	0.00878	0.00128	2.01103		552.69	29.24	7.29	0.00029	0.00221		0.00124	4.997%	1.000				0.00072	0.00502	0.00195	-0.0233
High Voltage up to 10MW (HV DFC & TC				5.30										0.33						-0.0233
High Voltage over (HV DFC & TC				217.50										0.22	1.79					-0.0233
Dusk to Dawn: Non Alley Lighting	0.01281 0.01281			5.30 5.30		0.00040	0.00664	0.00029	0.00461		0.00124	4.997% 4.997%	1.000			0.00003	0.00072	0.00502	0.00195	-0.0233
General Lighting	0.01281			5.30		0.00021	0.01621	0.00029 Undate					1.000 compliance: \$ 20.952.21			0.00001	0.00072	0.00502	0.00195	-0.0233
								Update	d FIL Actual C	narges (Reve	nue) from FRU		L DG Rebate							
													L DG Rebate	U						

	kWh	kWh	KW	Mo	Mo	Mo / kWh	kWh / kW	kWh	kWh		kWh				kW	kW			kWh	kWh	Secondary
Proposed Rates for 2025	PJM Services Charges	Misc Procurement Components Charge	Monthly Capacity Charge	Retail Customer Assessments (Rider RCA)	Customer Charge	Standard Metering Charge	Distribution Facilities Charge (Secondary)	Environmental Cost Recovery Adj (Rider ECR)	Energy Efficiency Programs (Rider EEPP)		Illinois Electricity Distribution Tax (IEDT) (\$/kWh)	Franchise Cost Addition (Rider FCA)	Cu	IDUF	Primary Voltage Distribution Facilities Charge*	Primary Voltage Transformer Charge*	Distributed Generation Rebate Adjustments (Rider DG)	Energy Transition Assistance Charge (Rider ETAC)	Renewable Portfolio Standard (Rider REA)	Zero Emission Standard (Rider ZEA)	Excess Deferred Income Tax Adjustment (Rider EDITA) Customer.
Residential	(\$/kWh)	(S/kWh)	(\$/kW-Month)	(S/Month)	(S/Month)	th) - Lighting ((S/kWh)or (S/kW)	(\$/kWh)	(S/kWh)		0.00124	0.04997		C. IEDT	(S/kW)	(S/kW)	S/kWh) or (\$/kW)	(\$/kWh)	(\$/kWh)	(S/kWh)	Metering, DFC
Single Family Without Electric Space Heat	0.01332	(6		0.59	13.93	3.79	0.05689	0.00029	0.00276		0.00125	4,997%		1.0044	(4	(4.00)	0.00029	0.00072	0.00502	0.00195	-0.0166
Mult Family Without Electric Space Heat	0.01332			0.59	10.34	3.79	0.04326	0.00029	0.00276		0.00125	4.997%		1.0044			0.00029	0.00072	0.00502	0.00195	-0.0166
Single Family With Electric Space Heat	0.01332			0.59	15.95	3.79	0.02748	0.00029	0.00276		0.00125	4.997%		1.0044			0.00029	0.00072	0.00502	0.00195	-0.0166
Mult Family With Electric Space Heat	0.01332			0.59	11.22	3.79	0.02612	0.00029	0.00276		0.00125	4.997%		1.0044			0.00029	0.00072	0.00502	0.00195	-0.0166
Nonresidential																					
Watthour Without Electric Space Heat	0.01328			5.30	15.76	2.83	0.03083	0.00029	0.00461		0.00124	4.997%		0.9980			0.00016	0.00072	0.00502	0.00195	-0.0166
Watthour With Electric Space Heat	0.01328			5.30	15.76	2.83	0.03083	0.00029	0.00461		0.00124	4.997%		0.9980			0.00016	0.00072	0.00502	0.00195	-0.0166
Small Load (0-100 kW) Without Electric Space Heat	0.01328			5.30	15.42	7.20	13.58	0.00029	0.00461		0.00124	4.997%		0.9980	6.05	0.37	0.07	0.00072	0.00502	0.00195	-0.0166
Small Load (0-100 kW) With Electric Space Heat	0.01328			5.30	15.42	7.20	13.58	0.00029	0.00461		0.00124	4.997%		0.9980	6.05	0.37	0.07	0.00072	0.00502	0.00195	-0.0166
Hourly Medium Load (100-400 kW)	0.00878	0.00128	2.01103	5.30	25.98	12.43	13.91	0.00029	0.00461		0.00124	4.997%		0.9980	7.85	0.37	0.07	0.00072	0.00502	0.00195	-0.0166
Hourly Large Load (400-1,000 kW)	0.00878	0.00128	2.01103	5.30	153.26	12.76	13.59	0.00029	0.00461		0.00124	4.997%		0.9980	10.72	0.47	0.07	0.00072	0.00502	0.00195	-0.0166
Hourly Very Large Load (1,000-10,000 kW)	0.00878	0.00128	2.01103	5.30	939.69	13.28	12.62	0.00029	0.00221		0.00124	4.997%		1.0003	10.27	0.47	0.06	0.00072	0.00502	0.00195	-0.0166
Hourly Extra Large Load (over 10,000 kW)	0.00878	0.00128	2.01103	217.50	2,151.85	37.60	12.24	0.00029	0.00221		0.00124	4.997%		1.0003	11.47	0.50	0.07	0.00072	0.00502	0.00195	-0.0166
Hourly Railroad	0.00878	0.00128	2.01103	217.50	6,839.48	29.84		0.00029	0.00221		0.00124	4.997%		1.0003	6.39		0.04	0.00072	0.00502	0.00195	-0.0166
High Voltage All	0.00878	0.00128	2.01103		750.26	34.37	18.68	0.00029	0.00221		0.00124	4.997%		1.0003	23.45	0.78	0.06	0.00072	0.00502	0.00195	-0.0166
High Voltage up to 10MW (HV DFC & TC) High Voltage over 10MW (HV DFC & TC)				5.30											0.72	5.15 2.74					-0.0166 -0.0166
				217.50											0.65	2./4					
Dusk to Dawn: Alley/Non Alley Lighting Weighted General Lighting	0.01281 0.01281			5.30 5.30		0.00050	0.00926 0.02359	0.00029	0.00461		0.00124	4.997% 4.997%		1.0003			0.00003	0.00072	0.00502 0.00502	0.00195 0.00195	-0.0166 -0.0166
General Lighting	0.01261			5.30		0.00027	0.02359	0.00029		dual Ell. Cha			Dkt. 23-0055 S 2				0.00001	0.00072	0.00502	0.00190	-0.0100
									_	Audi FIL GIId	ges (Kevende)		L DG Rebate	9,740,043							

Unit of Measure	Rate Classification	Estimated Usage																		
Estimated usage (kWh)	Single Family Without Electric Space Heat	100	250	500	750	1,000	1,500	2,000	3,000											
	Multi Family Without Electric Space Heat	100	250	500	750	1,000	1,500	2,000	3,000											
	Single Family With Electric Space Heat	100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500									
	Multi Family With Electric Space Heat	100	250	500	750	1,000	1,500	2,000	3,000	5,000	7,500									
	Nonresidential =< 100 kW Without Electric Space Heat (Watthour and Small)	375	750	1,500	6,000	10,000	12,500	15,000	30,000	30,000										
	Nonresidential Competitively Declared > 100 kW	30,000	60,000	60,000	90,000	120,000	100,000	150,000	200,000	200,000	300,000	400,000	1,500,000	2,500,000	3,000,000	5,000,000	6,000,000	10,000,000	15,000,000	25,000,000
Estimated usage (kW)	Nonresidential =< 100 kW Without Electric Space Heat (Watthour and Small)					40	50	75	75	100										
	Nonresidential Competitively Declared > 100 kW	150	150	300	300	300	500	500	500	1,000	1,000	1,000	5,000	5,000	10,000	10,000	20,000	20,000	50,000	50,000

Table 2

Residential Weather Normalized Billing Detern																
Customers and Usage	Rate Code	Month														
-		January	February	March	April	May	June	July	August	September	October	November	December	Average Summer	Average Nonsummer	Annual
Residential - Number of Customers	Single Family Without Electric Space Heat	2,328,963	2,327,915	2,328,760	2,329,125	2,329,823	2,331,004	2,330,662	2,329,870	2,330,149	2,330,631	2,330,046	2,333,881	2,330,421	2,329,893	2,330,069
	Multi Family Without Electric Space Heat	1,222,014	1,221,318	1,222,466	1,222,805	1,223,166	1,224,881	1,224,832	1,223,302	1,223,815	1,225,051	1,225,473	1,230,648	1,224,208	1,224,118	1,224,148
	Single Family With Electric Space Heat	35,317	35,297	35,305	35,302	35,311	35,338	35,308	35,282	35,274	35,270	35,239	35,283	35,301	35,291	35,294
	Multi Family With Electric Space Heat	167,006	166,766	166,800	166,661	166,614	166,779	166,684	166,511	166,575	166,567	166,499	167,000	166,637	166,739	166,705
Residential - Weather Normalized energy	Single Family Without Electric Space Heat	1,941,064,580	1,695,971,967	1,438,058,559	1,254,178,728	1,168,066,343	1,595,637,824	2,238,623,675	2,299,515,031	1,937,020,534	1,397,545,765	1,318,128,565	1,722,440,373	2,017,199,266	1,491,681,610	1,666,854,162
	Multi Family Without Electric Space Heat	495,816,906	418,012,694	382,883,133	334,330,362	291,850,559	386,737,939	533,645,497	560,584,314	494,063,735	362,839,806	334,011,686	448,354,814	493,757,871	383,512,495	420,260,954
	Single Family With Electric Space Heat	107,407,035	92,638,301	79,246,324	58,301,937	35,877,849	32,374,825	36,443,130	35,223,473	32,111,700	31,168,110	44,019,811	82,541,862	34,038,282	66,400,154	55,612,863
	Multi Family With Electric Space Heat	262,111,462	225,891,336	189,796,799	138,445,999	80,960,019	70,617,502	83,117,961	81,205,444	74,067,730	68,166,503	95,871,511	191,739,001	77,252,159	156,622,829	130,165,939

Table 3 Weather normalized billing determinants

Rate Class	Type of Charge	Month											
		January	February	March	April	May	June	July	August	September	October	November	December
Il Watthour Delivery Class With Electric	# Cust	76,266	76,036	75,806	75,576	75,346	75,116	74,886	74,656	74,426	74,196	73,966	73,736
pace Heat	kWh	29,462,881	27,636,311	25,281,460	23,603,344	22,510,428	25,287,053	27,503,141	27,671,180	27,217,188	24,369,474	23,199,542	27,051,149
	kW - NA	0	0	0	0	0	0	0	0	0	0	0	0
Il Small Load Delivery Class With Electric	# Cust	299,008	299,360	299,597	299,788	299,810	300,951	300,396	300,823	301,272	301,871	302,587	303,034
pace Heat	kWh	995,667,351	933,940,313	854,360,580	797,650,394	760,716,454	854,549,598	929,439,989	935,118,686	919,776,478	823,540,979	784,004,333	914,165,386
	kW-Sec	2,473,799	2,513,897	2,410,358	2,389,038	2,495,265	2,786,859	2,948,782	2,934,385	2,901,661	2,673,958	2,454,384	2,400,202
	kW-Pri	4,344	4,415	4,233	4,196	4,382	4,894	5,179	5,153	5,096	4,696	4,310	4,215
	kW-Tr	1,069	1,081	1,101	993	968	937	4,999	972	1,080	858	1,149	945
I Medium Load Delivery Class	# Cust	16,160	16,164	16,163	16,158	16,144	16,191	16,146	16,154	16,163	16,181	16,204	16,213
	kWh	857,605,309	804,437,517	735,892,534	687,045,942	655,233,366	736,055,342	800,561,220	805,452,493	792,237,679	709,346,465	675,292,082	787,404,637
	kW-Secondary	1,806,377	1,848,581	1,774,121	1,741,829	1,808,246	1,986,798	2,069,939	2,064,610	2,094,455	1,962,829	1,808,743	1,764,948
	kW-Primary	34.227	35.027	33.616	33.004	34.262	37.645	39.221	39.120	39.685	37,191	34.272	33.442
	kW-Primary w/Tr	25,298	23,699	25,799	23,168	25,179	25,242	24,443	24,890	25,559	23,690	24,454	22,379
Il Large Load Delivery Class	# Cust	3.941	3.942	3.941	3.940	3.937	3.948	3.938	3.939	3.941	3.946	3.951	3.954
,,	kWh	758.806.370	711.763.681	651,115,304	607.896.000	579.748.337	651,259,356	708.333.946	712.661.729	700.969.304	627.627.430	597.496.223	696.693.045
	kW-Secondary	1.402.268	1.422.602	1.371.649	1.372.624	1.442.764	1.571.238	1.635.314	1.641.447	1.648.613	1.564.202	1,446,150	1.394.676
	kW-Primary	64.081	65.010	62.682	62.726	65.931	71.802	74.730	75.011	75.338	71,481	66.086	63.734
	kW-Primary w/Tr	31.835	30.595	31.620	31.937	31.645	34.686	36.429	35.526	34.183	31,991	31.964	32.458
Il Very Large Load Delivery Class	# Oust	1.843	1.843	1.838	1.839	1.839	1.842	1.847	1.848	1.846	1.844	1.842	1.842
, , ,	kWh	1.543.114.332	1,463,006,584	1.345.731.525	1.304.088.270	1,288,170,249	1.398.126.287	1,465,511,740	1,466,713,356	1,459,602,418	1.372.136.733	1,296,718,729	1.454.156.065
	kW-Secondary	2 136 130	2 173 448	2 108 334	2.087.777	2 112 534	2 181 131	2 291 463	2.317.614	2 300 537	2 212 329	2 095 885	2 080 593
	kW-Primary	721.832	734.442	712.439	705.493	713.858	737.038	774.321	783.158	777.387	747.580	708.232	703.065
	kW-Primary w/Tr	387.715	381.929	397.863	408.747	419,709	440.790	471,779	472.682	476,937	439.297	436.484	407.690
Il Extra Large Load Delivery Class	# Cust	44	44	44	44	44	44	44	44	44	44	44	44
	kWh	359 753 889	341 077 973	313.737.057	304 028 559	300 317 512	325 952 108	341 662 012	341 942 151	340 284 343	319 893 034	302.310.461	339 014 607
	kW-Secondary	174,914	174,176	174.466	177,145	187.093	194,790	211.265	214.595	210.495	208.931	189.902	175.253
	kW-Primary	341.334	339.895	340 460	345 689	365 100	380 122	412 271	418 789	410 789	407.717	370 582	341 997
	kW-Primary w/Tr	110.747	104.983	113,536	120.398	127.834	133.813	137.044	150 507	152 038	140.716	135,170	115.218
Il Railroad Delivery Class	# Cust	2	2	2	2	2	2	2	2	2	2	2	2
,	kWh	42,459,896	49.396.183	42,770,267	34.939.766	32.202.239	36.207.193	35.084.370	36.938.141	40.542.048	34.408.388	32.033.944	36.626.822
	W	107.154	107.626	100.318	91 391	86 204	87 534	88 079	89 453	88.811	89 154	84 180	96 580
Il High Voltage Delivery Class	# Cust	00	98	98	98	98	00	00	00	00	00	98	98
iringii voitage belivery citata	kWh	590 090 028	559 456 664	514 610 446	498 685 981	492 598 897	534 646 308	560 414 641	560 874 141	558 154 904	524 707 850	495 867 854	556 072 208
	kW-Secondary	2.454	2.744	2.596	2.376	1.592	2.249	1.852	2.263	3.302	2.762	2.700	3.181
	kW-Primary	17.028	24 290	26.071	19 202	24 330	44 839	44 355	43 333	44 057	29 452	26 647	16.038
	kW-HV up to 10 MW	55.835	53.835	50.445	49.903	47.708	44,136	51.476	51.344	52.918	56.835	54.393	48.897
	kW-HV over 10 MW	740.735	736.388	708.445	714,131	722.965	776.174	789.511	775.057	795.318	771.210	737.749	726.396
	kW-Primary w/Tr	3.172	3.180	3.398	3.327	3.042	3.664	3.866	3.970	3.844	3.287	3.044	3.068
	kW-HV w/Tr up to 10 MW	33.502	31.830	35.043	29.953	27.225	27.660	28.452	30.660	32.781	34 326	41.671	31.689
	kW-HV w/Tr over 10 MW	523.948	495.457	557.352	525,939	491.226	535,989	549.256	541.947	566.053	527.789	542.941	533.232

Table 4 Lighting Billing Determinants

Rate Class	Determinant classification	Amount
Dusk to Dawn	# Cust	3,711
	kWh	367,950,350
	Meter Non Alley	344,634,618
	Meter Alley	23,315,732
Fixture Included	# Cust	1,772
	kWh	75,927,050
General Lighting	# Cust	1,288
	kWh	75,980,936

YELLOW BOXES ARE INPUT CELLS		

Customer Class RESIDENTIM. NON-RESIDENTIAL	SFNH MFNH SFH MFH	Type of Charge CC SMSC DFC (kWh) EDT (kWh) CC SMSC DFC (kWh) EDT (kWh) CC	Unit of Measure SiMonth SiMonth SiAWh SiAWh SiMonth SiMonth	Present or past rates 10.39 3.16 0.04114 0.00131	Future rates for bill impact 14.1 3.83 0.0576 0.00124
	MFNH SFH	SMSC DFC (KWh) DFC (KWh) CC SMSC DFC (KWh) IEDT (KWh) CC	SMonth SAWh SAWh SMonth SMonth	10.39 3.16 0.04114 0.00131	14.1 3.83 0.0576 0.00124
NON-RESIDENTIAL	SFH	DFC (kWh) IEDT (kWh) CC SMSC DFC (kWh) IEDT (kWh)	SAWh SAWh SMonth SMonth	0.04114 0.00131	0.0576 0.00124
NON-RESIDENTIAL	SFH	IEDT (AWh) CC SMSC DFC (AWh) IEDT (AWh)	SAWh SMonth SMonth	0.00131	0.00124
NON-RESIDENTIAL	SFH	SMSC DFC (kWh) IEDT (kWh)	\$/Month		
NON-RESIDENTIAL		DFC (kWh) IEDT (kWh)		7.02	10.46
NON-RESIDENTIAL		CC	SkWh	0.03279	0.0438
NON-RESIDENTIAL			SikWh	0.00131	0.00124
NON-RESIDENTIAL	MFH		S/Month S/Month	11.87	16.15
NON-RESIDENTIAL	MFH	SMSC DFC (kWh)	SAWh	0.01925	0.02782
NON-RESIDENTIAL	MFH		SkWh	0.00131	0.00124
NON-RESIDENTIAL		CC	\$Month \$Month	8.28	11.38
NON-RESIDENTIAL		SMSC DFC (kWh)	SkWh	0.01862	0.02644
NON-RESIDENTIAL		IEDT (kWh)	SkWh	0.00131	0.00124
	WH	CC SMSC	\$Month \$Month	11.76	16.06
		DEC (MWh)	SAWh	0.0212	0.03141
		IEDT (kWh)	SkWh	0.00131	0.00124
	SL	CC SMSC	S/Month S/Month	11.82 8.4	15.71 7.33
		SV DEC (AW)	SKW	8.7	13.84
		SV DFC (kW) PV DFC (kW)	s/kw	3.76	6.16
		PV TRC (kW) IEDT (kWh)	S/KW S/kWh	0.25	0.38
	ML.		S/Month	19.76	26.47
		CC SMSC	\$/Month	11.21	
		SV DFC (kW) PV DFC (kW)	\$/KW \$/KW	8.97 5.03	14.18
		PV DFC (kW) PV TRC (kW)	s/kW	0.25	0.38
		IEDT (kWh)	\$AWh	0.00131	0.00124
	LL	CC SMSC	S/Month S/Month	112./2	13.01
		SV DFC (kW)	\$/KW	8.94	13.85
		PV DFC (kW) PV TRC (kW)	S/KW S/KW	8.95	10.92
		PV TRC (kW) IEDT (kWh)	S/KW S/kWh	0.033	0.48
	VLL	CC	\$/Month	704.21	955.26
		SMSC SV DFC (kW)	S/Month S/KW	11.86	13.5
		BV DEC (kW)	S/KW	7.09	12.83 10.44
		PV DFC (kW) PV TRC (kW)	SKW	0.35	0.48
	ELL	IEDT (kWh)	SAWh	0.00131	0.00124
	ELL	CC SMSC	\$Month \$Month	1752.8 32.79	2187.5
		SV DFC (kW)	SKW	8.91	12.45
		PV DFC (kW) PV TRC (kW)	s/kw s/kw	8.29	11.66 0.51
		IFDT (AWh)	SAMO.	0.00131	0.00124
	HV	CC SMS/C	S-Month S-Month	565.7 29.93	762.69 34.94
		SV DFC (kW)	S/Month S/KW	29.93 7.48	18 99
		PV DFC (kW)	s/kW	834	23.84
		HV DFC s 10 MW (kW) HV DFC > 10 MW (kW)	\$/KW \$/KW	0.34	0.73
		PV TRC (kW)	s/kW	0.55	0.79
		HV TRC s 10 MW (kW)	SKW	3.57	5.24
		HV TRC > 10 MW (KW)	S/KW S/kWh	1.83	2.79
	RR	IEDT (kWh)	\$/Month	5096.57	6952.81
		SMSC DFC (kW)	\$/Month	27	30.33
		DFC (kW) IEDT (kWh)	S/KW S/kWh	0.00121	6.5
Lighting	FIL	LED Cobra Head-40-60 W	S/Month	4.08	5.01
		LED Cobra Head-61-80 W LED Cobra Head-81-119 W	S/Month S/Month	4.78	5.88
			S/Month	5.72	7
			\$/Month	9.07	11.14
		LED Cobra Head-250-350 W LED Post Top-40-60 W	S/Month S/Month	11.42	14.04
		LED 4com 40-80 W	SMooth	14.22	17.43
		MV Cobra Head-100 W	\$/Month \$/Month	5.11	5.01
		MV Cobra Head-175 W MV Cobra Head-250 W	S.Month S.Month	5.1	5.01
		MV Colve Heart-400 W	\$/Month	6.01	6.39
		HPS Cobra Head-70 W HPS Cobra Head-100 W	\$Month \$Month	5.61	5.01
		HPS Cobra Head-150 W	\$-Month	5.53	5.88
		HPS Cobra Head-250 W	\$Month \$Month	5.98 6.51	6.39
		HPS Cobra Head-400 W HPS Cobra Head-1 000 W	\$Month \$Month	6.51 14.47	7 14 04
		All HPS and MV Post Top	\$-Month	12.86	15.77
		HPS and Acom - 100 Watta Bracket s 8 feet	\$/Month \$/Month	15.05 4.87	17.43 5.99
		Bracket s 8 feet Bracket > 8 feet	\$/Month \$/Month	651	5.99 8.02
		Private	\$/Month		
		LED NEMA Security-40-60 W LED NEMA Security-61-80 W	S/Month S/Month	9.3	11.44
		LED Floodfight Security 70-100 W	\$/Month	8.15	10.03
		LED Floodight Security 101-130 W	\$/Month	8.9	10.94
		MV NEMA Security-175 W MV NEMA Security-400 W	S/Month S/Month	9.37	11.44 11.57
		HPS Floodight Security-100 W HPS Floodight Security-250 W	S/Month	9.02	10.03
		HPS Floodight Security-250 W	\$Month	9.52	10.94
		HPS NEMA Security-100 W HPS NEMA Security-150 W	\$/Month \$/Month	9.84	11.44
		IEDT (kWh)	SAWh	0.00131	0.00124
	DDL	SMSC Non Alley (kWh)	\$AWh SAWh	0.00044	0.00054
		DEC Non Alley (KWh)	SAWh SAWh	0.00697	0.00000
		SMSC Alley (kWh) DFC Non Alley (kWh) DFC Alley (kWh)	SAWh	0.00424	0.00607
	GL	IEDT (kWh)	SAWh SMonth	0.00131	0.00124
	uL	SMSC DFC (kWh)	\$/Month \$/kWh	0.00022	0.00027
		IEDT (kWh)	S/kWh	0.00131	0.00124

Table 6 Rider Input		2023	2025			
Rider	Rate Class or Code	Unit of	Present or past rates	Future rates for bill impact		
		measure				
RCA	RES	\$.Month	0.590	0.59		
	WH, SL, ML, LL, VLL, HV < 10 MW, DD, GL		5.30	5.30		
	ELL, RR, HV > 10 MW		217.50	217.50		
ECR	All customers	\$.kWh	0.00029	0.00029		
EEPP	RES	\$#Wh	0.00276	0.00276		
	WH, SL, ML, LL, DD, GL		0.00461	0.00461		
	VLL, ELL, RR, HV		0.00221	0.00221		
FCA	All customers	%	4.997%	4.997%		
DG	RES	\$#Wh	0.00029	0.00029		
	WH		0.00016	0.00016		
	DD		0.00003	0.00003		
	GL		0.00001	0.00001		
	SL, ML, LL, ELL	\$KW	0.07	0.07		
	VLL. HV		0.06	0.06		
	RR		0.04	0.04		
ETAC	All customers	\$#Wh	0.00072	0.00072		
REA	All customers	S/kWh	0.00502	0.00502		
ZEA	All customers	\$.kWh	0.00195	0.00195		
CFRA	All customers - Summer months	SAWh	-0.02384	-0.02384		
	All customers - Nonsummer months		-0.02384	-0.02384		
FDITA	All customers	44	-0.0233	-0.0166		

FC FC		Unit of	Present or past rates	Future rates for bill impac		
PEC		measure				
	RES - Summer	\$AWh	0.09831	0.09631		
	RES - Nonsummer		0.08333	0.08333		
	Watt-Hour Non-Electric Space Heating Customer - Summer		0.09742	0.09742		
	Watt-Hour Non-Electric Space Heating Customer - Nonsummer		0.08390	0.08390		
	Demand Non-Electric Space Heating Customer - Summer		0.09922	0.09922		
	Demand Non-Electric Space Heating Customer - Nonsummer		0.08452	0.08452		
	Nonresidential Electric Space Heating Customer - Summer		0.08062	0.08062		
	Nonresidential Electric Space Heating Customer - Nonsummer		0.08417	0.08417		
	Dusk to Dawn - Summer		0.03352	0.03352		
	Dusk to Dawn - Norsummer		0.04002	0.04002		
	General Lighting - Summer		0.07750	0.07750		
	General Lighting - Nonsummer		0.08121	0.08121		
PJM Service Charge	RES	\$/kWh	0.01332	0.01332		
	WH, SL		0.01328	0.01328		
	ML, LL, VLL, ELL, HV, RR		0.00878	0.00878		
	DD, GL		0.01281	0.01281		
Asc Procurement Component Charge	ML, LL, VLL, ELL, HV, RR	\$AWh	0.00128	0.00128		
Capacity Charge	ML, LL, VLL, ELL, HV, RR	\$/KW	2.01103	2.01103		
DUF	RES	Multiplier	1.0044	1.0044		
	WH, SL, ML, LL	Multiplier	0.998	0.998		
	VLL, ELL, HV, RR, DD, GL	Multiplier	1.0003	1.0003		
ranchise Cost Addition	All customers	%	0.04997	0.04997		

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NOTES

- (1) The Monthly Charges are based on ICC-jurisdictional delivery service rates and riders filed in Compliance in Dkt. 22-0302. See 16th Revised Informational Sheet No. 24 through 31.
- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.
 (3) Total Rider RCA charge for a residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services Charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2.
 (5) Retail PE Charges filed in Compliance in Dkt. 22-0302. See 66th Revised Sheet Informational Sheet No. 1.
- (6) Environmental Cost Recovery Adjustment See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.
- (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
- (9) Energy Transition Assistance Adjustments See 5th Revised Informational Sheet No. 39, rates effective in January 2023
 (10) Carbon-Free Resource Adjustment See 8th Revised Informational Sheet No. 36.1, rates effective in December 2022.
- (11) Renewable Energy Adjustments See 5th Revised Informational Sheet No. 36. (12) Zero Emission Adjustment See 12th Revised Informational Sheet No. 37.

- (13) Current IEDT charges See (1), Updated IEDT charges See (2).
 (14) Franchise Cost Addition is based on an estimated system average percentage of net charges.
- (15) Bill calculations do not include tax additions specified in the Company's Rider TAX.

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- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 58th Revised Informational Sheet No. 2 and 59th Revised Informational Sheet No. 6.
- (S) C and sour invested informational solection.

 (S) C ustomers with this demand and usage level would typically be "Competitively Declared" and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply.

 See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
- (6) Environmental Cost Recovery Adjustment See 43rd Revised Informational Sheet No. 8.
- (7) Energy Efficiency Adjustments See 7th Revised Informational Sheet No. 38, rates effective in January 2023.

 (8) DG Rebate Adjustments See 4th Revised Informational Sheet No. 56, rates effective in January 2023.
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- (2) Proposed Delivery Service charges for the year 2025 in Dkt. 23-0055 filed June 2023.

 (3) Total Rider RCA charge for a non-residential customer per Rider RCA, Sheets Nos. 256 through No. 257.4, rates effective in January 2022.
- (4) PJM Services charge and Miscellaneous Procurement Components charges filed in Compliance in Dkt. 22-0302. See 56th Revised Informational Sheet
- (5) Customers with this demand and usage level would typically be 'Competitively Declared' and utilize hourly energy pricing which cannot be estimated. Generally, a Monthly Capacity Charge would also apply. See 57th Revised Informational Sheet No. 4 filed in Compliance in Dkt. 22-0302. As a proxy for the capacity obligation, the MKD kW was utilized.
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